[redacted]

Vol. III

TRANSCRIPT OF RECORD

Supreme Court of the United States

OCTOBER TERM, 1938

No. 312

JOHN M. TAYLOR, OSCAR A. KENNEDY AND H. RUSSELL HASTINGS, AS THE INDEPENDENT COMMITTEE FOR THE PROTECTION OF THE HOLDERS OF PREFERRED STOCK OF DEEP ROCK OIL CORPORATION, PETITIONERS,

vs.

STANDARD GAS AND ELECTRIC COMPANY ET AL.

ON WRIT OF CERTIORARI TO THE UNITED STATES CIRCUIT COURT OF APPEALS FOR THE TENTH CIRCUIT

PETITION FOR CERTIORARI FILED AUGUST 30, 1938.

CERTIORARI GRANTED OCTOBER 10, 1938.

	Original	Print
Intervener's Exhibits:		
2—Monthly statement Deep Rock Oil Corporation and subsidiaries, Dec. 31, 1930	128	128
3—News item re earnings Deep Rock Oil Corporation for year 1930	129	129
7—Estimate of values of plants and properties Deep Rock Oil Corporation and subsidiaries Sept. 1, 1936	130	130
10—Letter to stockholders of Deep Rock Oil Corporation	131	131
14—Trustee's comparative balance sheets, statements of earnings, etc., of Deep Rock Oil Corporation	132-138	132
15—Trustee's comparative consolidated balance sheet, statement of income, earnings, etc.	139-145	139
17—Consolidated balance sheet of Deep Rock Oil Corporation and subsidiaries as of Dec. 31, 1933	146	146
18—Letters of Haskins & Sells to Standard Gas & Electric Company submitting analysis of open account with Deep Rock Oil Corporation	147	147

Volume III

United States Circuit Court of Appeals

TENTH CIRCUIT.

No. 1545

JOHN M. TAYLOR, OSCAR A. KENNEDY, H. RUSSEL HASTINGS, as the Independent Committee for the Protection of the Holders of Preferred Stock of Deep Rock Oil Corporation, Interveners, APPELLANTS,

vs.

STANDARD GAS AND ELECTRIC COMPANY; REORGANIZATION COMMITTEE OF DEEP ROCK OIL CORPORATION; H. N. GREIS, Trustee of Deep Rock Oil Corporation, and DEEP ROCK OIL CORPORATION, APPELLEES.

APPEAL FROM THE DISTRICT COURT OF THE UNITED STATES FOR THE NORTHERN DISTRICT OF OKLAHOMA.

FILED FEBRUARY 26, 1937.

INDEX.

Exhibits to Francisco's Interrogatories:

	Original	Print
3—Checks of Deep Rock Oil Corporation payable to H. M. Byllesby & Company	1-5	1
4—Accounts payable advices	6-15A	6
9—Note of Shaffer Oil & Refining Company for $4,250,000	16	16
11—Checks of Deep Rock Oil Corporation payable to Standard Gas & Electric Company	17-18	17
12—Advices to Deep Rock Oil Corporation of issuance of checks by Byllesby Engineering & Management Corporation to Standard Gas & Electric Company	19-22	19
16—Statement of net earnings by years of Bradstreet properties	23	23
17—Statement of net earnings by years of cracking plant	24	24

Exhibits to Knourek's Interrogatories:

	Original	Print
A—Checks and credit slips of Standard Gas & Electric Company	25-26	25
C—Analysis of Byllesby Engineering & Managment Corporation charges to Deep Rock Oil Corporation	27-40	27
X—Analysis of cash advances for sundry expenditures in open account of Standard Gas & Electric Company with Deep Rock Oil Corporation	41-53	41
Y—Analysis of open account balance due from Deep Rock Oil Corporation to Standard Gas & Electric Company	54-63	54

Exhibits to Kerr's Interrogatories:

	Original	Print
1—Bills of Standard Gas & Electric Company to Deep Rock Oil & Refining Company	64-82	64
2—Bills of Engineering & Management Corporation to Shaffer Oil & Refining Company	83-87	83
7-A—Statement of charges made on Deep Rock Books to retirement and depletion reserves	88	88
9—Comparison of amount claimed as deductions in income tax statements	89	89
10—Reconciliation of income tax statements	90-93	90
X—Statements of surplus account for years 1926, 1927, 1928 and 1929	94-97	94
Y—Analysis of surplus adjustments	98-102	98

Trustee's Exhibits:

	Original	Print
G—Deep Rock 1926 balance sheet	103-104	103
H—Deep Rock 1927 balance sheet	105-106	105
I—Deep Rock 1928 balance sheet	107-108	107
J—Deep Rock 1929 balance sheet	109-110	109
K—Deep Rock 1930 balance sheet	111-112	111
L—Deep Rock 1931 balance sheet	113-114	113
O—Map showing properties of Deep Rock Oil Corporation	148	148
U—Comparative condensed earnings statement of Shaffer Oil & Refining Company for years 1919 and 1920 and condensed general balance sheet March 31, 1921	115-116	115
V—Same, for years 1920 and 1921, and condensed general balance sheet December 31, 1921	117-118	117
W—Comparative condensed earnings statement Shaffer Oil & Refining Company, 1921-1922, and general balance sheet	119-120	119

Receiver's Exhibits:

	Original	Print
K—Statement of dividends on Deep Rock Oil Corporation Preferred Stock	121	121
M—Bill, August 22, 1922, to Shaffer Oil & Refining Company by H. M. Byllesby & Company	122	122

Claimants' Exhibits:

	Original	Print
12—Basis for appraisal Jan. 1, 1919, Dec. 31, 1924, and Dec. 31, 1929	123	123
20—Condensed balance sheet Shaffer Oil & Refining Company and subsidiary companies Feb. 28, 1930	126	126

Volume III

IN THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA.

PLEAS AND PROCEEDINGS BEFORE THE HONORABLE F. E. KENNAMER, JUDGE OF THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF OKLAHOMA, PRESIDING IN THE FOLLOWING-ENTITLED PROCEEDINGS:

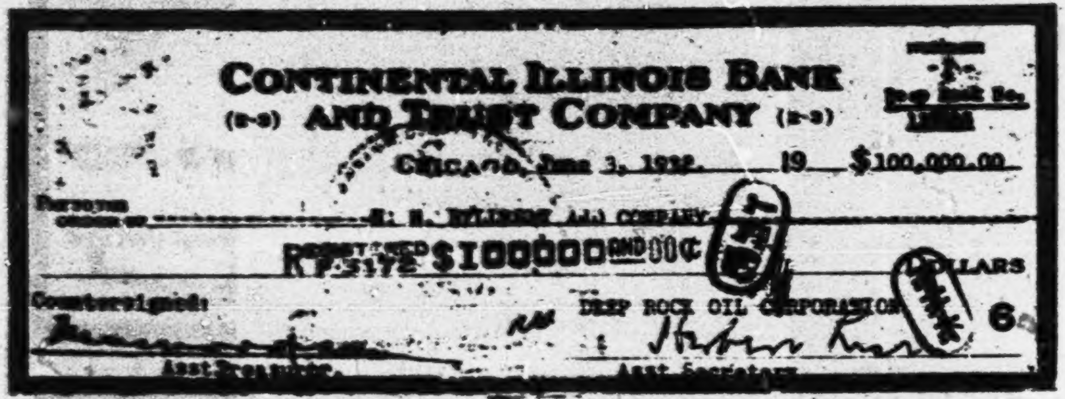
In the Matter

DEEP ROCK OIL CORPORATION, a corporation, DEBTOR.

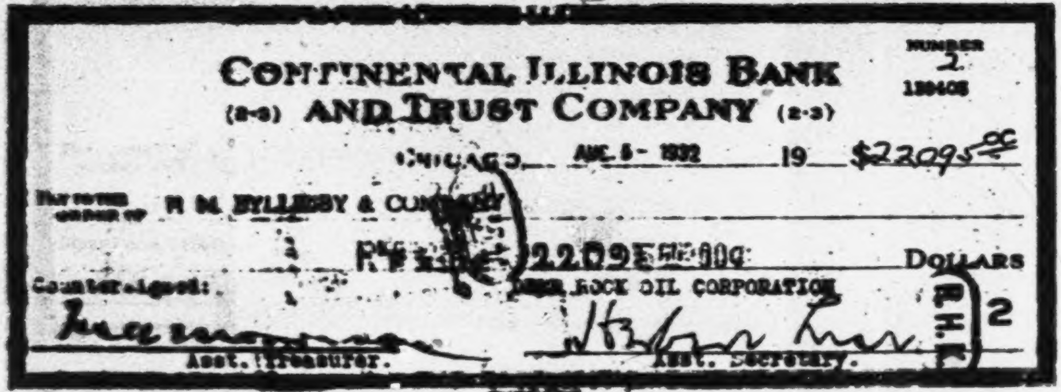
No. 2318 Consolidated.

EXHIBITS.

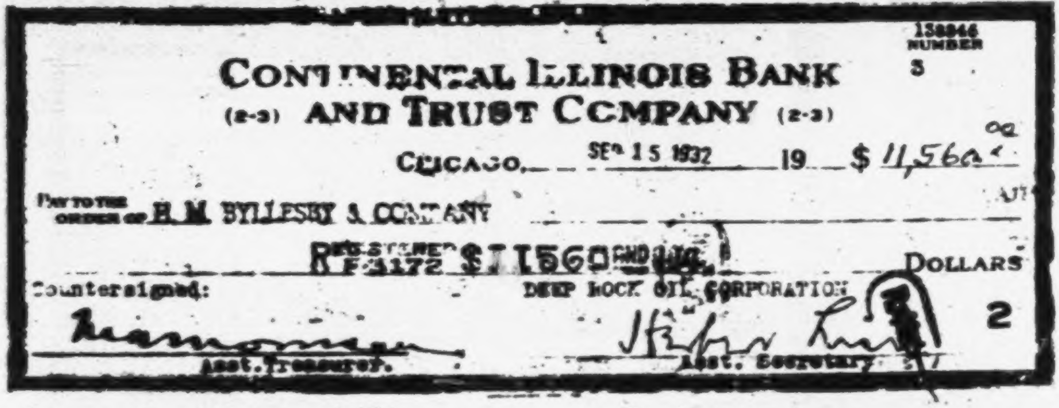
EXHIBIT 3 OF FRANCISCO'S INTERROGATORIES



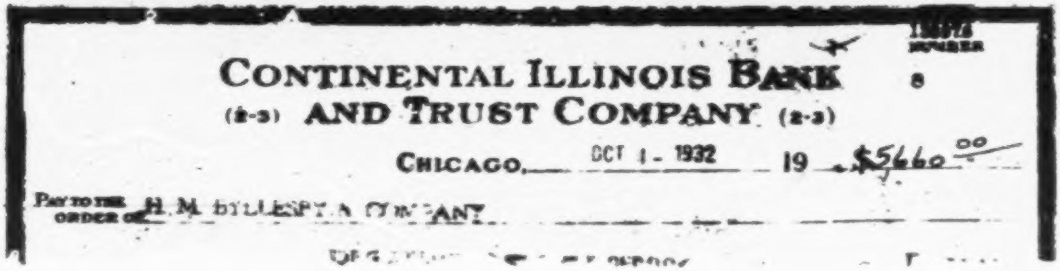
CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)
CHICAGO, June 3, 1932. 19 $100,000.00
PAY TO THE ORDER OF H. M. BYLLESBY AND COMPANY
REGISTERED K F 3172 $100000 AND 00¢
DOLLARS
Countersigned:
DEEP ROCK OIL CORPORATION
Asst. Treasurer.
Herbert ~~Ross~~
Asst. Secretary.
6



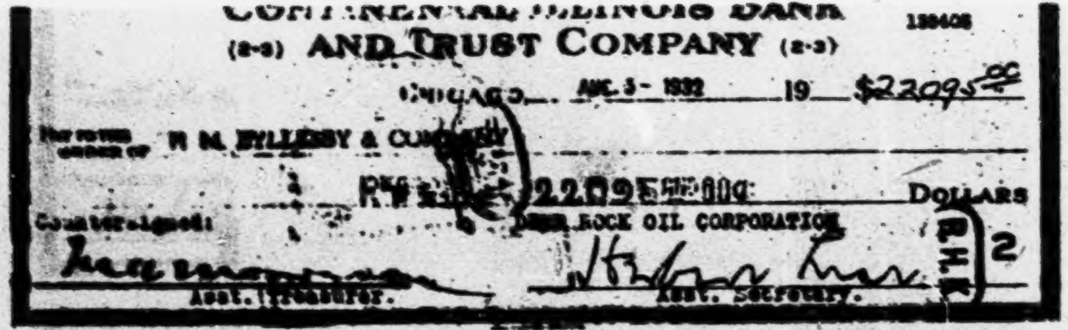
NUMBER 2
138408
CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)
CHICAGO, AUG 5 - 1932 19 $22095.00
PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY
REGISTERED K F 3172 $22095 AND 00¢
DOLLARS
Countersigned:
DEEP ROCK OIL CORPORATION
Asst. Treasurer.
Asst. Secretary.
P. H. K.
2



138846
NUMBER 3
CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)
CHICAGO, SEP 15 1932 19 $11,560.00
PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY
REGISTERED K F 3172 $11560 AND 00¢
DOLLARS
Countersigned:
DEEP ROCK OIL CORPORATION
Asst. Treasurer.
Asst. Secretary.
2



NUMBER 8
CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)
CHICAGO, OCT 1 - 1932 19 $5660.00
PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY



130408

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, AUG. 3 - 1932 19 $22095.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

$22095 AND 00¢ DOLLARS

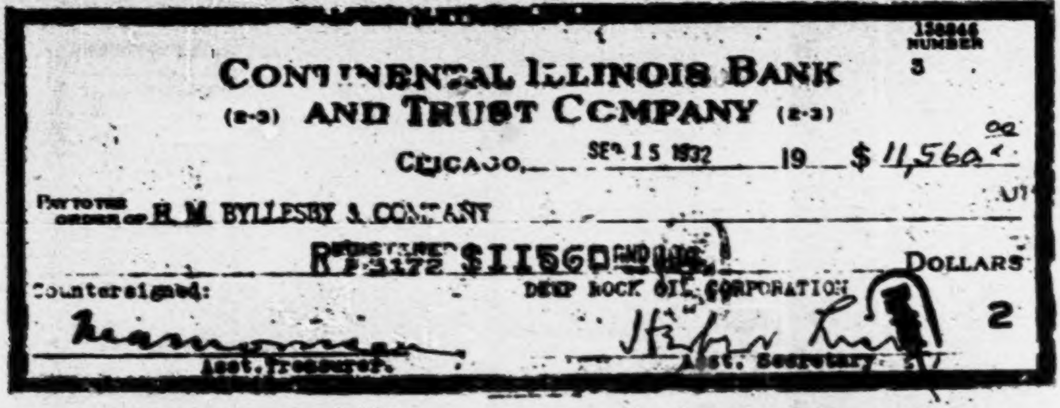
Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Treasurer.

Asst. Secretary.

R.H.K. 2



130846
NUMBER
3

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, SEP 15 1932 19 $11,560.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

$11560 AND 00¢ DOLLARS

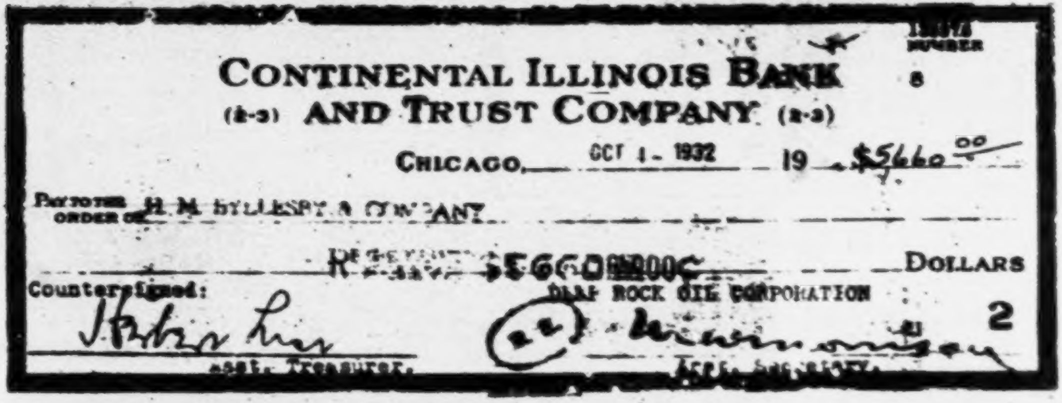
Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Treasurer.

Asst. Secretary.

2



[illegible]
NUMBER
8

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, OCT 1 - 1932 19 $5660.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

$5660 AND 00¢ DOLLARS

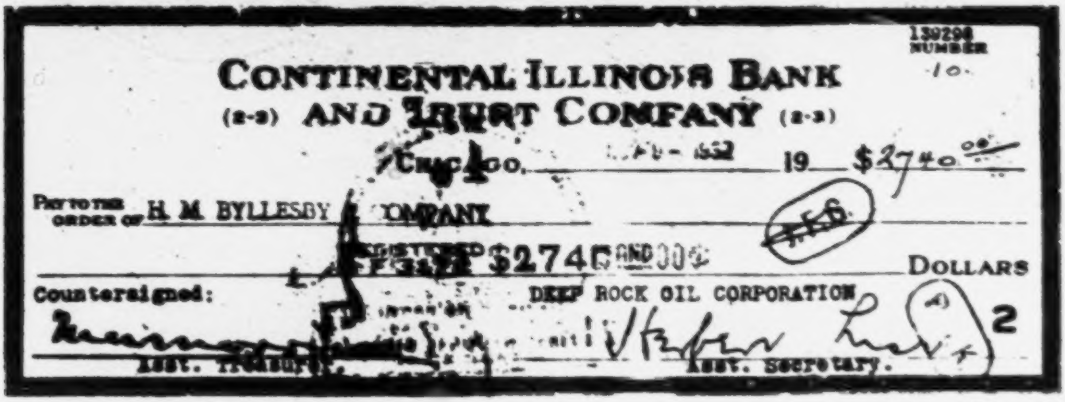
Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Treasurer.

Asst. Secretary.

2



130298
NUMBER
10

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, [illegible] - 1932 19 $2740.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

$2740 AND 00¢ DOLLARS

Countersigned:

DEEP ROCK OIL CORPORATION

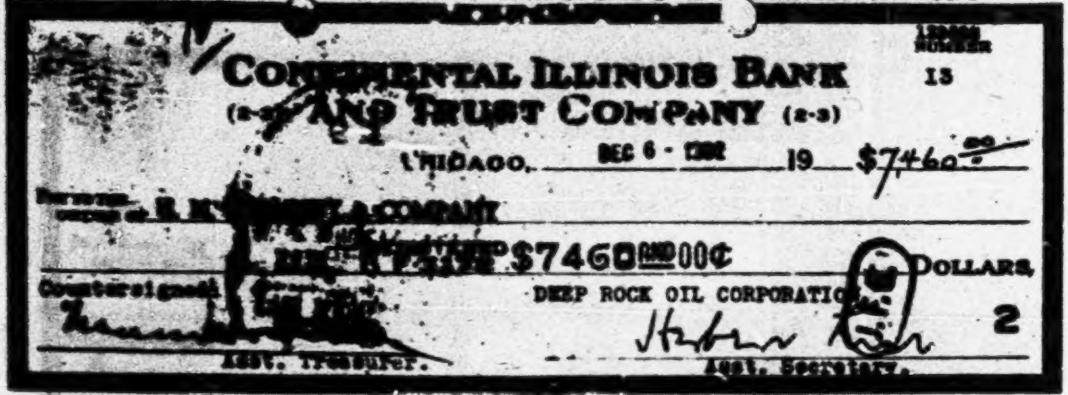
Asst. Treasurer.

Asst. Secretary.

2

EXHIBIT No 3

EXHIBIT 3 OF FRANCISCO'S INTERROGATORIES



[illegible]
NUMBER
13

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, DEC 6 - 1932 19 $7460.00

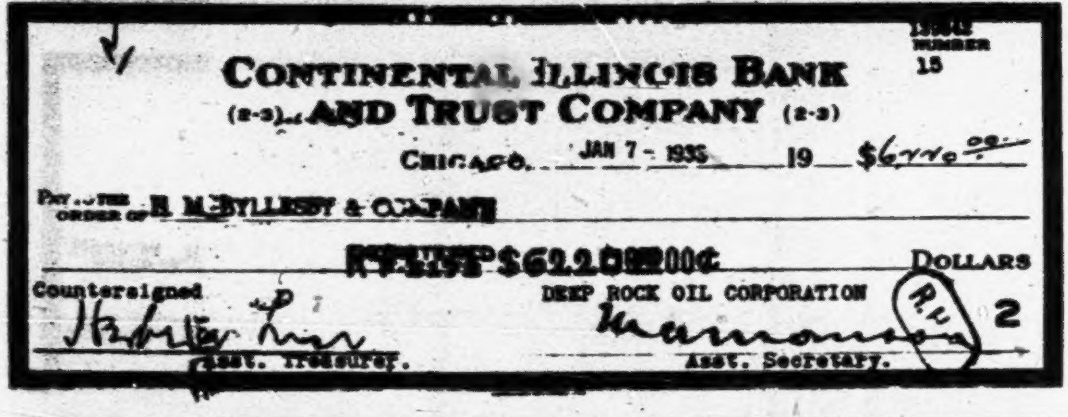
PAY TO THE ORDER OF H. M. [illegible] & COMPANY

$7460 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

2

Asst. Treasurer. Asst. Secretary.



[illegible]
NUMBER
15

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, JAN 7 - 1933 19 $6220.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

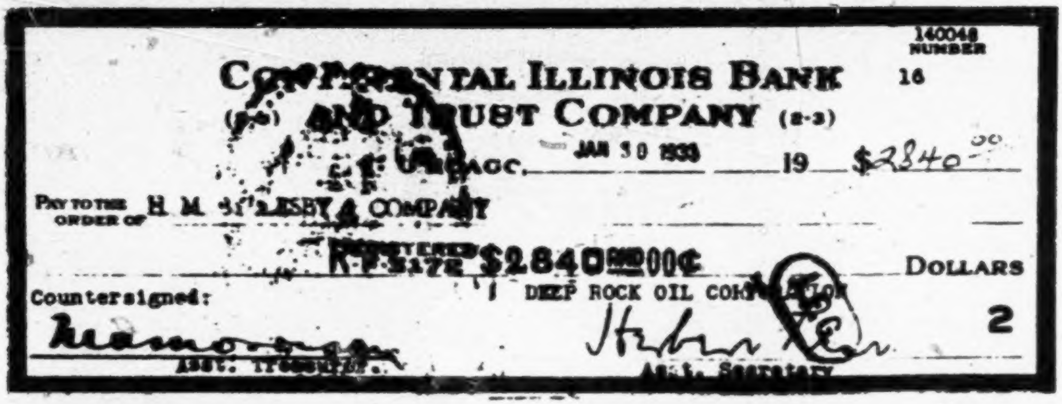
$6220 AND 00¢ DOLLARS

Countersigned DEEP ROCK OIL CORPORATION

R.H.

2

Asst. Treasurer. Asst. Secretary.



140048
NUMBER
16

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, JAN 30 1933 19 $2840.00

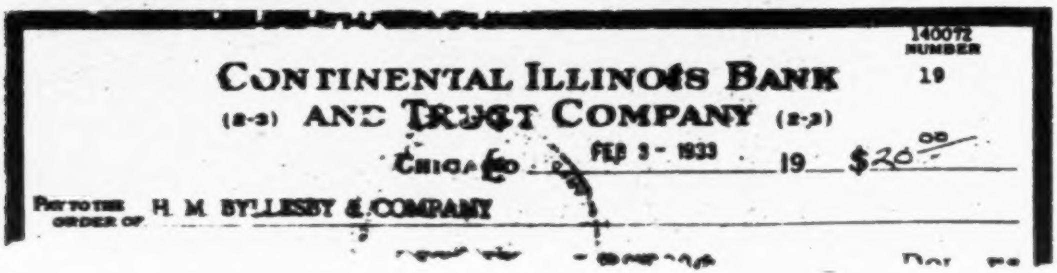
PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED K-F-5172 $2840 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

2

Asst. Treasurer. Asst. Secretary

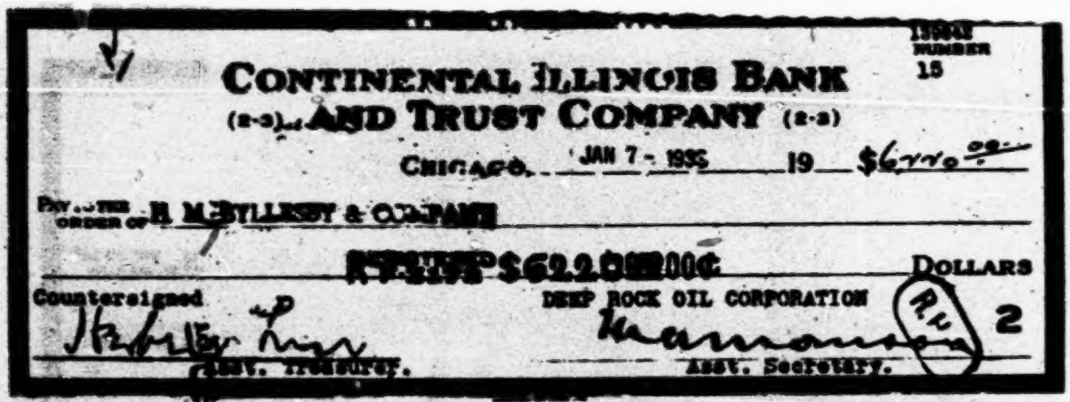


140072
NUMBER
19

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 3 - 1933 19 $20.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY



[illegible]
NUMBER
15

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, JAN 7 - 1933 19 $6220.00

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

$6220 00¢ DOLLARS

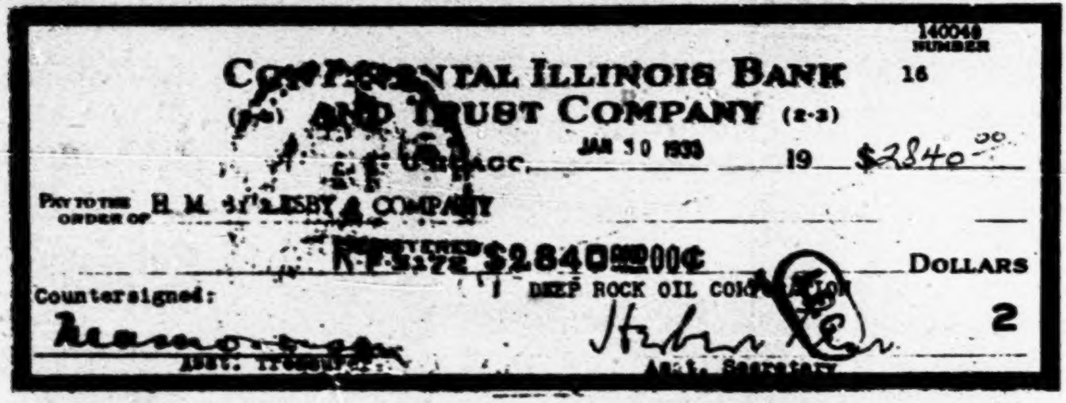
Countersigned

DEEP ROCK OIL CORPORATION

R.H.

2

Asst. Treasurer. Asst. Secretary.



140048
NUMBER
16

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, JAN 30 1933 19 $2840.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

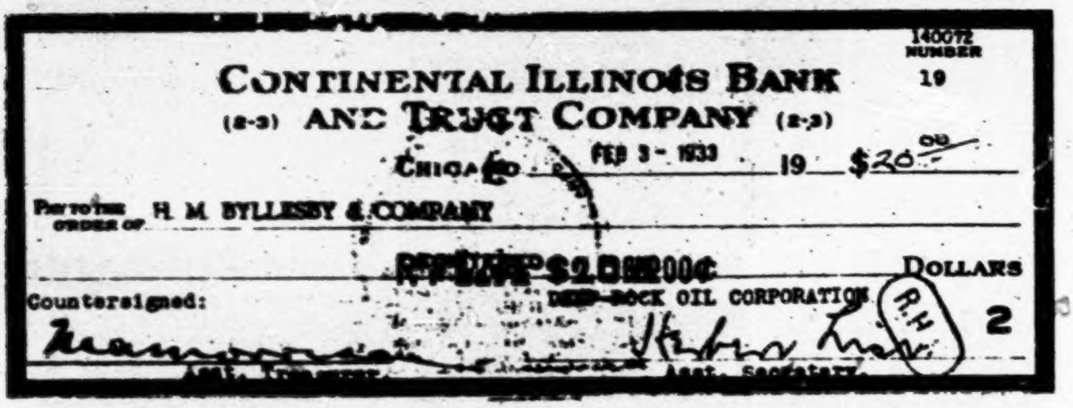
$2840 00¢ DOLLARS

Countersigned:

DEEP ROCK OIL CORPORATION

2

Asst. Treasurer. Asst. Secretary.



140072
NUMBER
19

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 3 - 1933 19 $20.00

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

$20 00¢ DOLLARS

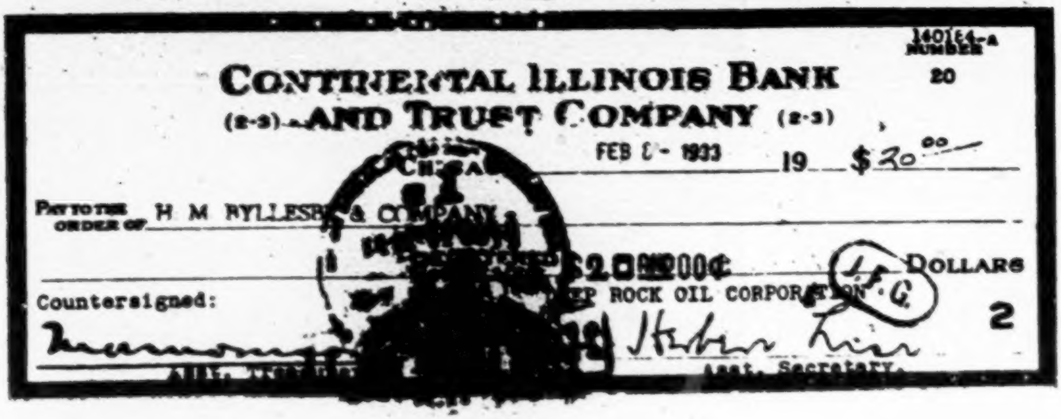
Countersigned:

DEEP ROCK OIL CORPORATION

R.H.

2

Asst. Treasurer. Asst. Secretary.



140164-A
NUMBER
20

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

FEB 6 - 1933 19 $20.00

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

$20 00¢ DOLLARS

Countersigned:

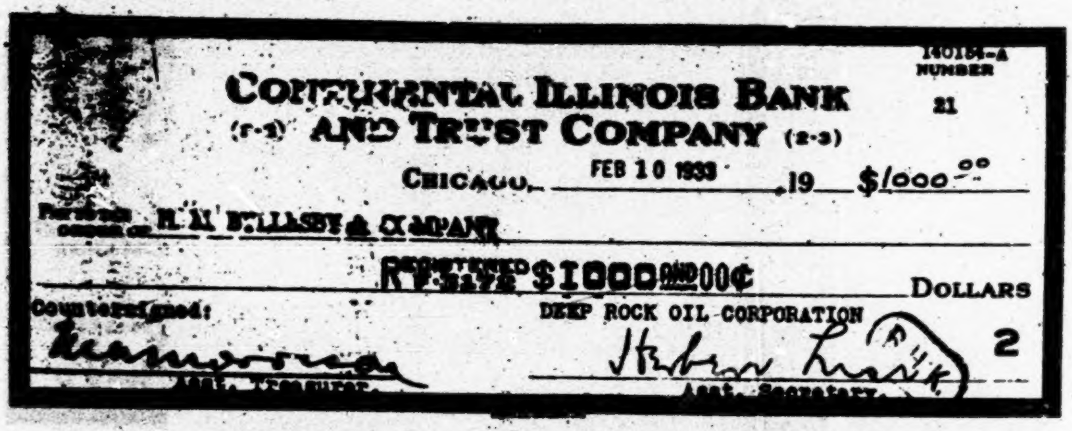
DEEP ROCK OIL CORPORATION

J.F.G.

2

Asst. Treasurer. Asst. Secretary.

EXHIBIT 3 OF FRANCISCO'S INTERROGATORIES



140184-A
NUMBER
21

CONTINENTAL ILLINOIS BANK
(2-3) **AND TRUST COMPANY** (2-3)

CHICAGO, FEB 10 1933 19 $1000.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED R F-[illegible] $1000 AND 00¢ DOLLARS

Countersigned:

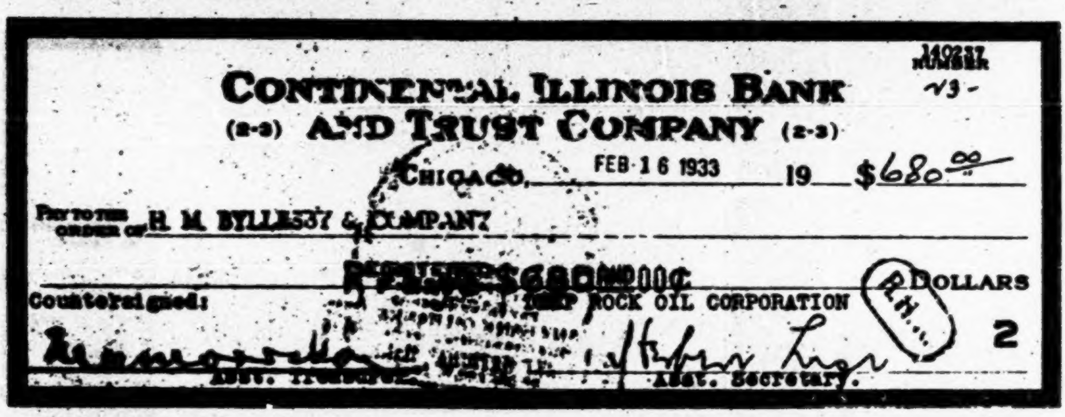
Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

R.H.K.

2



140237
NUMBER
23

CONTINENTAL ILLINOIS BANK
(2-3) **AND TRUST COMPANY** (2-3)

CHICAGO, FEB 16 1933 19 $680.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED [illegible] $680 AND 00¢ DOLLARS

Countersigned:

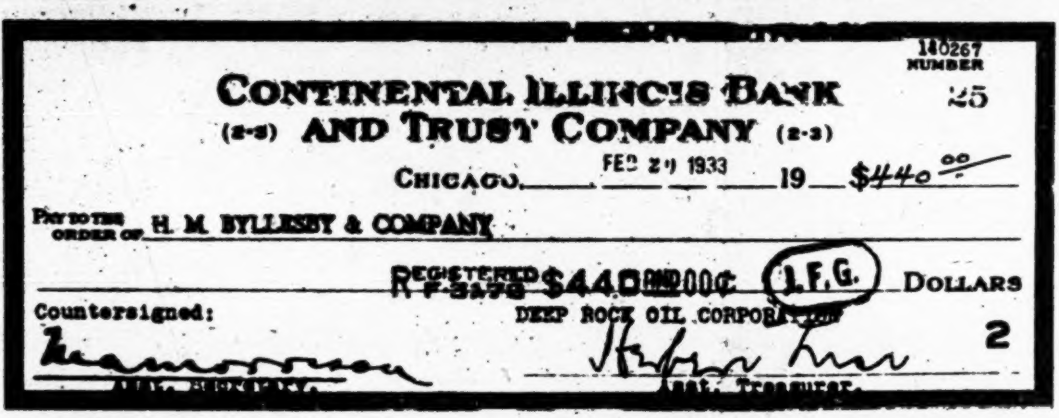
Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

R.H.

2



140267
NUMBER
25

CONTINENTAL ILLINOIS BANK
(2-3) **AND TRUST COMPANY** (2-3)

CHICAGO, FEB 20 1933 19 $440.00

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED R F-3178 $440 AND 00¢ DOLLARS

J.F.G.

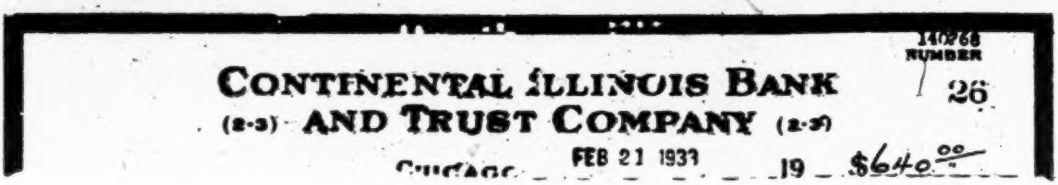
Countersigned:

Asst. Secretary.

DEEP ROCK OIL CORPORATION

Asst. Treasurer.

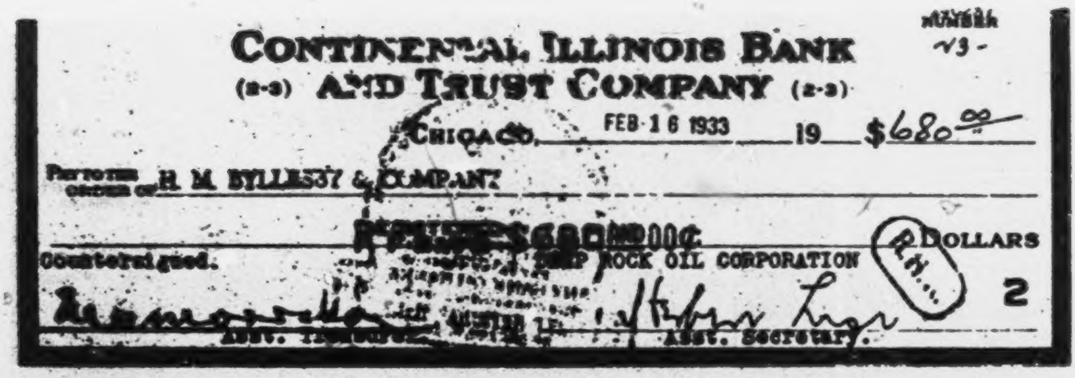
2



140268
NUMBER
26

CONTINENTAL ILLINOIS BANK
(2-3) **AND TRUST COMPANY** (2-3)

CHICAGO, FEB 21 1933 19 $640.00



NUMBER
23

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 16 1933 19 $680 00/100

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED F-3172 $680 AND 00¢ DOLLARS

R.H.

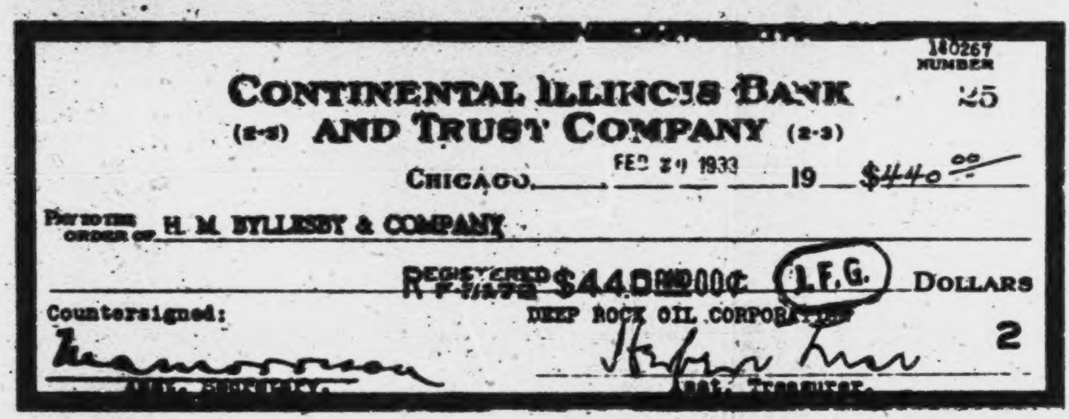
Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Treasurer.

Asst. Secretary.

2



140267
NUMBER
25

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 20 1933 19 $440 00/100

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED F-3172 $440 AND 00¢ DOLLARS

I.F.G.

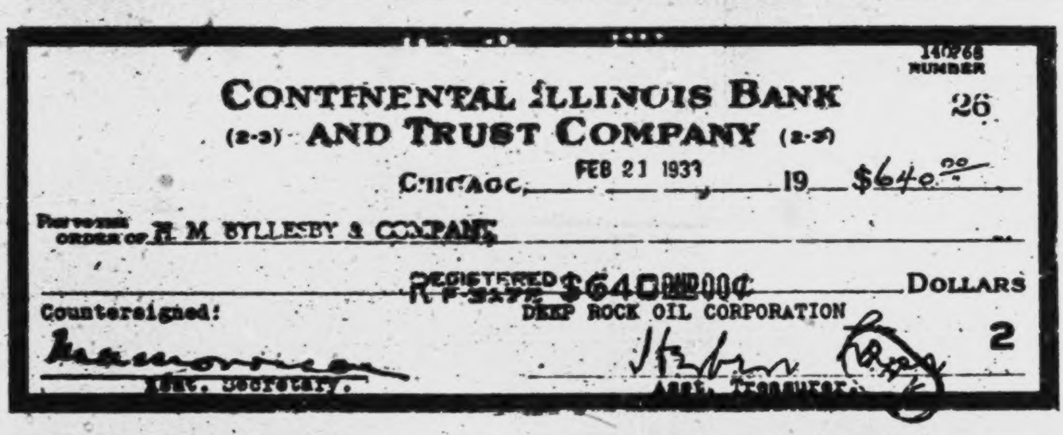
Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Secretary.

Asst. Treasurer.

2



140268
NUMBER
26

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 21 1933 19 $640 00/100

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED F-3172 $640 AND 00¢ DOLLARS

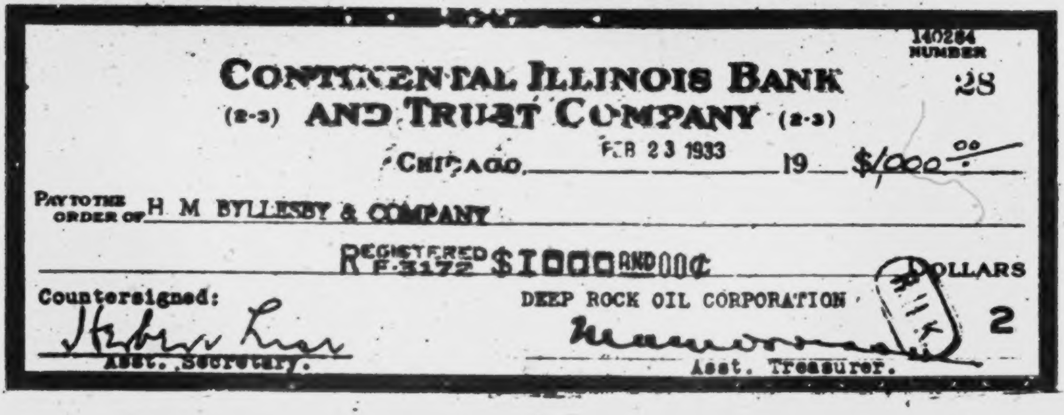
Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Secretary.

Asst. Treasurer.

2



140284
NUMBER
28

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 23 1933 19 $1000 00/100

PAY TO THE ORDER OF H. M. BYLLESBY & COMPANY

REGISTERED F-3172 $1000 AND 00¢ DOLLARS

R.H.K.

Countersigned:

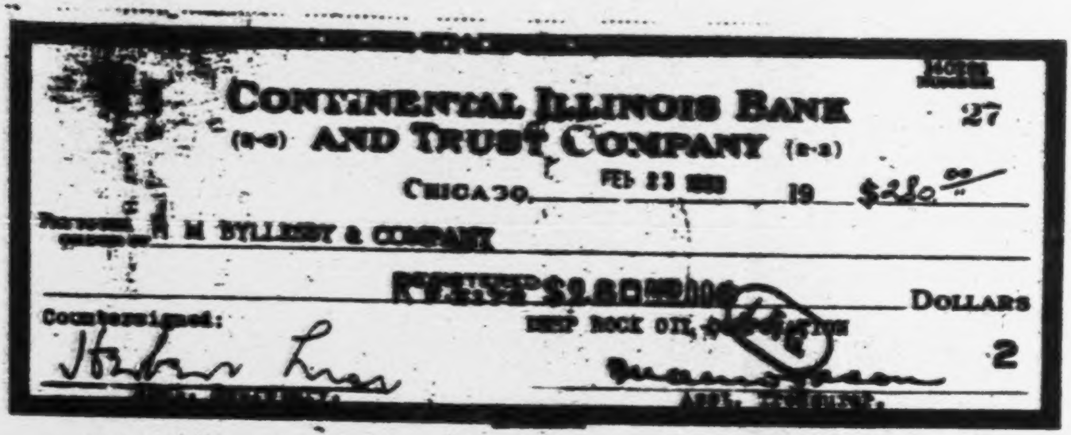
DEEP ROCK OIL CORPORATION

Asst. Secretary.

Asst. Treasurer.

2

EXHIBIT 3 OF FRANCISCO'S INTERROGATORIES


[illegible] NUMBER 27

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

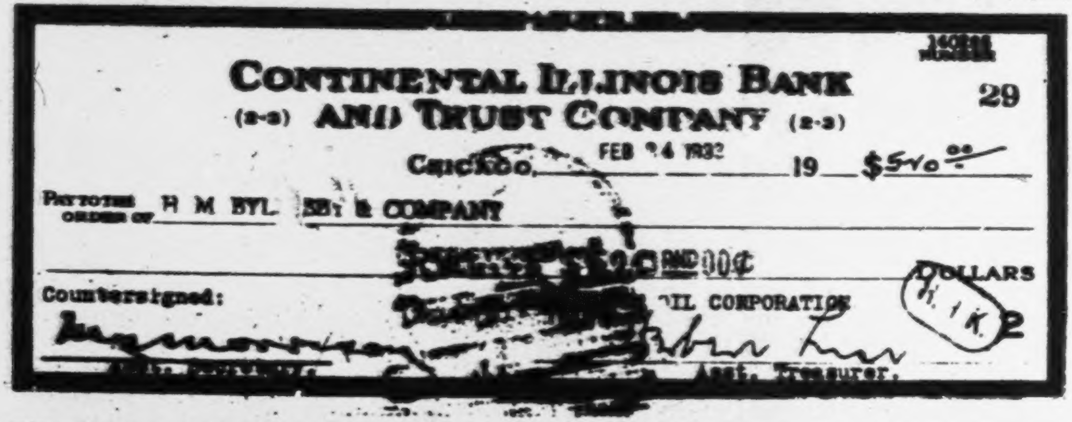
CHICAGO, FEB 23 1933 19 $280.00

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

REGISTERED RATE $280 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

2


[illegible] NUMBER 29

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 24 1933 19 $540.00

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

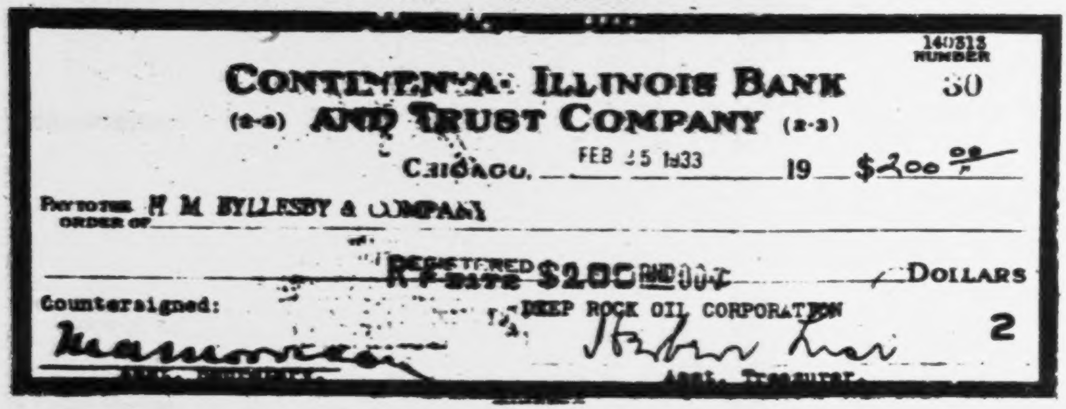
REGISTERED RATE $540 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

H. 1 K.

2

Asst. Treasurer.


140313 NUMBER 30

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 25 1933 19 $200.00

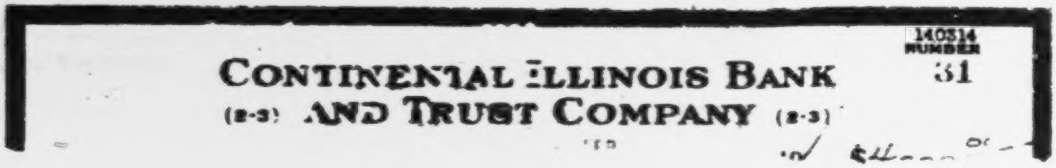
PAY TO THE ORDER OF H M BYLLESBY & COMPANY

REGISTERED RATE $200 AND 00¢ DOLLARS

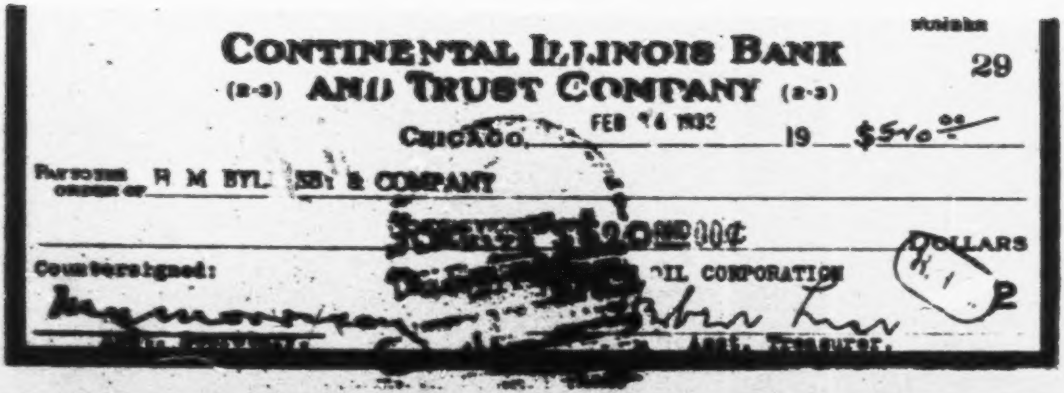
Countersigned: DEEP ROCK OIL CORPORATION

2

Asst. Treasurer.


140314 NUMBER 31

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)



NUMBER 29

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 24 1933 19 $540 00/

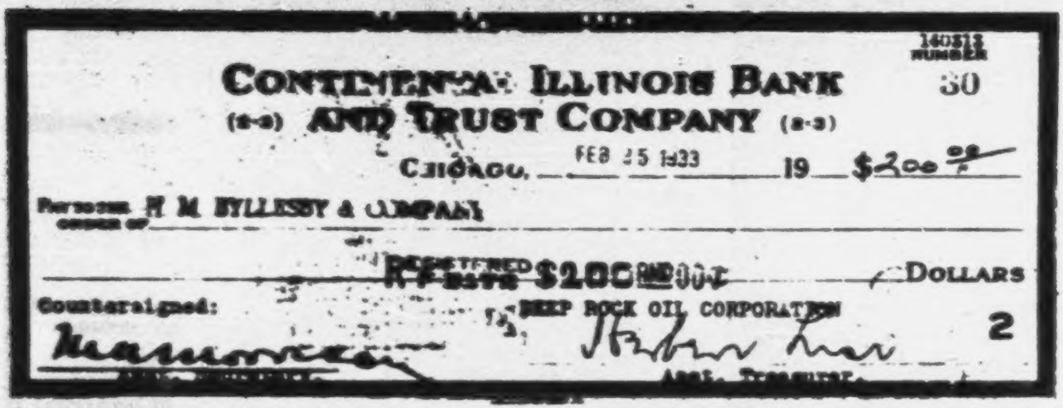
PAY TO THE ORDER OF H M BYLLESBY & COMPANY

[illegible] DOLLARS

Countersigned: [illegible] OIL CORPORATION

Asst. Secretary Asst. Treasurer.

2



140313
NUMBER 30

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 25 1933 19 $200 00/

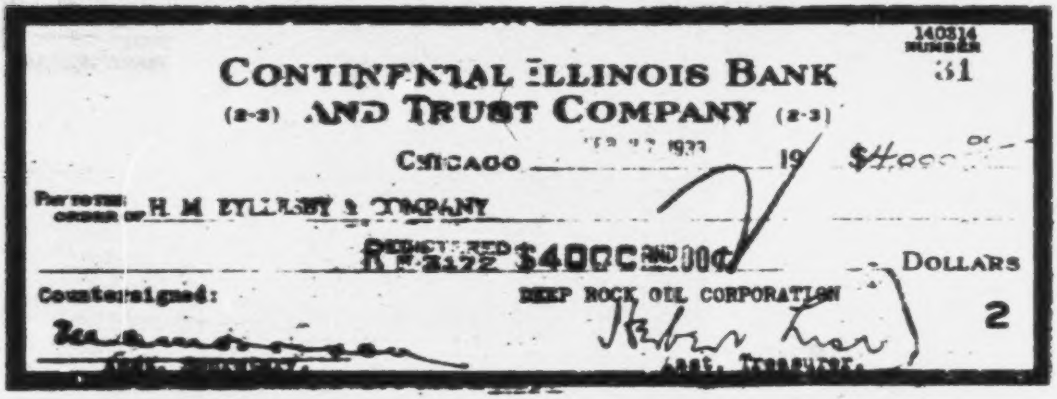
PAY TO THE ORDER OF H M BYLLESBY & COMPANY

REGISTERED R F 2172 $200 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

Asst. Secretary Asst. Treasurer.

2



140314
NUMBER 31

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO FEB [illegible] 1933 19 $4000 00/

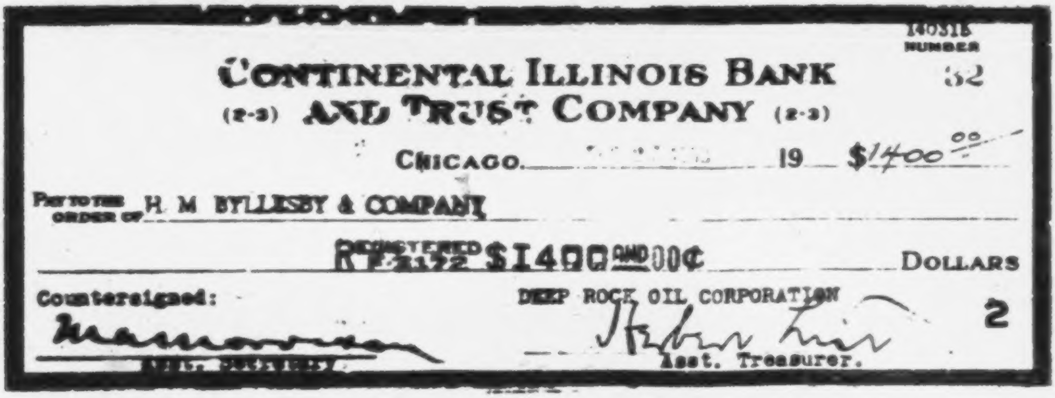
PAY TO THE ORDER OF H M BYLLESBY & COMPANY

REGISTERED R F 2172 $4000 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

Asst. Secretary Asst. Treasurer.

2



140315
NUMBER 32

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO. [illegible] 19 $1400 00/

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

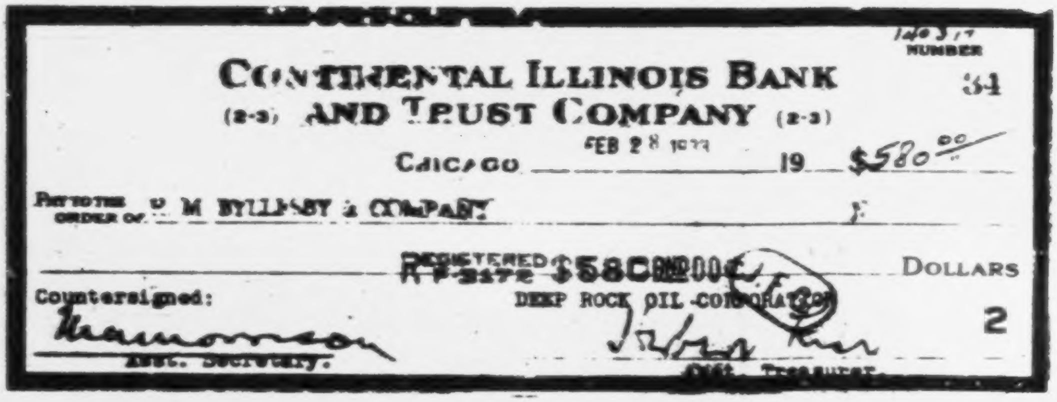
REGISTERED R F 2172 $1400 AND 00¢ DOLLARS

Countersigned: DEEP ROCK OIL CORPORATION

Asst. Secretary Asst. Treasurer.

2

EXHIBIT 3 OF FRANCISCO'S INTERROGATORIES



140317
NUMBER

CONTINENTAL ILLINOIS BANK
(2-3) **AND TRUST COMPANY** (2-3)

34

FEB 28 1933
CHICAGO 19 $580.00

PAY TO THE ORDER OF H M BYLLESBY & COMPANY

REGISTERED R F 3172 $580AND00C DOLLARS

Countersigned:
Asst. Secretary.

DEEP ROCK OIL CORPORATION

2

Asst. Treasurer.

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

ACCOUNTS PAYABLE

№ 408

Deep Rock Oil Corpn
Tulsa Oklahoma

AUG 5 - 1932

Please be advised that we have today issued Check No. 2

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to H. M. BYLLESBY & COMPANY for $ 22,095 00/—

as per the following accounting:

To cover Gold commission on 6,638,000 par Shaffer Oil & Ref Co. 6% Convertible Gold Notes deposited for extension @ 4% = $265,520-

Less Payments received

June 2-1932	43,425-	
June 3-1932	100,000-	
July 1-1932	100,000	243,425-
Bal due		$22,095

H. M. Byllesby & Co., dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil & Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through November 30, 1932, $7,322,300. principal amount of these Notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $7,440. to apply on the amount due us for notes already deposited as follows:

$7,322,300. par @ 4%			$[illegible]
Payments heretofore received for your account as follows:			
June	2	$ 43,425.00	
"	3	100,000.00	
July	1	100,000.00	
Aug.	5	22,095.00	
Sep.	15	11,560.00	
Oct.	5	5,880.00	
Nov.	9	2,740.00	[illegible]
Balance due			$ 7,440.

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

F.A. Mend

ACCOUNTS PAYABLE

№ 650

Deep Rock Oil Corpn
Tulsa Okla

138842

JAN 7 - 1933

Please be advised that we have today issued Check No. -15-

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 6,280 00/—

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company dated April 30, 1932, having reference to Extension of 6% Convertible Gold Notes of Shaffer Oil & Refining Company (Now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through December 31, 1932, $7,479,000 principal amount of these Notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $6,280.00, to cover the amount due us for Notes already deposited as follows:

$7,479,000. par @ 4% =			$299,160.00
Payments heretofore received for your account as follows:			
June	2nd	43,425.00	
"	3rd	100,000.00	
July	1st	100,000.00	
Aug.	5th	22,095.00	
Sep.	15th	11,560.00	
Oct.	5th	5,880.00	
Nov.	9th	2,740.00	
Dec.	5th	7,440.00	[illegible]
Balance Due			$ 6,280.00

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

F.A. Mendenhall

B. E. & M. CORP. FORM 703-A

ACCOUNTS PAYABLE

№ 408

Deep Rock Oil Corpn
Tulsa Oklahoma

CHICAGO AUG 5 - 1932

Please be advised that we have today issued Check No. 2

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to H. M. BYLLESBY & COMPANY for $ 22,095 00/xx

as per the following accounting:

To accrue Bal of commission on $6638000 par Shaffer Oil & Ref Co. 6% Convertible Gold Notes deposited for extension @ 4% = $265520 -

Less Payments as recorded

June 2-1932	43425-	
June 3-1932	100000-	
July 1-1932	100000	243425-
Bal due		$22095-

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

by J. J. Madden
Asst Treas

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

Deep Rock Oil Co. No. 137685
" Vou. F38

ACCOUNTS PAYABLE

№ 324

Deep Rock Oil Corporation
Tulsa Oklahoma

June 3rd 1932

Please be advised that we have today issued Check No. 1 -

on Continental Illinois Bank & Trust Co bank,

to H M Byllesby & Co for $100,000.00

as per the following accounting:

Representing commission paid to H. M. Byllesby and Company on the 6% Convertible Gold Notes of your Company (deposited for extension) in accordance with agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company dated April 30, 1932, on account. - - - - - - - - - - - - $100,000.00

Deep Rock Oil Co 137685
" " Vou F38

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

J J Madden

ACCOUNTS PAYABLE

Deep Rock Oil Co. 138876
" " Vou J-149

№ 449

Deep Rock Oil Corpn
Tulsa Okla.

Sept. 18 32

Representing commission paid to H. M. Byllesby and Company on the 6% Convertible Gold Notes of your Company (deposited for extension) in accordance with agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company dated April 30, 1932, on account - - - - - - - - - - - - $100,000.00

Deep Rock Oil Co. [illegible]
" " [illegible]

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

J J Madden

[illegible]

ACCOUNTS PAYABLE

Deep Rock Oil Co. [illegible]
" " [illegible]

№ 449

Deep Rock Oil Corpn
Tulsa Okla.

Sept. 18 34

Please be advised that we have today issued Check No. 3.

on Continental Illinois Bank & Trust Co bank,

to H M Byllesby & Co for $ 11560 00/

as per the following accounting:

To cover 4% of the principal amount of notes deposited in accordance with agreement, computed as follows

$ 6,927,000 par @ 4%	277,080
Less payments made	
June 2 - 43,425	
" 3 - 100,000	
July 1 - 100,000	
Aug 5 - 22,095	265,520
Bal due	11,560

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

J J Madden

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

Deep Rock Cft No. 139976
" " Sm do L 64

ACCOUNTS PAYABLE

№ 495

Deep Rock Oil Corpn
Tulsa Okla.

OCT 4 - 1932

Please be advised that we have today issued Check No. -8-

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to H. M. BYLLESBY & COMPANY for $ 5660.00

as per the following accounting:

In accordance with the agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through September 30, 1932, $7,088,500. principal amount of these notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $5,660.00 to apply on the amount due us for notes already deposited as follows:

$7,088,500. par @ 4% - $ 283,540.

Payments heretofore received
for your account as follows:

June 2nd	-	$43,428.	
" 3rd	-	100,000.	
July 1st	-	100,000.	
Aug. 5th	-	22,096.	
Sep. 15th	-	11,560.	277,880.

Balance due ------------------$ 5,660.

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F. A. Mendenhall

Deep Rock Cert 139976
" " Sm No. L 64

Deep Rock Cft No 139291
" " Sm No. L 47

ACCOUNTS PAYABLE

№ 545

DEEP ROCK OIL CORPORATION
Tulsa Oklahoma

NOV 9 - 1932

In accordance with the agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through September 30, 1932, $7,068,500. principal amount of these notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $5,660.00 to apply on the amount due us for notes already deposited as follows:

$7,068,500. par @ 4% = $ 282,740.

Payments heretofore received for your account as follows:

June 2nd	-	$43,425.	
" 3rd	-	100,000.	
July 1st	-	100,000.	
Aug. 5th	-	22,095.	
Sep.15th	-	11,560.	277,080.

Balance due ----------------$ 5,660.

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

F. A. Mondrick

Deep Rock Oil Corp 129796
" " [illegible]

Deep Rock Co No 129298
" " [illegible]

ACCOUNTS PAYABLE

№ 545

DEEP ROCK OIL CORPORATION

Tulsa Oklahoma

NOV 9 - 1932

Please be advised that we have today issued Check No. - 10.

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 2740 00/

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through October 31, 1932, $7,137,000. principal amount of these Notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $2,740. to apply on the amount due us for notes already deposited as follows:

$7,137,000. par @ 4% = $285,480.

Payments heretofore received for your account as follows:

June 2	-	$ 43,425.	
" 3	-	100,000.	
July 1	-	100,000.	
Aug. 5	-	22,095.	
Sep.15	-	11,560.	
Oct. 5	-	5,660.	282,740.

Balance due----$ 2,740.

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

ACCOUNTS PAYABLE

Deep Rock [illegible] 139758
[illegible]

№ 584

Deep Rock Oil Corpn
Tulsa Okla

DEC 6 - 1932

Please be advised that we have today issued Check No. -13-

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $7460.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby & Co., dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil & Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through November 30, 1932, $7,323,500. principal amount of these Notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $7,460. to apply on the amount due us for notes already deposited as follows:

$7,323,500. par @ 4%			$292,940.
Payments heretofore received for your account as follows:			
June	2	$ 43,425.00	
"	3	100,000.00	
July	1	100,000.00	
Aug.	1	[illegible]	
Sep.	15	11,960.00	
Oct.	5	5,440.00	
Nov.	9	2,740.00	285,480.
		Balance due	$ 7,460.

[illegible] 139758
[illegible]

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

F A Mand[illegible]

ACCOUNTS PAYABLE

Deep Rock Oil [illegible] 139148
[illegible]

№ 650

138842

Deep Rock Oil Corpn
Tulsa Okla

JAN 7 - 1933

Please be advised that we have today issued Check No. -15-

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

of Deep Rock Ck No 140048
" " Vou No A238

ACCOUNTS PAYABLE

№ 682

Deep Rock Oil Corpn
Tulsa Okla

JAN 30 1933

Please be advised that we have today issued Check No. - 16 -

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 2840.00

as per the following accounting:

In accordance with the agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agreed to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the Depositary that through January 28, 1933, $7,300,000. principal amount of these notes have been deposited for extension, and we would respectfully request your payment to the order of the sum of $2,840.00, to cover the balance due us for notes already deposited as follows;

$7,300,000. par @ 4% =		$292,000.00
Payments heretofore received for your account as follows:		
June 2nd	45,485.00	
" 3rd	100,000.00	
July 1st	108,800.00	
Aug. 9th	[illegible]	
Sept 10th	11,900.00	
Oct. 5th	[illegible]	
Nov. 9th	2,740.00	
Dec. 9th	[illegible]	
Jan. 9th, 1933	[illegible]	$289,160.00
Balance due		$ 2,840.00

Deep Rock Ck 140048
Vouc A238

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mendoski

[illegible]

Deep Rock Chk No 140072
" " Vou No A550

ACCOUNTS PAYABLE

№ 692

Deep Rock Oil Corpn
Tulsa Okla.

FEB 3 - 1933

Please be advised that we have today issued Check No. - 19 -

[illegible] Trust Company

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company dated April 30, 1932, having reference to Extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through January [illegible], 1933, $7,550,000. principal amount of these notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $2,840.00, to cover the amount due us for Notes already deposited as follows:

$7,550,000. par @ 4% =		$302,000.00
Payments heretofore received for your account as follows:		
June 2nd	45,425.00	
" 3rd	100,000.00	
July 1st	100,000.00	
Aug. 5th	22,035.00	
Sept 15th	11,560.00	
Oct. 5th	5,660.00	
Nov. 9th	2,740.00	
Dec. 5th	7,440.00	
Jan. 6th, 1933	4,300.00	299,160.00
Balance due		$ 2,840.00

Deep Rock Co 140068
[illegible] A 222

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mendrick

[illegible]

ACCOUNTS PAYABLE

Deep Rock Co. No 140072
" " [illegible] No A550

№ 692

Deep Rock Oil Corpn
Tulsa Okla.

FEB 3 - 1933

Please be advised that we have today issued Check No. -19-

on Continental Illinois National Bank and Trust Company bank,

to H M BYLLESBY & COMPANY for $ 20 00/xx

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company dated April 30, 1932, having reference to Extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of notes deposited.

We are advised by the depositary that through January 31, 1933, $7,550,500. principal amount of these notes have been deposited for extension, and we would respectfully request your payment to us today of the sum of $20.00, to cover the amount due us for Notes already deposited as follows:

$7,550,500. par @ 4% =		$302,020.00
Payments heretofore received for your account as follows:		
June 2	45,425.00	
" 3	100,000.00	
July 1	100,000.00	
Aug. 5	22,035.00	
Sept. 15	11,560.00	
Oct. 5	5,660.00	
Nov. 9	2,740.00	
Dec. 5, 1932	7,440.00	
Jan. 6, 1933	4,300.00	
Jan. 30,1933	2,840.00	302,000.00
Balance due		$ 20.00

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mendrick

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

ACCOUNTS PAYABLE

Deep Rock ck No. 140314
" " [illegible] No 0131

140314 № 715

Deep Rock Oil Corpn
Tulsa Okla.

FEB 27 1933

Please be advised that we have today issued Check No. -31-

on Continental Illinois National Bank and Trust Company bank,

to H M BYLLESBY & COMPANY for $4000.00

as per the following accounting:

In accordance with the agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that up to February 25, 1933 $7,900,000. principal amount of these Notes have been deposited for extension and we would respectfully request your payment to us today of the sum of $4,000. to cover amount due us for Notes already deposited, as follows:

$7,770,000. par at 4% $310,800.

Payments heretofore received for your account -

June [illegible], 1932	$43,425.00		
" [illegible], "	100,000.00		
July 1, "	100,000.00		
Aug. [illegible], "	[illegible]		
Sep. 15, "	11,520.00		
Oct. 5, "	5,660.00		
Nov. [illegible], "	[illegible]		
Dec. [illegible], "	[illegible]		
Jan. [illegible], 1933	[illegible]		
" 30, "	[illegible]		
Feb. [illegible], "	[illegible]		
" [illegible], "	1,[illegible]		
" [illegible], "	[illegible]		
" [illegible], "	[illegible]		
" [illegible], "	[illegible]		
" [illegible], "	1,[illegible]		
" 24, "	580.00		
" 25, "	[illegible]	306,800.	$4,000.00

Deep Rock Ck 140314
[illegible] 8 189

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

by F A Murdock

ACCOUNTS PAYABLE

Deep Rock ck No 140[illegible]
Deep Rock [illegible] No 0190

140351 № 724

Deep Rock Oil Corpn
Tulsa Okla

FEB 27 1933

Please be advised that we have today issued Check No. -32-

on ____

to H. M. BYLLESBY & COMPANY for $ 520⁰⁰/₁₀₀

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation"), you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that through February 25, 1933, $7,665,000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $520.00, to cover amount due us for Notes already deposited as follows:

$7,665,000. par at 4% $306,600.00

Payments heretofore received for your account-

June 2, 1932	$ 43,425.00	
" 3, "	100,000.00	
July 1, "	100,000.00	
Aug. [illegible], "	[illegible]	
Sept.15, "	11,5[illegible].00	
Oct. [illegible], "	[illegible]	
Nov. [illegible], "	[illegible]	
Dec. [illegible], "	[illegible]	
Jan. [illegible], 1933	[illegible]	
" 30, "	2,5[illegible].00	
Feb. 2, "	[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	1,[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" 23, "	1,000.00	306,080.00
		$ 520.00

Deep Rock Ch 140 285
" " Ban B 156

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

by F. A. Mendrick

No. 714

Deep Rock Oil Corpn 14031 FEB 25 1933

Tulsa Okla

Deep Rock Van No 6156

Please be advised that we have today issued Check No. - 30 -

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 200⁰⁰

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation"), you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that through February 24, 1933, $7,670,000. principal amount of these Notes have been deposited for extension and we would respectfully request your payment to us today of the sum of $200.00, to cover amount due us for Notes already deposited as follows:

$7,670,000. par at 4% $306,800.00

Payments heretofore received for your account:

June 2, 1932	$ 43,425.00		
" 3, "	100,000.00		
July 1, "	100,000.00		
Aug. [illegible], "	[illegible]		
Sep.15, "	11,560.00		
Oct. [illegible], "	[illegible]		
Nov. [illegible], "	[illegible]		
Dec. [illegible], "	[illegible]		
Jan. [illegible], 1933	[illegible]		
" 30, "	[illegible]		
Feb. 2, "	20.00		
" 8, "	20.00		
" [illegible], "	1,000.00		
" [illegible], "	[illegible]		
" [illegible], "	[illegible]		
" [illegible], "	[illegible]		
" [illegible], "	[illegible]		
" [illegible], "	1,000.00		
" 24, "	520.00	306,600.00	$200.00

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

by F. A. Mendrick

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

Deep Rock Ck No 140285
" " Vou No 6154

140285

ACCOUNTS PAYABLE

№ 713

Deep Rock Oil Corpn
Tulsa Okla.

FEB 24 1933

Please be advised that we have today issued Check No. - 29 -

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 520 00/

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 20, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the depositary that through February 23, 1933, $7,665,000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $520.00, to cover amount due us for Notes already deposited as follows:

$7,665,000. par at 4%		$306,600.00
Payments heretofore received for your account-		
June 2, 1932	$ 43,425.00	
" 3, "	100,000.00	
July 1, "	100,000.00	
Aug. [illegible], "	[illegible]	
Sept. 1[illegible], "	11,580.00	
Oct. [illegible], "	[illegible]	
Nov. [illegible], "	2,720.00	
Dec. [illegible], "	7,[illegible]	
Jan. [illegible], 1933	[illegible]	
" 30, "	2,8[illegible]	
Feb. [illegible], "	10.00	
" [illegible], "	[illegible]	
" [illegible], "	1,[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" 23, "	1,000.00	306,080.00
		$ 520.00

Deep Rock Ck 140285
" " Vou 6154

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F. A. M

No. 714

Deep Rock Oil Corpn
Tulsa Okla

14031

FEB 25 1933

Deep Rock Ck No 140314
Deep Rock Vou No 6156

Please be advised that we have today issued Check No. - 30 -

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company, dated April 30, 1932, having reference to Extension of 6% [illegible] you agree to pay us a sum equal to 4% of the principal [illegible]

$7,[illegible], [illegible] [illegible] for Extension and [illegible] the sum of $[illegible].00, to [illegible] as follows:

$7,[illegible],000, par at 4% $[illegible],[illegible].00

Payments heretofore received [illegible]

June [illegible], 1932	[illegible]	
" [illegible], "	[illegible]	
July [illegible], "	[illegible]	
[illegible]	[illegible]	
Oct. [illegible], "	[illegible]	
Nov. [illegible], "	[illegible]	
[illegible]	[illegible]	
Jan. [illegible], 1933	[illegible]	
Feb. [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	1,[illegible]	
" [illegible], "	[illegible]	
" [illegible], "	[illegible]	
" 21, "	[illegible]	304,800.00
		$ [illegible]

deep Rock Oil Co 140268
" " [illegible] $100

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

F.A. Mendrika

· 140381

ACCOUNTS PAYABLE

Deep Rock Oil 140234
" " Vou No 6113

№ 711

Deep Rock Oil Corpn

Tulsa Okla

FEB 23 1933

Please be advised that we have today issued Check No. 8

on Continental Illinois National Bank and Trust Company bank,

to H M BYLLESBY & COMPANY for $ 1000 00/00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company, dated April 30, 1932, having reference to Extension of 6% Convertible Gold Notes of Spartan Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that up to February 23, 1933, $7,652,000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $1000.00, to cover amount due us for Notes already deposited as follows:

$7,652,000, par at 4% $306,080.00

Payments heretofore received for your account as follows:

June 2, 1932	43,425.00		
" 3, "	100,000.00		
July 1, "	100,000.00		
Aug. 5, "	22,095.00		
Sept.15, "	11,560.00		
Oct. [illegible], "	5,660.00		
Nov. [illegible], "	2,[illegible]40.00		
Dec. [illegible], "	7,[illegible].00		
Jan. [illegible], 1933	[illegible]		
" 30, "	2,[illegible].00		
Feb. [illegible], "	20.00		
" 6, "	30.00		
" 8, "	1,000.00		
" 13, "	680.00		
" 16, "	440.00		
" 21, "	440.00		
" 23, "	440.00	305,0[illegible].00	$1000.00

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

F A Mendrska

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

Deep Rock Oil No. 140269
" " Inv. No. 6155

140286 ACCOUNTS PAYABLE

№ 710

Deep Rock Oil Company
Tulsa Okla

FEB 23 1933

Please be advised that we have today issued Check No. -27-

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 280.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April [illegible], 1932, having reference to Extension of 6% Convertible [illegible] Notes of [illegible] Oil and Refining Company [illegible] ("Deep Rock Oil Corporation"), you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We have been advised by the Depositary that through February [illegible], 1933, $7,[illegible],000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $280.00, to cover amount due us for Notes already deposited as follows:

$7,[illegible],000. par at 4%		$305,080.00
Payments heretofore received for your account as follows:		
June 2, 1932	43,[illegible].00	
" 3, "	100,000.00	
July 1, "	100,000.00	
Aug. 5, "	22,[illegible].00	
Sept. 14, "	11,[illegible].00	
Oct. 5, "	5,660.00	
Nov. 8, "	3,740.00	
Dec. [illegible] "	[illegible]	
Jan. [illegible] 1933	[illegible]	
" [illegible] "	[illegible]	
Feb. 2, "	20.00	
" 8, "	20.00	
" [illegible] "	1,[illegible].00	
" [illegible] "	[illegible]	
" [illegible] "	[illegible]	
" 21, "	640.00	304,800.00
		$ 280.00

Deep Rock Ck 140268
" " Inv 6155

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

by F.A. Mendenke

140284 ACCOUNTS PAYABLE

Deep Rock Ck 140284
" " Vou No 6153

№ 711

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30th, 1932, having reference to Extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name Deep Rock Oil Corporation), you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the depositary that through February 16th, 1933, $7,604,000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $440.00, to cover amount due us for Notes already deposited as follows:

$7,604,000. par at 4%		$304,160.00
Payments heretofore received for your account as follows:		
June 1, 1932	43,4[illegible]	
June [illegible]	[illegible]	
July 1, "	[illegible]	
Aug. 1, "	[illegible]	
Sept. 15, "	11,[illegible]	
Oct. 1, "	[illegible]	
Nov. 1, "	[illegible]	
Dec. 1, "	7,[illegible]	
Jan. 1, 1933	[illegible]	
Jan. 30, "	2,[illegible]	
Feb. 1, "	[illegible]	
Feb. [illegible] "	[illegible]	
Feb. [illegible] "	1,[illegible]	
Feb. 1[illegible] "	[illegible]	303,720.00
		$ 440.00

Deep Rock Co No 1400267
Vou A 114

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mandeck

1400268
[illegible] FEB 21

Deep Rock Co No 1400268
" " V No 8...

№ 708

Deep Rock Oil Corpn. FEB 21 1933

Tulsa Okla.

Please be advised that we have today issued Check No. 76

on Continental Illinois National Bank and Trust Company bank,

to H M BYLLESBY & COMPANY for $ 640.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company, dated April 30th, 1932, having reference to Extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name Deep Rock Oil Corporation), you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the depositary that through February 20, 1933, $7,620,000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $640.00, to cover amount due us for Notes already deposited as follows:

$7,620,000. par at 4%		$304,800.00
Payments heretofore received for your account as follows:		
June 1, 1932	43,4[illegible]	
June [illegible]	1[illegible]	
July 1, "	[illegible]	
Aug. 1, "	[illegible]	
Sept. 15, "	11,[illegible]	
Oct. 1, "	[illegible]	
Nov. 1, "	[illegible]	
Dec. 1, "	[illegible]	
Jan. 1, 1933	[illegible]	
Jan. 30, "	[illegible]	
Feb. 1, "	[illegible]	
" [illegible] "	[illegible]	
" [illegible] "	1,[illegible]	
" 1[illegible] "	[illegible]	
" 1[illegible] "	[illegible]	304,160.00
		$ 640.00

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mandeck

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

140267
ACCOUNTS PAYABLE

Deep Rock Ck No 140267
" " Vou No B 113

№ 707

Deep Rock Oil Corpn — FEB 20 1933

Tulsa, Okla

Please be advised that we have today issued Check No. -75-

on Continental Illinois National Bank and Trust Company bank,

to H M BYLLESBY & COMPANY for $ 440.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to Extension of 6% Convertible Gold Notes of Spartan Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the depositary that through February 16th, 1933, $7,604,000. principal amount of these Notes have been deposited for Extension and we would respectfully request your payment to us today of the sum of $440.00, to cover amount due us for Notes already deposited as follows:

$7,604,000. par at 4%		$304,160.00
Payments heretofore received for your account as follows:		
June [illegible], 1932	43,4[illegible].00	
June [illegible], "	[illegible]	
July 1, "	100,000.00	
Aug. 5, "	[illegible]	
Sept.15, "	11,380.00	
Oct. [illegible], "	[illegible]	
Nov. [illegible], "	[illegible]	
Dec. 5, "	7,480.00	
Jan. 6, 1933	4,[illegible].00	
Jan.30, "	2,840.00	
Feb. [illegible], "	[illegible]	
Feb. [illegible], "	[illegible]	
Feb. [illegible], "	1,[illegible].00	
Feb.16, "	[illegible]	303,720.00
		$ 440.00

Deep Rock Ck 140267
Vou B 113

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mendenke

140268
ACCOUNTS PAYABLE

Deep Rock Ck No 140268
" " V. No B 114

№ 708

Deep Rock Oil Corpn — FEB 21 1933

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that up to February 25, 1933, $7,770,000. principal amount of these Notes have been deposited for extension and we would respectfully request your payment to us today of the sum of $4,000. to cover amount due us for Notes already deposited, as follows:

$7,770,000. par at 4%		$310,800.	
Payments heretofore received for your account -			
June 2, 1932	$43,425.00		
" [illegible] "	100,000.00		
July 1 "	100,000.00		
Aug. [illegible] "	[illegible]		
Sep. 15 "	11,[illegible].00		
Oct. 5 "	5,660.00		
Nov. [illegible] "	[illegible]		
Dec. [illegible] "	[illegible]		
Jan. [illegible] 1933	[illegible]		
" 30 "	2,[illegible]		
Feb. [illegible] "	[illegible]		
" [illegible] "	[illegible]		
" [illegible] "	1,[illegible]		
" 1[illegible] "	[illegible]		
" 1[illegible] "	[illegible]		
" [illegible] "	[illegible]		
" [illegible] "	[illegible]		
" [illegible] "	1,[illegible]		
" 24 "	520.00		
" 25 "	[illegible]	306,800.	$4,000.00

Deep Rock Co 140314
Vou B 189

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mendrick

ACCOUNTS PAYABLE

Deep Rock Oil No 140315
Deep Rock Vou No B190

140311 № 724

Deep Rock Oil Corpn
Tulsa Okla

FEB 27 1933

Please be advised that we have today issued Check No. -32-

on Continental Illinois National Bank and Trust Company bank,

to H M BYLLESBY & COMPANY for $ 1400.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that through February 27, 1933, $7,805,000. principal amount of these Notes have been deposited for extension and we would respectfully request your payment to us today of the sum of $1,400., to cover amount due us for Notes already deposited as follows:

$7,805,000. par at 4%		$312,200.00	
Payments heretofore received for your account-			
June 2, 1932	$43,425.00		
" [illegible] "	100,000.00		
July 1 "	100,000.00		
Aug. 5 "	22,095.00		
Sep. 15 "	11,[illegible].00		
Oct. 5 "	5,[illegible].00		
Nov. 5 "	[illegible]		
Dec. 5 "	7,460.00		
Jan. 6, 1933	6,220.00		
" 30, "	2,[illegible]		
Feb. [illegible] "	[illegible]		
" [illegible] "	[illegible]		
" [illegible] "	1,[illegible]		
" 1[illegible] "	[illegible]		
" 1[illegible] "	[illegible]		
" 21 "	[illegible]		
" [illegible] "	[illegible]		
" [illegible] "	1,[illegible]		
" 24 "	520.00		
" 25 "	200.00		
" 27 "	[illegible]	310,800.00	$1,400.00

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A Mendrick

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES

D. E. & M. CORP. FORM 725-A

ACCOUNTS PAYABLE

Deep Rock Ck No 140317
" " Vou No B192 140317

№ 742

Deep Rock Oil Corpn
Tulsa Okla

CHICAGO, FEB 28 1933 19

Please be advised that we have today issued Check No. - 34 -

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 580.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H.M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that through February 27, 1933, $7,819,500. principal amount of these Notes have been deposited for extension and we would respectfully request your payment to us today of the sum of $580.00 to cover amount due us for Notes already deposited, as follows:

Deep Rock Ck No 140317
" " Vou No B19V 140317

ACCOUNTS PAYABLE

№ 742

Deep Rock Oil Corpn
Tulsa Okla

CHICAGO FEB 28 1933 19

Please be advised that we have today issued Check No. -34-

on Continental Illinois National Bank and Trust Company bank,

to H. M. BYLLESBY & COMPANY for $ 580.00

as per the following accounting:

In accordance with the Agreement between Deep Rock Oil Corporation and H. M. Byllesby and Company, dated April 30, 1932, having reference to extension of 6% Convertible Gold Notes of Shaffer Oil and Refining Company (now by change of name "Deep Rock Oil Corporation") you agree to pay us a sum equal to 4% of the principal amount of Notes deposited.

We are advised by the Depositary that through February 27, 1933, $7,819,500. principal amount of these Notes have been deposited for extension and we would respectfully request your payment to us today of the sum of $580.00 to cover amount due us for Notes already deposited, as follows:

(Continued on reverse side)

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

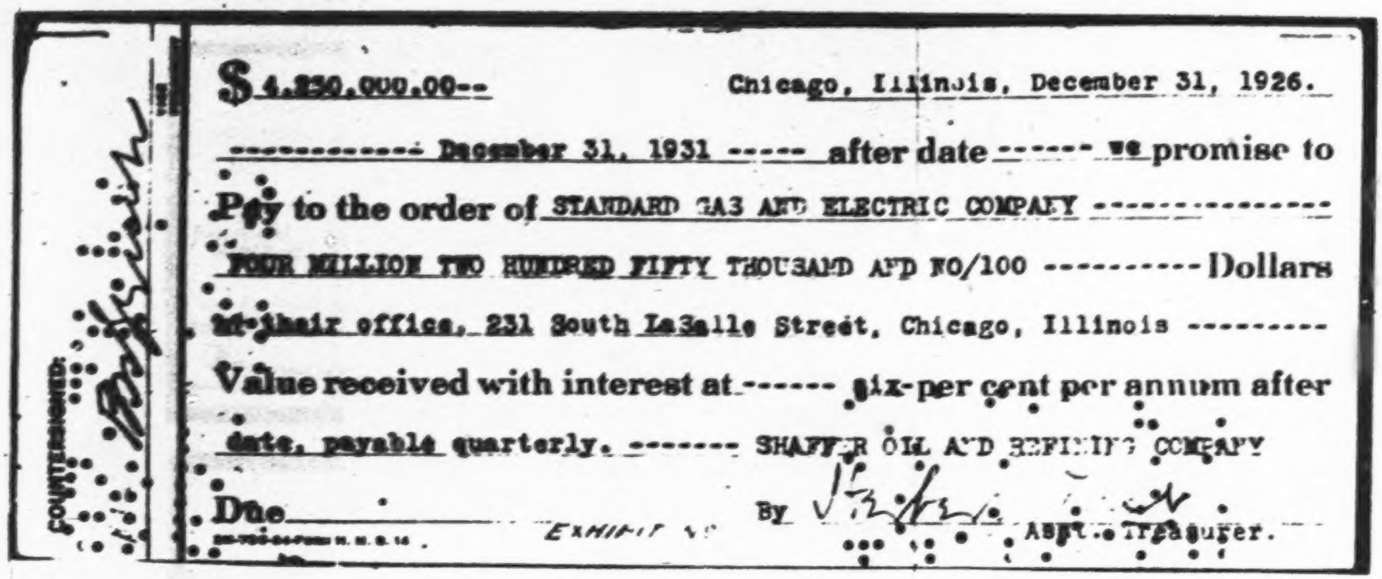
BY F G Mendruske

Deep Rock Ck No 140317
Vou B19V

EXHIBIT 4 OF FRANCISCO'S INTERROGATORIES
(REVERSE SIDE OF PAGE 15 OF EXHIBITS)

$7,819,500. par at 4%		$312,780.00
Payments heretofore received for your account as follows:		
June 2, 1932	43,425.00	
" 3, "	100,000.00	
July 1, "	100,000.00	
Aug. 6, "	22,095.00	
Sep. 15, "	11,560.00	
Oct. 5, "	5,660.00	
Nov. 9, "	2,740.00	
Dec. 5, "	7,460.00	
Jan. 6, 1933	6,220.00	
" 30, "	2,840.00	
Feb. 2, "	20.00	
" 8, "	20.00	
" 9, "	1,000.00	
" 15, "	680.00	
" 18, "	440.00	
" 21, "	640.00	
" 23, "	280.00	
" 23, "	1,000.00	
" 24, "	520.00	
" 25, "	200.00	
" 27, "	4,000.00	
" 27, "	1,400.00	312,200.00
		$ 580.00

EXHIBIT 9 OF FRANCISCO'S INTERROGATORIES



$4,250,000.00-- Chicago, Illinois, December 31, 1926.

------------ December 31, 1931 ----- after date ------ we promise to

Pay to the order of STANDARD GAS AND ELECTRIC COMPANY --------------

FOUR MILLION TWO HUNDRED FIFTY THOUSAND AND NO/100 ---------- Dollars

at their office, 231 South LaSalle Street, Chicago, Illinois ---------

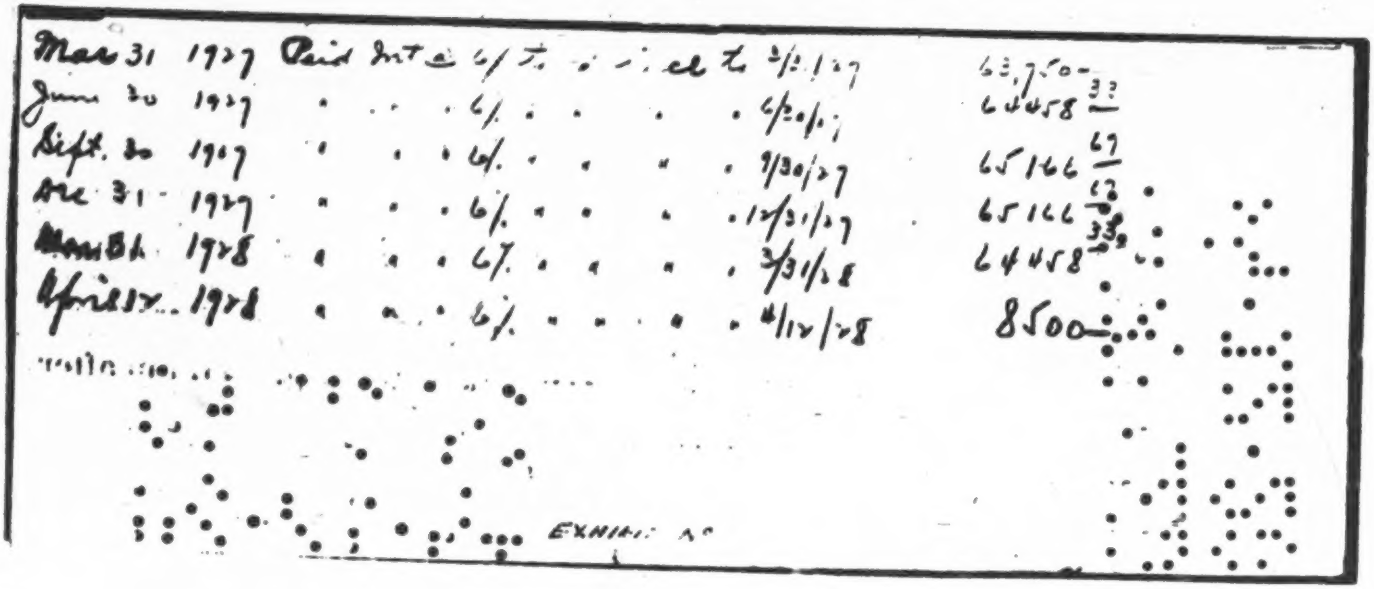
Value received with interest at ------ six-per cent per annum after

date, payable quarterly. ------- SHAFFER OIL AND REFINING COMPANY

Due By Asst. Treasurer.

COUNTERSIGNED

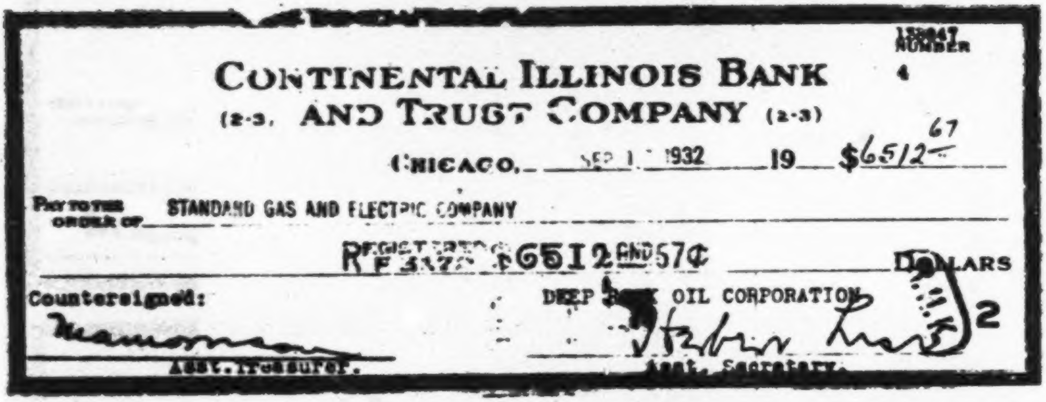
EXHIBIT No



Mar 31 1927	Paid Int @ 6% to & incl to 3/31/27		63,750–
June 30 1927	" " " 6% " " " " 6/30/27		64458 33/—
Sept. 30 1927	" " " 6% " " " " 9/30/27		65166 67/—
Dec 31 1927	" " " 6% " " " " 12/31/27		65166 67/—
Mar 31 1928	" " " 6% " " " " 3/31/28		64458 33/—
April 12 1928	" " " 6% " " " " 4/12/28		8500–

EXHIBIT No

EXHIBIT 11 OF FRANCISCO'S INTERROGATORIES


138947
NUMBER
4

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, SEP 1 1932 19 $6512 67

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED $6512 AND 57¢ DOLLARS

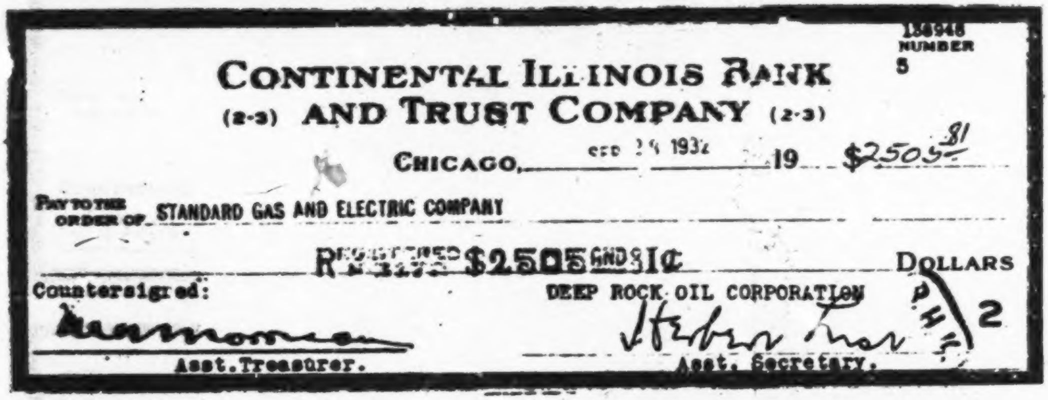
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2


138948
NUMBER
5

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, SEP 28 1932 19 $2505 81

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED $2505 AND 81¢ DOLLARS

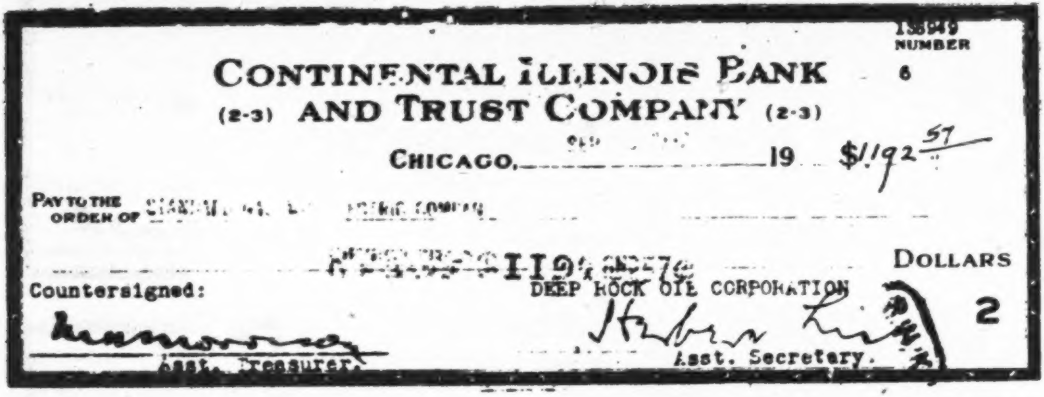
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2


138949
NUMBER
6

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, SEP 19 $1192 57

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED $1192 AND 57¢ DOLLARS

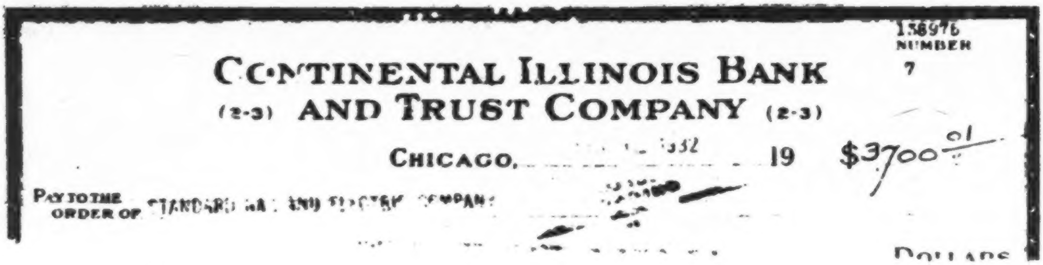
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2

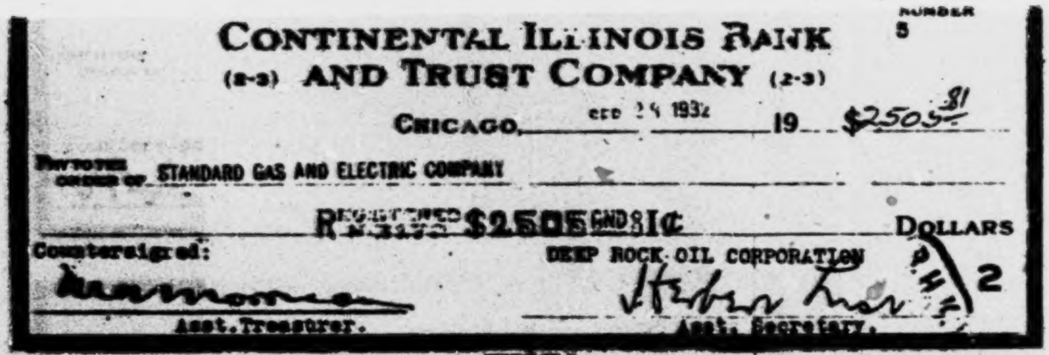

138976
NUMBER
7

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, 1932 19 $3700 01

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

DOLLARS


NUMBER
5

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, SEP 24 1932 19 $2505.81

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED $2505 AND 81¢ DOLLARS

Countersigned:

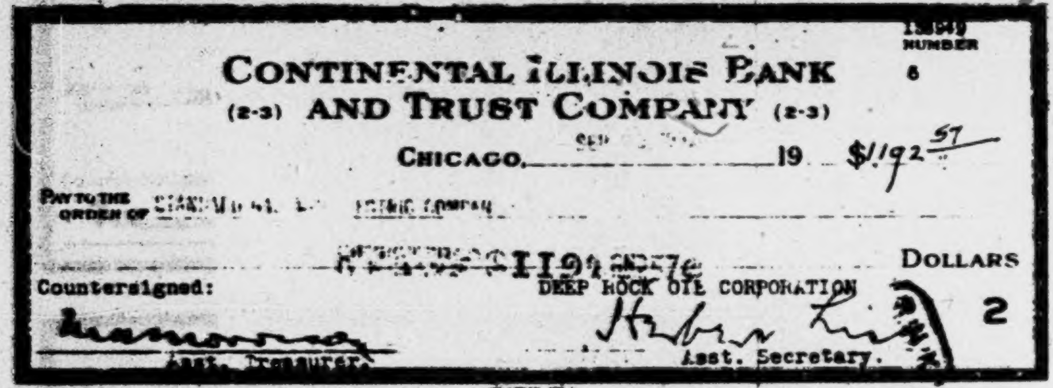
Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

P.H.K.

2


138949
NUMBER
6

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, SEP [illegible] 19 $1192.57

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED $1192 AND 57¢ DOLLARS

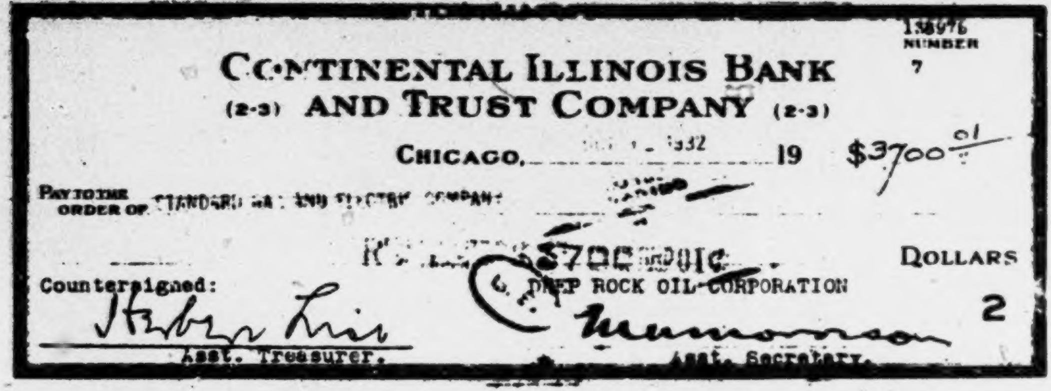
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2


138976
NUMBER
7

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, [illegible] 1932 19 $3700.01

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED $3700 AND 01¢ DOLLARS

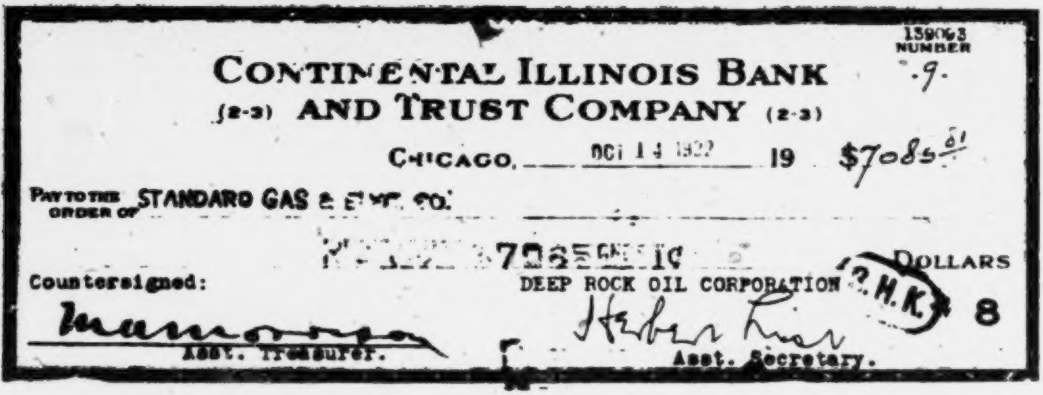
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2


139063
NUMBER
9

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, OCT 14 1932 19 $7085.01

PAY TO THE ORDER OF STANDARD GAS & ELEC. CO.

REGISTERED $7085 AND 01¢ DOLLARS

Countersigned:

Asst. Treasurer.

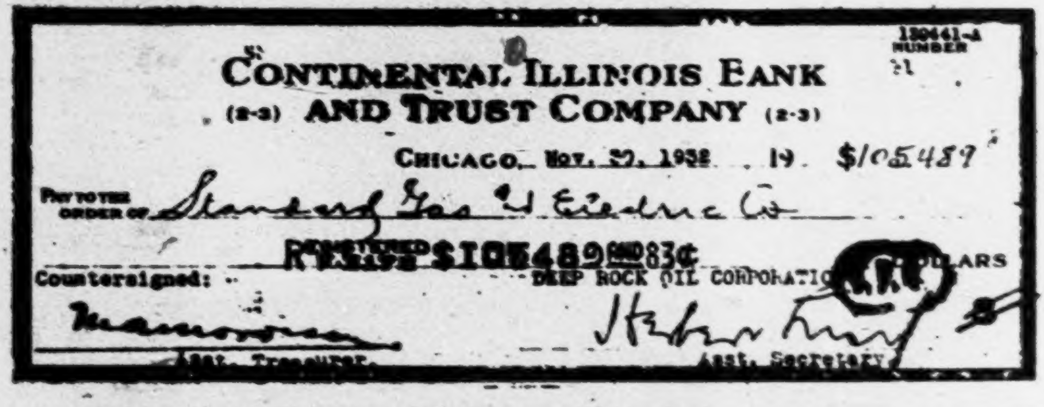
DEEP ROCK OIL CORPORATION

Asst. Secretary.

P.H.K.

8

EXHIBIT 11 OF FRANCISCO'S INTERROGATORIES



130441-A
NUMBER
21

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, NOV. 29, 1932 19 $105489

PAY TO THE ORDER OF Standard Gas & Electric Co

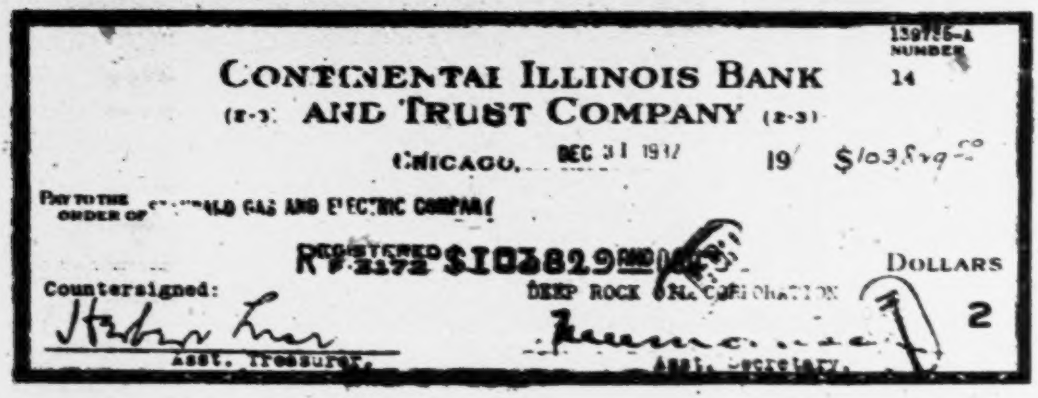
REGISTERED R F 3172 $105489 AND 83¢ DOLLARS

Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.



139756-A
NUMBER
14

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, DEC 31 1932 19 $103829.00

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED R F 3172 $103829 AND 00¢ DOLLARS

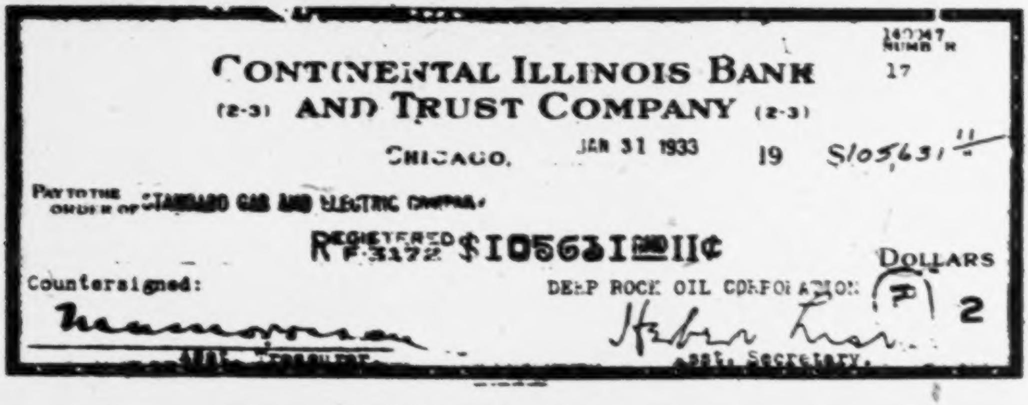
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2



140047
NUMBER
17

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, JAN 31 1933 19 $105,631 11/100

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED R F 3172 $105631 AND 11¢ DOLLARS

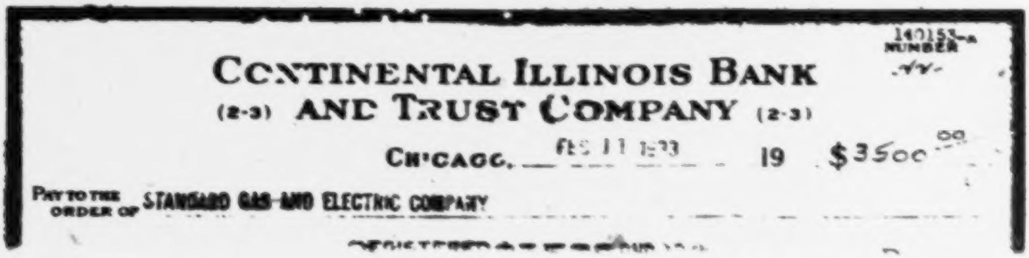
Countersigned:

Asst. Treasurer.

DEEP ROCK OIL CORPORATION

Asst. Secretary.

2

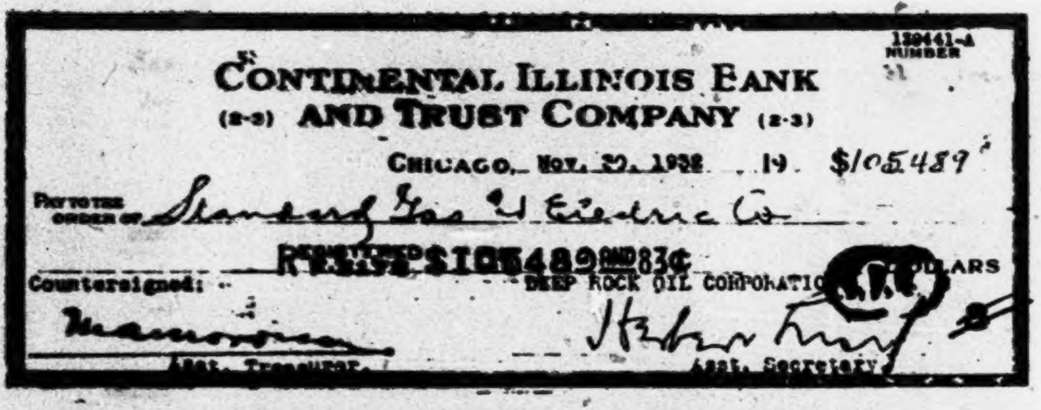


140153-A
NUMBER
44

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 11 1933 19 $3500.00

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY



139441-A
NUMBER
31

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, NOV. 30, 1932 19 $105,489 83

PAY TO THE ORDER OF Standard Gas & Electric Co.

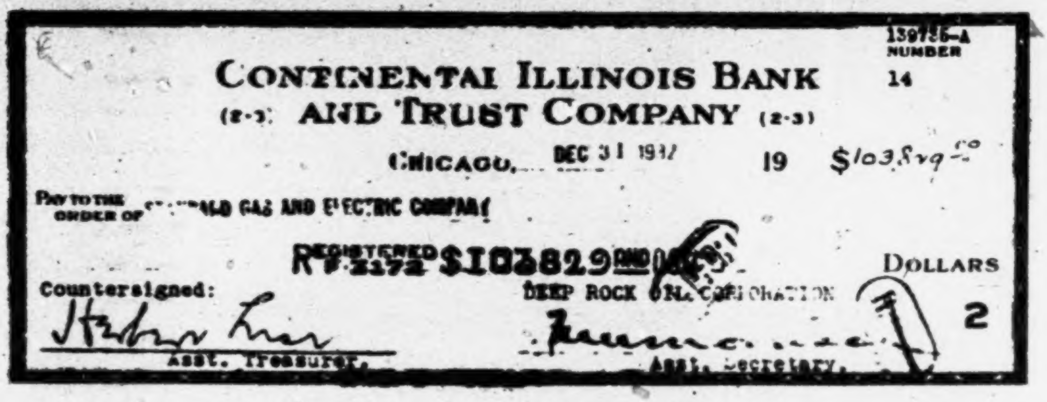
REGISTERED R F 3172 $105489 AND 83¢ DOLLARS

Countersigned:

DEEP ROCK OIL CORPORATION

Asst. Treasurer.

Herbert Lair
Asst. Secretary



139756-A
NUMBER
14

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, DEC 31 1932 19 $103,829 00

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED R F 3172 $103829 AND [illegible] DOLLARS

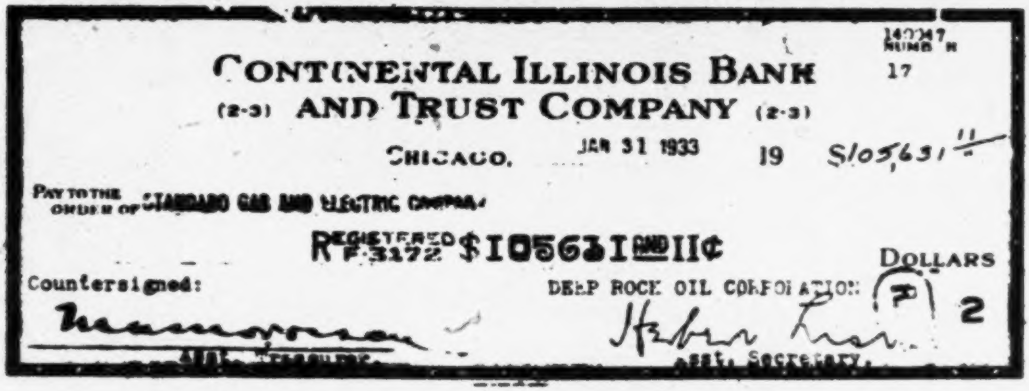
Countersigned:

DEEP ROCK OIL CORPORATION

2

Herbert Lair
Asst. Treasurer.

Asst. Secretary.



140047
NUMBER
17

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, JAN 31 1933 19 $105,631 11

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED R F 3172 $105631 AND 11¢ DOLLARS

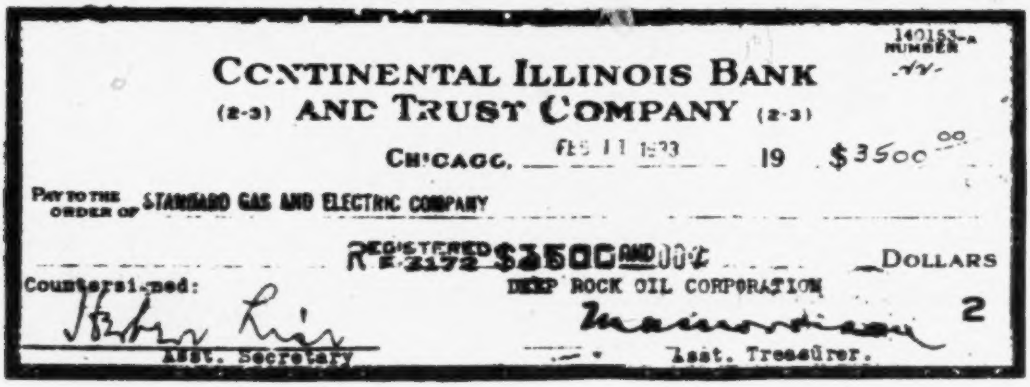
Countersigned:

DEEP ROCK OIL CORPORATION

2

Asst. Treasurer.

Herbert Lair
Asst. Secretary.



140153-A
NUMBER

CONTINENTAL ILLINOIS BANK
(2-3) AND TRUST COMPANY (2-3)

CHICAGO, FEB 11 1933 19 $3500 00

PAY TO THE ORDER OF STANDARD GAS AND ELECTRIC COMPANY

REGISTERED R F 3172 $3500 AND 00¢ DOLLARS

Countersigned:

DEEP ROCK OIL CORPORATION

2

Herbert Lair
Asst. Secretary

Asst. Treasurer.

EXHIBIT..12 OF FRANCISCO'S INTERROGATORIES

Dr & 307
Cr 138948

ACCOUNTS PAYABLE

№ 477

DEEP ROCK OIL CORPORATION

SEP 29 1932

Please be advised that we have today issued Check No. 5

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to STANDARD GAS AND ELECTRIC COMPANY ✓ for $ 2505.81

as per the following accounting:

On a/c

Dr & 307
Cr 138948

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By J J Madden

ACCOUNTS PAYABLE

Dr & 306
Cr 138949

№ 488

Deep Rock Oil Corp.

SEP 30 1932

Tulsa, Okla

[illegible]

Form E 307
Cr 138948

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By J J Madden
[illegible]

ACCOUNTS PAYABLE

Form E 306
[illegible] 138949

№ 488

Deep Rock Oil Corp

SEP 30 1932

Tulsa Okla

Please be advised that we have today issued Check No. -6-

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to STANDARD GAS AND ELECTRIC COMPANY ✓ for $1192.57

as per the following accounting:

On account $1192.57

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A [illegible]

EXHIBIT 12 OF FRANCISCO'S INTERROGATORIES

ACCOUNTS PAYABLE

№ 456

DEEP ROCK OIL CORPORATION

CHICAGO [illegible] 34

Please be advised that we have today issued Check No. –

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to STANDARD GAS AND ELECTRIC COMPANY for $6512 67/11

as per the following accounting:

To apply on account

Vou 8122
a/c 13384

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

by J. J. Gradler

B. E. & M. CORP. FORM [illegible]

ACCOUNTS PAYABLE

№ 513

Deep Rock Oil Corpn
Tulsa Okla

CHICAGO OCT 1 1 19

Please be advised that we have today issued Check No. – 1 –

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to STANDARD GAS AND ELECTRIC COMPANY for $7085 84

as per the following accounting:

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

BY J. J. Dwadder

Vou 8122
ck 13084

B. E. & M. CORP. FORM [illegible]

ACCOUNTS PAYABLE

№ 513

Deep Rock Oil Corpn
Tulsa Okla

CHICAGO OCT 1 1 19

Please be advised that we have today issued Check No. - 1 -

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to STANDARD GAS AND ELECTRIC COMPANY for $ 7085 84

as per the following accounting:

On account

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

BY

Vou K 120
ck 139-93

EXHIBIT 12 OF FRANCISCO'S INTERROGATORIES

ACCOUNTS PAYABLE

№ 494

Deep Rock Oil Corpn

Tulsa Okla

CHICAGO OCT 4 - 1932 19

Please be advised that we have today issued Check No. -7-

on CONTINENTAL ILLINOIS BANK AND TRUST COMPANY bank,

to STANDARD GAS AND ELECTRIC COMPANY for $ 3700.00

as per the following accounting:

On account

Vo K 63
CE D8975

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F A [illegible]

[illegible]

ACCOUNTS PAYABLE

№ 578

Deep Rock Oil Corpn

Tulsa Okla

CHICAGO NOV [illegible] 19

On account

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

Vo K 63
Ck 13875

ACCOUNTS PAYABLE

№ 578

Deep Rock Oil Corpn
Tulsa Okla

NOV

Please be advised that we have today issued Check No. [illegible]

on Continental Illinois National Bank and Trust Company bank,

to [illegible] for $105489 83/-

as per the following accounting:

On account

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

EXHIBIT 12 OF FRANCISCO'S INTERROGATORIES

ACCOUNTS PAYABLE

№ 631

Deep Rock Oil Corpn
Tulsa Okla

DEC 31 1932

Please be advised that we have today issued Check No. ______

on Continental Illinois National Bank and Trust Company bank,

to STANDARD GAS AND ELECTRIC COMPANY for $ 103809 09

as per the following accounting:

On account

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By ______

Vou M 275
GL. 139735 A

ACCOUNTS PAYABLE

№ 685

Deep Rock Oil Corpn
Tulsa Okla

JAN 31 1933

Please be advised that we have today issued Check No. 17

on Continental Illinois National Bank and Trust Company bank,

On account

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By

Vou M275
ck. 139735A

ACCOUNTS PAYABLE

№ 685

Deep Rock Oil Corpn
Tulsa Okla

JAN 31 1933

Please be advised that we have today issued Check No. 17

on Continental Illinois National Bank and Trust Company bank,

to STANDARD GAS AND ELECTRIC COMPANY for $105631.11

as per the following accounting.

On account

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION

By F.A. Mendicke

Vou A231
ck 140047

Exhibit 16 of Francisco's Interrogatories

STATEMENT OF EARNINGS

[illegible] PROPERTIES AND ADDITIONS THERETO

OCTOBER 1, 1925, TO FEBRUARY 28, 1933

	GROSS EARNINGS	OPERATING EXPENSES	NET OPERATING EARNINGS BEFORE RENTALS	RETIREMENTS DRY HOLES, ETC.	NET EARNINGS BEFORE RENTALS	RENTALS	NET EARNINGS AFTER RENTALS
THREE MONTHS – 1925	$ 254 149 61	$ 46 232 86	$ 207 916 75	$	$ 207 916 75	$ 83 250 00	$ 124 666 75
1926	1 258 393 40	246 327 59	1 012 065 81	519 406 29	492 659 52	222 000 00	270 659 52
1927	464 975 76	246 502 55	218 473 21	439 589 35	221 116 14 (RED)	222 000 00	443 116 14 (RED)
1928	275 81[illegible]	148 770 52	127 047 39	153 043 83	25 996 44 (RED)	222 000 00	247 996 44 (RED)
1929	171 765 93	119 921 56	51 844 37	163 126 88	111 282 51 (RED)	222 000 00	333 282 51 (RED)
1930	104 423 95	117 595 02	13 171 07 (RED)	26 331 66	39 502 73 (RED)	222 000 00	261 502 73 (RED)
1931	30 231 03	84 177 35	53 946 32 (RED)	153 057 62	207 003 94 (RED)	222 000 00	429 003 94 (RED)
1932	36 663 41	57 697 78	21 034 37 (RED)	138 973 14	160 007 51 (RED)	222 000 00	382 007 51 (RED)
TWO MONTHS – 1933	2 877 88	8 132 58	5 254 70 (RED)		5 254 70 (RED)	37 000 00	42 254 70 (RED)
TOTAL	$ 2 599 296 88	$ 1 075 355 81	$ 1 523 941 07	$ 1 393 528 77	$ 130 412 30	$ 1 674 250 00	$ 1 543 837 70 (RED)

Exhibit 17 of Petitioner's Interrogatories

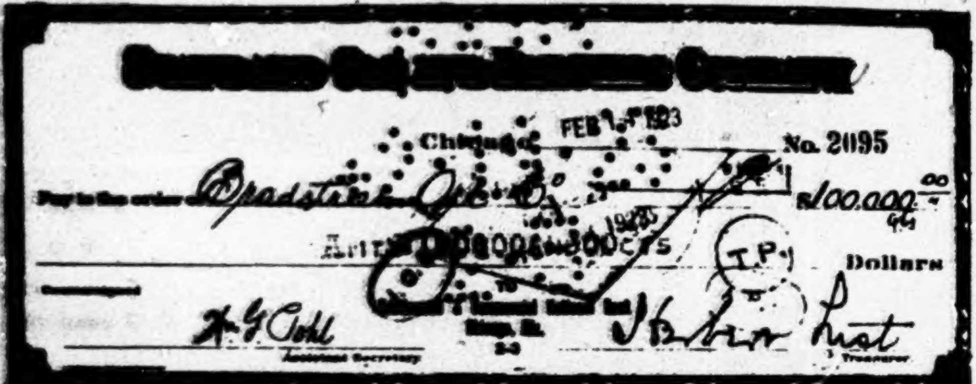
STATEMENT OF EARNINGS

CRACKING PLANT DEPARTMENT

OCTOBER 1, 1925, TO FEBRUARY 28, 1933

	GROSS EARNINGS	OPERATING EXPENSES	NET OPERATING EARNINGS BEFORE RENTALS	RETIREMENTS DRY HOLES ETC.	NET EARNINGS BEFORE RENTALS	RENTALS	NET EARNINGS AFTER RENTALS
THREE MONTHS 1925	$ 674 330 19	$ 517 343 77	$ 156 986 42		$ 156 986 42	141 750 00	$ 15 236 42
1926	2 703 047 64	2 012 652 15	690 395 49	4 141 63	686 253 86	378 000 00	308 253 86
1927	1 931 630 90	1 796 039 49	135 591 41	52 636 26	82 955 15	378 000 00	295 044 85 (RED)
1928	2 330 188 75	1 561 437 87	768 750 88		768 750 88	378 000 00	390 750 88
1929	2 267 685 08	1 537 033 47	730 651 61		730 651 61	378 000 00	352 651 61
1930	1 804 684 36	1 538 362 13	266 322 23		266 322 23	378 000 00	111 677 77 (RED)
1931	961 069 94	919 108 45	41 961 49		41 961 49	378 000 00	336 038 51 (RED)
1932	953 675 47	842 351 03	111 324 44		111 324 44	378 000 00	266 675 56 (RED)
TWO MONTHS 1933	119 870 43	185 348 26	65 477 83 (RED)		65 477 83 (RED)	63 000 00	128 477 83 (RED)
TOTAL	$ 13 746 182 76	$ 10 909 676 62	$ 2 836 506 14	$ 56 777 89	$ 2 779 728 25	$ 2 850 750 00	$ 71 021 75 (RED)

EXHIBIT A OF KNOUREK'S INTERROGATORIES



STANDARD GAS AND ELECTRIC COMPANY

Chicago FEB 1 1923 No. 2095

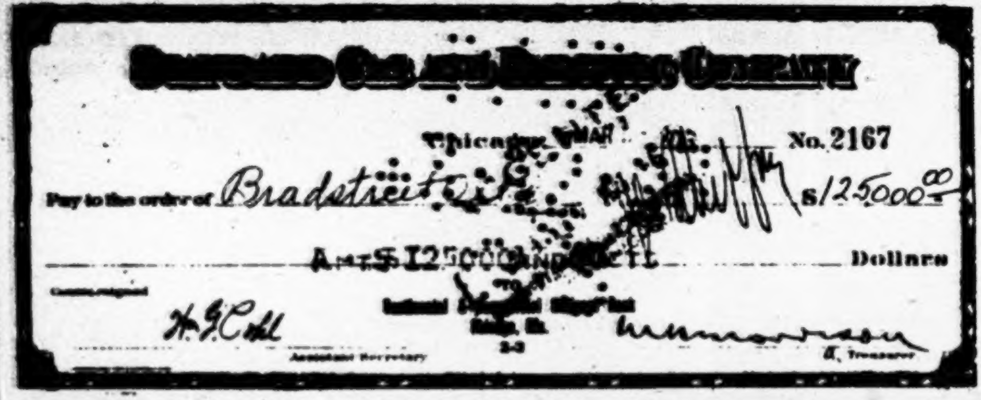
Pay to the order of Bradstreet Co. $100,000.00

AMT $100000 AND 00 CTS Dollars

Countersigned

H. G. Cohl
Assistant Secretary

Treasurer



STANDARD GAS AND ELECTRIC COMPANY

Chicago MAR 1 1923 No. 2167

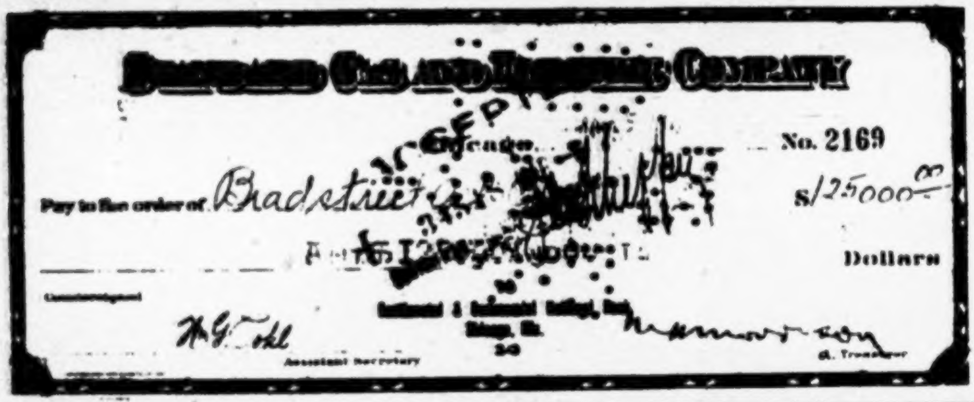
Pay to the order of Bradstreet Co. $125000.00

AMT $125000 AND 00 CTS Dollars

Countersigned

H. G. Cohl
Assistant Secretary

Treasurer



STANDARD GAS AND ELECTRIC COMPANY

Chicago No. 2169

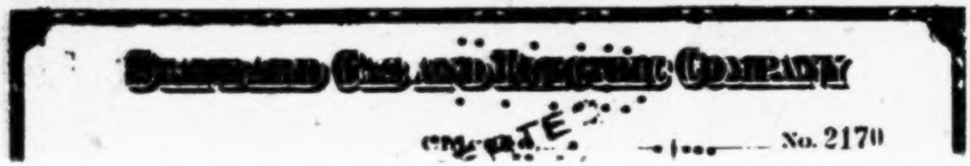
Pay to the order of Bradstreet Co. $125000.00

AMT $125000 AND 00 CTS Dollars

Countersigned

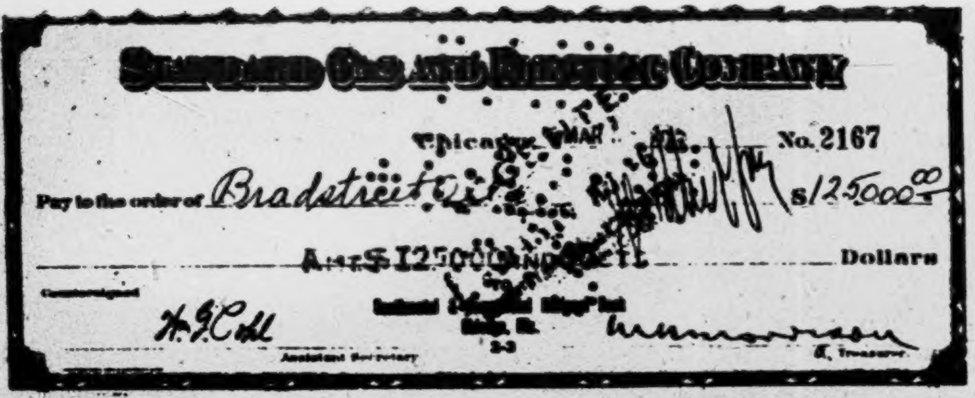
H. G. Cohl
Assistant Secretary

Treasurer



STANDARD GAS AND ELECTRIC COMPANY

Chicago 19 No. 2170



STANDARD GAS AND ELECTRIC COMPANY

Chicago, MAR [illegible] 1923 No. 2167

Pay to the order of Bradstreet & Co. $125000.00

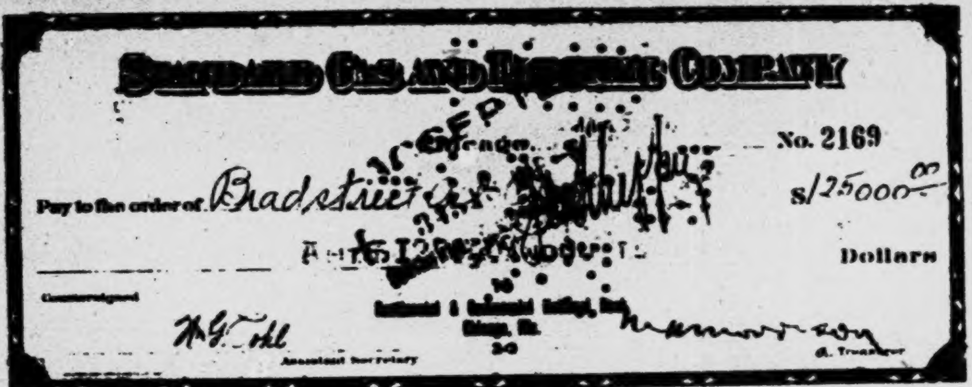
$125000 AND [illegible] Dollars

Countersigned

To [illegible] Chicago, Ill. 2-3

W. G. Coll Assistant Secretary

M. Morrison Treasurer



STANDARD GAS AND ELECTRIC COMPANY

Chicago [illegible] No. 2169

Pay to the order of Bradstreet & Co. $125000.00

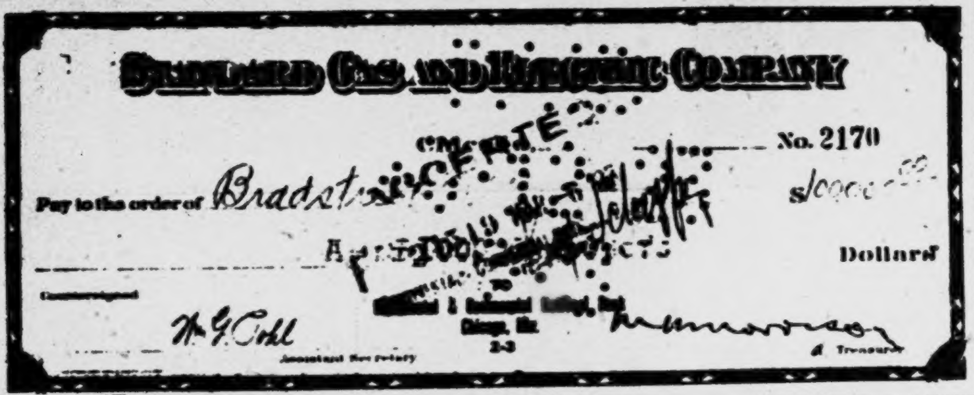
$125000 [illegible] Dollars

Countersigned

To [illegible] Chicago, Ill. 2-3

W. G. Coll Assistant Secretary

M. Morrison Treasurer



STANDARD GAS AND ELECTRIC COMPANY

Chicago [illegible] No. 2170

Pay to the order of Bradstreet & Co. $10000.00

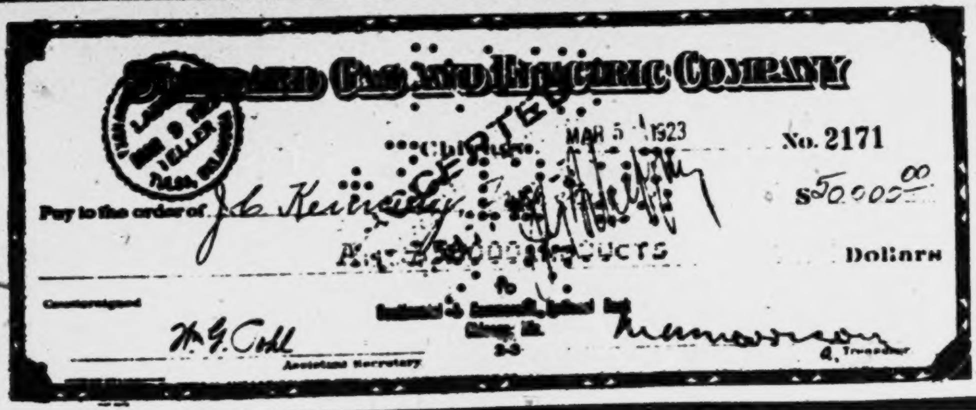
$10000 [illegible] CTS Dollars

Countersigned

To [illegible] Chicago, Ill. 2-3

W. G. Coll Assistant Secretary

M. Morrison Treasurer



STANDARD GAS AND ELECTRIC COMPANY

Chicago MAR 5 1923 No. 2171

Pay to the order of J. C. Kennedy $50000.00

$50000 [illegible] CTS Dollars

Countersigned

To [illegible] Chicago, Ill. 2-3

W. G. Coll Assistant Secretary

M. Morrison Treasurer

EXHIBIT A OF KNOUREK'S INTERROGATORIES

CREDIT
S. G. & E. FORM 507

Copy
STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

IN REFERRING TO THIS CREDIT PLEASE MENTION

No. 2857

March 8th, 1923.

SHAFFER OIL & REFINING CO.
Office

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day credited your account as per the following accounting:

Amount we have today credited to your account, covering proceeds of your note dated March 8th, 1923 in favor of the Bradstreet Oil Company due June 6, 1923, for account of J. C. Kennedy, Trustee, - - - - - - - - - - $100,00.00

HL:BS

(Signed) Robert J. Graf
TREASURER

CREDIT
S. G. & E. FORM 507

Copy
STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

IN REFERRING TO THIS CREDIT PLEASE MENTION

No. 2897

March 8th, 1923

SHAFFER OIL & REFINING CO.,
Office.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day credited your account as per the following accounting:

For account of [illegible]

ML:BS

(Signed) Robert J. Graf
/ TREASURER

CREDIT
S. G. & E. FORM [illegible]

Copy

STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

IN REFERRING TO THIS CREDIT PLEASE MENTION

No. 2897

March 8th, 1923

ENTERED
STATEMENT ________
CASH BOOK ________

SHAFFER OIL & REFINING CO.,
Office.

Dear Sirs:

We have this day credited your account as per the following accounting:

Amount we have today credited to your account, covering proceeds of your note dated March 8, 1923, in favor of the Bradstreet Oil Company, due June 5, 1923, for the account of J. C. Kennedy, Trustee -	$ 50,000.00

ML:BS

(Signed) Robert J. Graf
Exhibit A TREASURER

EXHIBIT C OF KNWREK'S INTERROGATORIES

Analysis of Byllesby Engineering and Management Corporation charges to Deep Rock Oil Corporation ([illegible] Oil and Refining Co.) comprising the balances in open account which were transferred to Standard Gas and Electric Company.

6/1/19 to 3/28/33

Month	Nature of Items	Debit	Credit	Amount Transferred to Standard G&E C.
Sept 1919	A. H. [illegible] - Services 7/1 to 9/30	1,750.00		
	V. A. [illegible] - " 7/1 to 9/30	986.40		
	A. A. [illegible] - Traveling ([illegible])	10.18		
	W. A. [illegible] - Traveling - [illegible]	170.65		
	G. C. [illegible] - Traveling - [illegible] matters	106.94		
	A. L. [illegible] - Traveling - Investigation	64.63		
	H. M. Byllesby - Traveling - Inspection	150.00		
	Stationery, Telephone, Telegraph etc	93.00		
Oct. 1919.	A. H. [illegible] - Services 10/1 to 10/31	316.67		
	W. A. [illegible] - " 10/1 to 10/31	41.666		
	A. H. [illegible] - Traveling ([illegible])	186.63		
	Stationery, Telephone & Telegraph etc	96.90		
	Interest on daily balances		7.38	
	Traveling - Refund on unused tickets		386.37	
	Transferred to Standard		14,487.63	14,487.63
Nov 1919	Chas. A. [illegible] Co. - Services & [illegible]	7,173.50		
	" " " "	76.00		
	Engineering Costs - [illegible]	6,800.00		
	Adjustment of amount transferred to Standard	11,584.76		11,584.76
	A. H. [illegible] - Services ([illegible])	100.00		
	" " " 11/1 to 11/30	41.67		
	Herbert [illegible] - Traveling - [illegible]	105.09		
	P. C. [illegible] " " "	131.94		
	Pictures and [illegible] - [illegible]	330.40		
	Stationery, Telephone, Telegraph etc	164.71		
	Interest on daily balances		6.09	
	Cash on account		1,934.75	
	"		7,858.57	
	"		678.79	
	[illegible]	[illegible]		

	R. A. [illegible] - Printing [illegible]	10.18		
	W. A. [illegible] - Printing [illegible]	170.65		
	J. B. [illegible] - Printing - [illegible] matter	206.96		
	A. L. [illegible] - Printing - [illegible]	64.63		
	H. M. [illegible] - [illegible]	150.00		
	Stationery, Telephone, Telegraph etc	93.00		
Oct. 1919.	B. W. Lynch - Services [illegible] to [illegible]	31.67		
	W. A. [illegible] " [illegible] to [illegible]	41.66		
	B. W. Lynch - Printing - [illegible]	184.63		
	Stationery, Telephone & Telegraph etc	96.90		
	Interest on daily balances		2.38	
	[illegible] - Refund on unused tickets		386 37	
	Transferred to Standard		14487 63	14 487 63
Nov 1919	[illegible] - Printing & [illegible]	2197.50		
	" " " "	26.00		
	Engraving [illegible] - [illegible] bonds	6800.00		
	By [illegible] payment transferred to Standard	11,584 26		11584 26
	B. W. Lynch - Services [illegible]	100.00		
	" " " [illegible] to [illegible]	41.67		
	[illegible] - Printing - [illegible]	105.09		
	J. C. [illegible] " " "	131.94		
	[illegible] - [illegible]	330.40		
	Stationery, Telephone, Telegraph etc	164 71		
	Interest on daily balances		6 09	
	Cash on agreement		1954 75	
	"		2858 52	
	"		628 29	
Dec 1919	B. W. Lynch - Services - [illegible] to [illegible]	41.67		
	" " - Printing - Misc. [illegible]	36 49		
	[illegible] - Printing - [illegible]	765 29		
	Rent - November and December	2071 26		
	Stationery, Telephone, Telegraph, etc	229 53		
	Interest on daily balances	26 32		
	Transferred to Standard		8345 56	8345 56
	Totals	28724 59	28724 59	11248 93

Amount assumed by Standard as shown in Exhibit "G" of Petition in Intervention	8345 56
Net amount classified by Haskins & Sells as Cash advanced for Sundry Expenditures	2903 37
	11248 93

1919

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of Items	Debit	Credit	Amount transferred to Standard W&E Co
Jan. 1970	B. V. [illegible] - Services	416.67		
	J. J. O'Brien - Bonding etc	35.50		
	Rent	1035.63		
	Stationery, Telephone, Telegraph, etc	798.86		
	Cash received 1/16/70 from Chaffee O.B. Co. credited in error to their a/c; check should have been deposited to a/c of Standard W&E Co.	1954.75		
	Transferred to Standard		1786.66	1786.66
Feb 1970	Cash on account		1786.66	
	B. V. [illegible] - Services	416.67		
	J. C. [illegible] - Bonding - Insurance (acquiring Bank Chicago, Loan)	3.50		
	Rent	1035.63		
	Stationery, Telephone, Telegraph etc	714.28		
	Transferred to Standard		3674.93	3674.93
	″ ″ ″	1786.66		1786.66
March 1970	Cash on account		1670.18	
	Directors Fees	60.00		
	Acquirement of additional office space and part of alterations	17855.75		
	B. V. [illegible] - Services	416.67		
	Rent	1035.63		
	Stationery, Telephone, Telegraph, etc	757.41		
	Transferred to Standard		1769.71	1769.71
April 1970	B. V. [illegible] - Services	416.67		
	Harry [illegible] - Services	75.00		
	B. V. [illegible] - Handling Income Taxes	404.53		
	M. W. [illegible] - ″ - Preparing	167.76		
	J. J. O'Brien ″ ″	195.65		

	credited in error to their a/c; checks should have been deposited to a/c of Standard [illegible] Co.	1954.75		
	Transferred to Standard		1,786.66	1.786.66
Feb 1920	Cash on account		1,786.66	
	B.W. Lynch - Services	416.67		
	R.C. [illegible] - Traveling - Insurance (adjusting [illegible] Charge, Loss)	3.50		
	Rent	1035.63		
	Stationery, Telephone, Telegraph etc	214.38		
	Transferred to Standard		3624.93	3624.93
	" " "	1,786.66		1,786.66
March 1920	Cash on account		1670.18	
	Directors Fees	60.00		
	Acquirement of additional office space and cost of alterations	12859.75		
	B.W. Lynch - Services	416.67		
	Rent	1035.63		
	Stationery, Telephone, Telegraph, etc	257.41		
	Transferred to Standard		1769.71	1769.71
April 1920	B.W. Lynch - Services	416.67		
	Henry Brenecker - Services	25.00		
	B.W. Lynch - Traveling Income Tax	402.53		
	J.W. Stahr - " - Financing	167.26		
	J.J. O'Brien " "	195.65		
	Henry Brenecker Traveling - Inspection of Locomotive Crane	46.15		
	Rent	1035.63		
	" (Room 1898)	79.17		
	Stationery, Telephone, Telegraph etc	240.91		
	Cash on account		60.00	
	" " "		1709.71	
	" " "		12859.75	
	Transferred to Standard	83092		83092
May 1920	Directors Fees	60.00		
	Cash on account		260897	
	" "		60.00	
	B.W. Lynch - Services	416.67		
	" " - Traveling - income Tax	469.19		
	B.W. Lynch, J.H. [illegible] & E.J. [illegible] - Traveling (Tax)	43.85		
	Forwarded	2628731	2793657	456372
				1920

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of Items		Debit	Credit	Amount transferred to Standard G. E. Co.
May 1920 (Continued)			26257.31	21936.59	4563.92
	Rent.		1035.63		
	Furniture & Fixtures (Mirrors)		45.00		
	" " (Shades)		14.00		
	Telephone and Electric Light (7 mos @ 175 per mo)		1225.00		
	Stationery Telegraph Telephone etc		458.55		
	Transferred to Standard			1098.92	1098.92
June 1920	Cash on account			3707.89	
	C. W. Lynch – Services		416.67		
	J. A. Yorke – Services (Special work for Mr. Steffen)		75.00		
	Joe Magidsohn – Services		25.00		
	H. J. Smedley – Services		50.00		
	W. R. Rittenhouse – Services		112.50		
	Rent		1352.29		
	War Revenue Stamps				
	Affixed to $450000 Demand note due Illinois Merchants Trust Co	90.00			
	Affixed to $1,000,000 1st Mtge bonds	500.00	590.00		
	Telephone and Electric Light		175.00		
	Stationery Telephone and Telegraph etc		283.72		
	Transferred to Standard			4271.18	4271.18
July 1920	Cash on account			3080.18	
Sept 1920	C. W. Lynch – Services		416.66		
	J. C. Gordon – Traveling – Insurance		115.21		
	C. W. Lynch – " Income Tax report		12.60		
	Rent and expenses incurred in acquiring offices		1438.22		
	Stationery, Telephone, Telegraph, etc		422.83		
	To withdraw credit of Oct. and Nov. 1919 for interest on daily balances		63.42		
	To withdraw debit of Dec 1919 for interest on daily balances			26.32	
	Transferred to Standard		7979.07		7979.07
Oct 1920	Cash on account			2205.52	

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of Items		Debit	Credit	Amount transferred to Standard O. E. C.
			26257.31	29436.59	456392
May 1920 (Continued)	Rent.		1035.63		
	Furniture & Fixtures (Mirrors)		45.00		
	" " (Shades)		14.00		
	Telephone & Electric Light (Jones @ 175 per mo)		1,225.00		
	Stationery, Telegraph, Telephone etc		458.55		
	Transferred to Standard			1098.92	1098.92
June 1920	Cash on account			3707.89	
	C. W. Lynch - Services		416.67		
	J. A. York - Services (Special work for Mr. Stoffer)		75.00		
	Joe Magdeshn - Services		25.00		
	H. J. Smedley - Services		50.00		
	W. R. Rittenhouse - Services		112.50		
	Rent		1352.29		
	War Revenue Stamps				
	Affixed to $180000.00 demand note due Illinois Merchants Trust Co	90.00			
	Affixed to $1,000,000.00 1st Mtge bonds	500.00	590.00		
	Telephone and Electric Light		175.00		
	Stationery, Telephone & Telegraph, etc		283.72		
	Transferred to Standard			4271.18	4271.18
July 1920	Cash on account			3080.18	
Sept 1920	C. W. Lynch - Services		416.66		
	J. C. Gordon - Traveling - Insurance		115.21		
	C. W. Lynch - " Income Tax report		12.60		
	Rent and expenses incurred in acquiring space		1438.22		
	Stationery, Telephone, Telegraph, etc		422.83		
	To withdraw Credit of Oct. and Nov. 1919 for interest on daily balances		63.42		
	To withdraw debit of Dec 1919 for interest on daily balances			26.32	
	Transferred to Standard		7979.07		7979.07
Oct 1920	Cash on account			2405.52	
	Transferred to Standard			37.10	37.10
			42563.68	42563.68	199185

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of Items	Debit	Credit	Amount Transferred to Standard Oil C.
June 1921	Open account of Sheffer Oil and Refining Co due Commission Revenue and Payment assumed by Big Muddy Eng and Mgmt Corp (See Exhibit "A" of Schedule "A" of Exhibit "C")	34873.09		
	Transferred to Standard		34873 09	34873 09
Sept 1921	Open account of Sheffer Oil and Refining Co due Commission Revenue and Payment assumed by Big Muddy Eng. and Mgmt Corp (See Exhibit "A" of Schedule "A" of Exhibit "C")	14790.94		
	Transferred to Standard		14790 94	14790 94
Oct 1921	B W Lynch - Services	416 66		
	Telephone, Telegraph, Postage, Rent Light and Misc Expenses	1841 06		
Nov 1921	B W Lynch Services	416 66		
	Telephone, Telegraph Postage, Rent Light and Misc Expenses	3758 99		
	Directors Fees	750 00		
Dec 1921	Supervision fee for 1921	99034 83		
	B W Lynch - Services	416 66		
	Telephone, Telegraph Postage, Rent Light and Misc. Expenses	1747 22		
	Transferred to Standard		107882 08	107882 08
	Cash received on account		170 00	
	Transferred to Standard	170 00		70 00
		157816 11	157216 11	156876 11
	Sundry Expenditures			57841 28
	Supervision Fees			99034 83
				156876 11

Details of items comprising open account [illegible] due from Shaffer Oil and Refining Co to Cummins, Roemer and Flynn assumed by Byllesby Eng & Mgt Corp

Month	Nature of Items	Debit		Credit	Amount Transferred to B.E.&M. Corp
Sept 1919	C.R.&F. Bill #4496 (Copy attached)	50297	✓		
	Cash received on account		✓	15600	
Oct 1919	C.R.&F. Bill #4532 (copy attached)	55098	✓		
	Cash received on account		✓	46074	
Nov 1919	" " " "		✓	59321	
Aug 1920	C.R.&F. Bill #4900 (copy attached)	500389	✓		
Jan 1921	" " #5065 (" ")	31358	✓		
Feb 1921	" " #5104 (" ")	36680	✓		
Mar 1921	" " #5135 (" ")	2006733	✓		
	Cash received on account		✓	68038	
Apr 1921	C.R.&F. Bill #5164. (copy attached)	636794	✓		
May 1921	" " #5195 (" ")	258993	✓		
June 1921	Transferred to B.E.&M. Corp		✓	3487309	3487309
	C.R.&F. Bill #5221 (copy attached)	900000			
	" " #5239-5240 (" ")	144121			
July 1921	" " #5266 (" ")	203742			
Aug 1921	" " #5298 (" ")	181231			
Sept 1921	Transferred to B.E.&M. Corp			1429094	1429094
		5105436		5105436	4916403

C.R.&F STANDS FOR THE LAW FIRM OF CUMMINS, ROEMER AND FLYNN

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of items	Debit	Credit	Amount transferred to Standard
Jan 1922	Directors fees	190.00		
	B H Lynch - Services	416.66		
	Spent, Stationery, Tel. & Tel., etc	1647.72		
	Transferred to Standard		2254.38	2254.38
Feb 1922	B H Lynch - Services	416.66		
	M. A. Morrison - Traveling expenses	111.60		
	Spent, Stationery, Tel. & Tel., etc	2018.47		
	Transferred to Standard		2535.32	2535.32
Mar 1922	Spent, Stationery, Tel. & Tel., etc	1816.53		
	Transferred to Standard		1827.94	1827.94
Apr 1922	B H Lynch - Services - Mar & Apr	833.32		
	J H Link Traveling Expenses to Decatur, Ill	24.99		
	Spent, Stationery, Tel. & Tel., etc	1911.53		
	Transferred to Standard		2769.84	2769.84
May 1922	Directors fees	190.00		
	B H Lynch - Services	416.66		
	H Grinacher "	87.50		
	H M Eyblesky - Traveling expenses	247.91		
	P J McGrath - " "	105.03		
	P H Stake - " "	237.64		
	Spent, Stationery, Tel. Tel., etc	2252.45		
	Transferred to Standard		3537.19	3537.19
June 1922	Directors fees	210.00		
	B H Lynch - Services	416.66		
	H M Eyblesky - Traveling Expenses	185.00		
	Spent, Stationery, Tel. & Tel. etc	2431.07		
	Transferred to Standard		3032.73	3032.73
July 1922	Directors fees	60.00		
	B H Lynch - Services	416.66		
	H Grinacher "	75.00		
	P H Stake - Traveling expenses	388.44		
	" " " "	104.92		

	management			
Feb 1922	D W Lynch - Services	416 66		
	M. A. Morrison - Traveling expenses	211.60		
	Rent, Stationery, Tel. & Tel. etc	2018.47		
	Transferred to Standard		2535 32	2535 32
Mar 1922	Rent, Stationery, Tel. & Tel. etc	1816 58		
	Transferred to Standard		1827 94	1827 94
Apr 1922	D W Lynch - Services - Mar & Apr	833 32		
	J W Link Traveling Expense to Decatur, Ill	24 99		
	Rent, Stationery, Tel. & Tel. etc	1911 53		
	Transferred to Standard		2569.84	2569 84
May 1922	Directors fees	190 00		
	D W Lynch - Services	416 66		
	H Grenacher "	87 50		
	H M Egglesby - Traveling expenses	247 91		
	P J McGrath - "	105 03		
	P H Stake - "	237 64		
	Rent, Stationery, Tel. Tel. etc	2252 45		
	Transferred to Standard		3537 19	3537 19
June 1922	Directors fees	210 00		
	B W Lynch - Services	416 66		
	H M Egglesby - Traveling Expenses	185 00		
	Rent, Stationery, Tel. & Tel. etc	2431.07		
	Transferred to Standard		3032 73	3032 73
July 1922	Directors fees	60 00		
	B W Lynch - Services	416 66		
	H Grenacher "	75 00		
	P H Stake - Traveling expenses	388 44		
	H Grenacher " "	104 92		
	Rent, Stationery, Tel & Tel etc	2406 12		
	Transferred to Standard		3661 14	3661 14
Aug 1922	Directors fees	280 00		
	D. W. Lynch - Services	416 66		
	" " Traveling expenses	298 85		
	H Grenacher " "	119 28		
	Rent, Stationery, Tel & Tel, etc	2469 70		
	Transferred to Standard		3584 49	3584 49
Sept 1922	D W Lynch - Services	416 66		
	H Grenacher	250 00		
	" Traveling expenses	138 71		
	T. A. Haney	104 10		
	Rent, Stationery, Tel. & Tel. etc.	2281 06		
	Transferred to Standard		3190 53	3190 53
	Forwarded	26173 56	26193 56	26173 56 1922

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of items	Debit	Credit	Amount transferred to Standard
	Brought Forward	26,193.56	26193.56	26193.56
Oct 1922	Directors fees	70.00		
	B. W. Lynch – services	416.66		
	Rent, Stationery, Tel. & Tel. etc	2364.66		
	Transferred to Standard		2851.32	285[illegible].32
Nov. 1922	Directors fees	160.00		
	B. W. Lynch – Services	416.66		
	H. Grenacher "	100.00		
	" Traveling expenses	78.39		
	Rent, Stationery, Tel. & Tel. etc	2448.78		
	Transferred to Standard		3203.83	32[illegible]3.83
Dec 1922	Directors fees	2900.0		
	Construction fees – Preliminary billing (Bill #7737 – copy attached)	48000.00		
	B. W. Lynch – Services	416.66		
	H. Grenacher "	150.00		
	" Traveling expenses	12.42		
	C. B. Nichols " "	27.43		
	Rent, Stationery, Tel. & Tel. etc	2378.36		
	Haskins & Sells – Services re Federal Stock tax return	94.25		
	F. W. Stahr – Expense	150.00		
	Cummins Roemer & Flynn – Services Bill #7888 – copy attached	30000.00		
	Transferred to Standard		51628.16	51628.16
	"		30000.00	30000.00
		113876.87	113876.87	113876.87

Byllesby Eng. & Mgt. Corp.

Month	Nature of items	Debit	Credit	to Standard
	Brought Forward	26,193.56	26193.56	26193.56
Oct 1922	Directors fees	70.00		
	B W Lynch Services	416.66		
	Rent, Stationery, Tel. & Tel. etc	2364.66		
	Transferred to Standard		2851.32	2851.32
Nov. 1922	Directors fees	160.00		
	B W Lynch - Services	416.66		
	H Grenacher "	100.00		
	" Traveling expenses	78.39		
	Rent, Stationery, Tel. & Tel. etc	2448.78		
	Transferred to Standard		3203.83	3203.83
Dec 1922	Directors fees	290.00		
	Construction fees - Preliminary billing (Bill #2237 - copy attached)	48000.00		
	B W Lynch - Services	416.66		
	H Grenacher "	150.00		
	" Traveling expenses	121.42		
	C B Nicolls " "	27.43		
	Rent, Stationery, Tel & Tel. etc	2378.36		
	Haskins & Sells - Services on Federal Stock tax return	94.29		
	F W Stake - Expense	150.00		
	Cummins Roemer & Flynn - Services Bill #2238 - copy attached	30000.00		
	Transferred to Standard		51628.16	51628.16
	"		30000.00	30000.00
		113876.87	113876.87	113876.87

Byllesby Eng. & Mgt. Corp.

SHAFFER OIL & REFINING COMPANY
Office

December 31, 1922.

2237

Engineering fee based on approved Special Budget covering cracking process and accessories, for which plans and specifications have been prepared and large part of work completed:

Total fee - 10% on $600,000. of the budget = $60,000.00

80% due now - - - - - - - - $48,000.00

WGP-HS

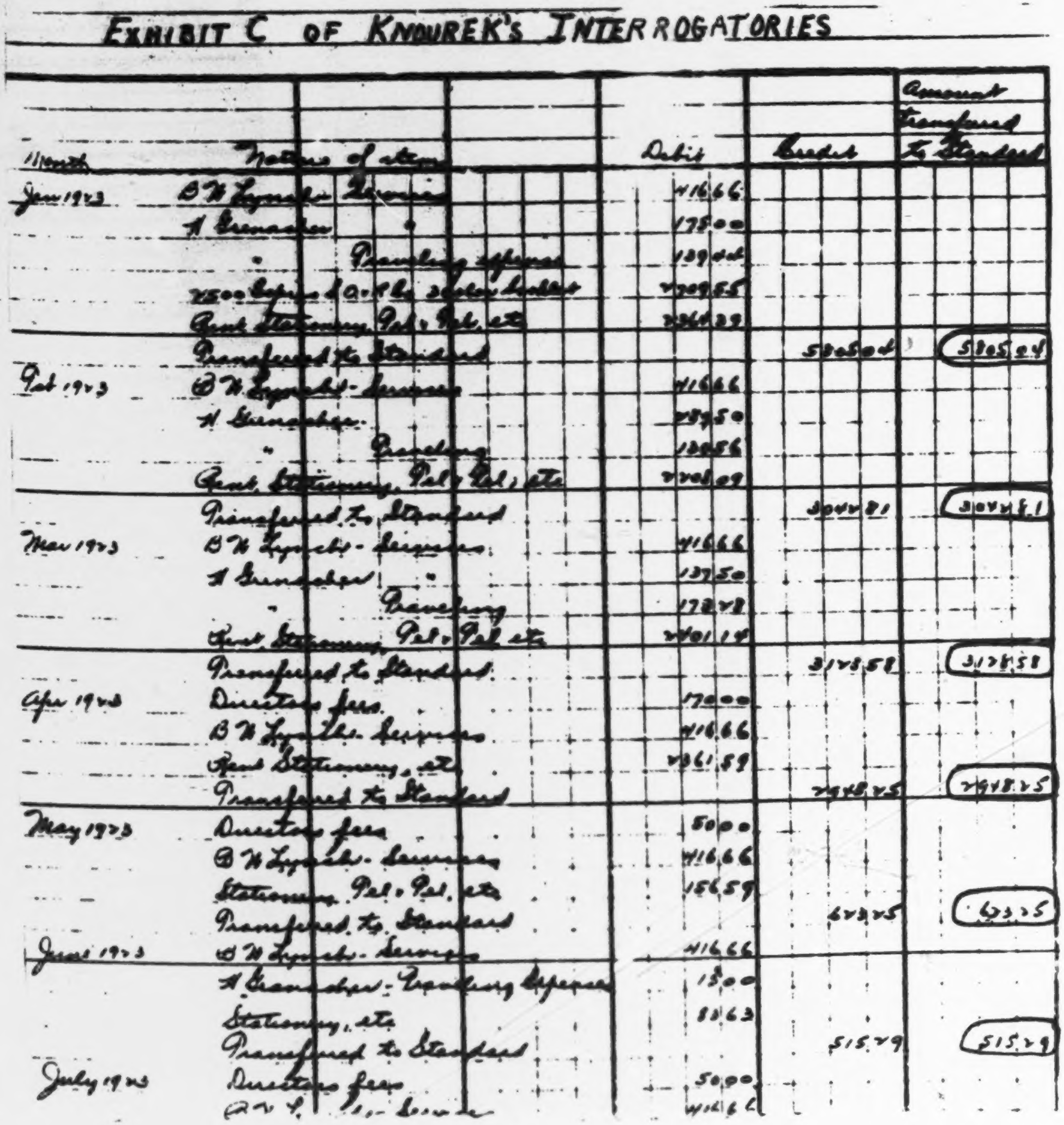


EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of item	Debit	Credit	Amount Transferred to Standard
Jan 1923	B H Lynch - Services	416.66		
	H Grenacher "	175.00		
	" Traveling expenses	139.54		
	2500 Copies [illegible] stockholders	2709.55		
	Rent Stationery, Tel & Tel, etc	2364.29		
	Transferred to Standard		5805.04	5805.04
Feb 1923	B H Lynch - Services	416.66		
	H Grenacher	273.50		
	" Traveling	124.56		
	Rent, Stationery, Tel & Tel, etc	2208.09		
	Transferred to Standard		3022.81	3022.81
Mar 1923	B H Lynch - Services	416.66		
	H Grenacher "	137.50		
	" Traveling	173.28		
	Rent, Stationery, Tel & Tel etc	2401.14		
	Transferred to Standard		3128.58	3128.58
Apr 1923	Directors fees	170.00		
	B H Lynch - Services	416.66		
	Rent Stationery, etc	2361.59		
	Transferred to Standard		2948.25	2948.25
May 1923	Directors fees	50.00		
	B H Lynch - Services	416.66		
	Stationery, Tel & Tel, etc	156.59		
	Transferred to Standard		623.25	623.25
June 1923	B H Lynch - Services	416.66		
	H Grenacher - Traveling Expenses	15.00		
	Stationery, etc	83.63		
	Transferred to Standard		515.29	515.29
July 1923	Directors fees	50.00		
	B H Lynch - Services	416.6[illegible]		

	Rent Stationery Tel & Tel, etc	2361.39		
	Transferred to Standard		5805.04	5805.04
Feb 1923	B. W. Lynch – Services	416.66		
	H. Gunnesher	267.50		
	" Traveling	130.56		
	Rent, Stationery, Tel & Tel, etc	2208.09		
	Transferred to Standard		3022.81	3022.81
Mar 1923	B. W. Lynch – Services	416.66		
	H. Gunnesher "	137.50		
	" Traveling	173.28		
	Rent, Stationery, Tel & Tel etc	2401.14		
	Transferred to Standard		3128.58	3128.58
Apr 1923	Directors fees	170.00		
	B. W. Lynch – Services	416.66		
	Rent Stationery, etc	2361.59		
	Transferred to Standard		2948.25	2948.25
May 1923	Directors fees	50.00		
	B. W. Lynch – Services	416.66		
	Stationery, Tel & Tel, etc	156.59		
	Transferred to Standard		623.25	623.25
June 1923	B. W. Lynch – Services	416.66		
	H. Gunnesher – Traveling Expense	13.00		
	Stationery, etc	85.63		
	Transferred to Standard		515.29	515.29
July 1923	Directors fees	50.00		
	B. W. Lynch – Services	416.66		
	E. R. Pitkins – Traveling expense	8.30		
	Stationery, etc	94.46		
	Transferred to Standard		569.42	569.42
Aug 1923	Directors fees	140.00		
	B. W. Lynch – Services	416.66		
	Stationery, etc	62.13		
	Transferred to Standard		618.79	618.79
Sept 1923	B. W. Lynch – Services	416.66		
	H. Gunnesher – Traveling	11.00		
	Stationery, etc	48.87		
	Transferred to Standard		476.53	476.53
Oct 1923	Directors fees	410.00		
	B. W. Lynch – Services	416.66		
	Stationery, etc	157.70		
	Transferred to Standard		984.36	984.36
	Forwarded	18672.32	18672.32	18670.32 1923

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of items	Debit	Credit	Amount transferred to Standard
	Brought Forward	18672.32	18672.32	18672.32
Nov 1973	B. W. Lopinski - Secretary	416.66		
	Stationery, Tel. & Tel., etc	83.31		
	Transferred to Standard		499.97	499.97
Dec 1973	Directors fees	290.00		
	B. W. Lopinski - Secretary	416.66		
	Stationery, etc	150.89		
	Transferred to Standard		857.55	857.55
		20029.84	20029.84	20029.84

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of items	Debit	Credit	Amount transferred to Standard
Jan 1924	B.W. Lynch - Services	416.66		
	Stationery, Tel. & Tel. etc	24.17		
	Transferred to Standard		440.83	440.83
Feb 1924	B.W. Lynch - Services	416.66		
	Stationery, etc	56.12		
	Transferred to Standard		472.78	472.78
Mar 1924	B.W. Lynch - Services	416.66		
	" Traveling expenses [illegible]	520.75		
	Stationery, etc	247.64		
	Transferred to Standard		1185.05	1185.05
Apr 1924	Directors' fees	40.00		
	B.W. Lynch - Services	416.66		
	D.P. Flynn - Expenses	185.00		
	Typewriter, Stationery, etc	288.89		
	Transferred to Standard		930.55	930.55
May 1924	B.W. Lynch - Services	416.66		
	Office equipment, Stationery, etc	951.21		
	Transferred to Standard		1,367.87	1,367.87
June 1924	Reimbursement for expenses incurred by Std Co in moving from 208 So La Salle to 230 S. Clark St		5032.87	
+	B.W. Lynch - Services	416.66		
	E.L. Gordon - Traveling expense	19.26		
	Revenue Stamps, Stationery, etc	156.92		
	Transferred to Standard	4440.03		4440.03
July 1924	B.W. Lynch - Services	416.66		
	D.P. Flynn - Traveling expense	176.30		
	J.L. Darnell - Investigation expense	597.71		
	Stationery etc	147.30		
	Reversal of June charge for revenue stamps		130.00	
			1207.97	1207.97

Jan 1924	[illegible] expense			
	Stationery, etc	56.12		
	Transferred to Standard		472.78	472.78
Mar 1924	B W Lynch - Services	416.66		
	" Traveling expenses [illegible]	520.75		
	Stationery, etc	247.64		
	Transferred to Standard		1185.05	1185.05
Apr 1924	Directors fees	40.00		
	B W Lynch - Services	416.66		
	D P Flynn - Expenses	185.00		
	Typewriter, Stationery, etc	288.89		
	Transferred to Standard		930.55	930.55
May 1924	B W Lynch - Services	416.66		
	Office equipment, Stationery, etc	951.21		
	Transferred to Standard		1367.87	1367.87
June 1924	Reimbursement for expenses incurred by Soc Co in moving from 208 So LaSalle to 230 S. Clark St		5032.87	
"	B W Lynch - Services	416.66		
	E L Gordon - Traveling expense	19.26		
	Revenue Stamps, Stationery, etc	156.92		
	Transferred to Standard	4440.03		4440.03
July 1924	B W Lynch - Services	416.66		
	D P Flynn - Traveling expense	676.30		
	J L Darnell - Investigation expense	597.71		
	Stationery, etc	147.30		
	Reversal of June charge for revenue stamps		130.00	
	Transferred to Standard		1707.97	1707.97
Aug 1924	B W Lynch - Services	416.66		
	Revenue stamps, stationery, etc	287.20		
	Transferred to Standard		703.86	703.86
Sept "	B W Lynch - Services	416.66		
	John L Gray - Traveling expenses	312.75		
	Stationery, etc	17.06		
	Transferred to Standard		746.47	746.47
Oct 1924	B W Lynch - Services	416.66		
	Charts, Tables & folders DNO Corp	1153.60		
	H E Moody - cash advance	175.00		
	Stationery, etc	186.30		
	Transferred to Standard		1931.56	1931.56
Nov 1924	B W Lynch - Services	416.66		
	Stationery, etc	4.46		
	Transferred to Standard		421.12	421.12
	Forwarded	14570.93	14570.93	4968.03 1924

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of items	Debit	Credit	Amount transferred to Standard
	Brot Forward	14570.93	14570.93	4968.03
Dec 1924	B. V. Lynch. Services	416.66		
	Advertising 6% Bonds Sork Co	147.62		
	Stationery, etc	86.28		
	C.K. & F. Services – Bill #6290 (copy attached)	3755.71		
	" " " #633 (– do –)	15175.97		
	Transferred to Standard		630.56	630.56
	" "		18931.68	18931.68
	Supervision fee	100000.00		
	Transferred to Standard		100000.00	100000.00
		134133.17	134133.17	124530.27

Sundry Expenditures	24530.27
Supervision fees	100000.00
	124530.27

1925

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of Items			Debit	Credit	Amount transferred to Standard
Jan 1925	B. F. [illegible] - Services			416.66		
	Stationery, etc			46.26		
	Transferred to Standard				462.92	462.92
Feb 1925	B. F. [illegible] - Services			416.66		
	Stationery etc			16.69		
	Transferred to Standard				433.35	433.35
Mar 1925	B. F. [illegible] - Services			416.66		
	Stationery, etc			111.02		
	Transferred to Standard				527.68	527.68
Apr 1925	Directors Fees			80.00		
	B. F. [illegible] - Services			416.66		
	Advertising 6% Bonds [illegible] Co.			120.56		
	Stationery, etc			39.41		
	Transferred to Standard				656.63	656.63
May 1925	B. F. [illegible] - Services			416.66		
	C. B. [illegible] Expenses			65.55		
	Stationery, etc			57.08		
	Transferred to Standard				539.29	539.29
June 1925	B. F. [illegible] - Services			416.66		
	Stationery etc			14.74		
	Transferred to Standard				431.40	431.40
				3051.27	3051.27	
Oct 1925	B. F. [illegible] - Services			416.66		
—	Advertising - 6% Bonds [illegible] Co.			144.98		
—	Stationery			7.60		
	Credit for [illegible] offices formerly occupied by [illegible]				277.75	
Nov 1925	B. F. [illegible] - Services			416.66		
—	Tel. & Tel.			38.11		
—	Cash received on account				301.98	
Dec 1925	B. F. [illegible] - Services			416.66		
	Stationery, etc			22.38		
—	Supervision fee			100000.00		
—	Cash received on account				119.02	
	[illegible]					

Month	Nature of items	Debit	Credit	Transferred to Standard
Jan 1925	B. F. Brakeney - Services	416.66		
	Stationery etc	46.26		
	Transferred to Standard		462.92	462.92
Feb 1925	B. F. Brakeney - Services	416.66		
	Stationery etc	16.69		
	Transferred to Standard		433.35	433.35
Mar 1925	B. F. Brakeney - Services	416.66		
	Stationery etc	111.02		
	Transferred to Standard		527.68	527.68
Apr 1925	Directors Fees	80.00		
	B. F. Brakeney - Services	416.66		
	Advertising 6% Bonds SO&K Co	120.56		
	Stationery etc	39.41		
	Transferred to Standard		656.63	656.63
May 1925	B. F. Brakeney - Services	416.66		
	C. B. Merrill's Expense	65.55		
	Stationery etc	57.08		
	Transferred to Standard		539.29	539.29
June 1925	B. F. Brakeney - Services	416.66		
	Stationery etc	14.74		
	Transferred to Standard	3051.27	431.40 3051.27	431.40
Oct 1925	B. F. Brakeney - Services	416.66		
	Advertising - 6% Bonds SO&K Co	144.98		
	Stationery	7.60		
	Credit for rent of offices formerly occupied by SO&K Co		370.75	
Nov 1925	B. F. Brakeney - Services	416.66		
	Tgh. & Tel	23.11		
	Cash received on account		301.96	
Dec 1925	B. F. Brakeney - Services	416.66		
	Stationery etc	22.38		
	Supervision fee	100000.00		
	Cash received on account		119.02	
	Credit for rent of offices formerly occupied by SO&K Co		908.80	
		104499.32	4701.78	3051.27
		4701.78		
	Balance carried forward to 1926	99797.54		

1926
1927
1928

EXHIBIT C OF KNOUREK'S INTERROGATORIES

Month	Nature of Items	Debit	Credit	Amount transferred to Standard
Jan 1926	Balance 12/31/25 brought forward	99797.54		
	B.F. Brahaney - Services	416.66		
	Stationery	8.75		
	Cash received on account		118.29	
	Transferred to Standard		99783.91	99783.91
Feb 1926	B.F. Brahaney - Services	416.66		
	Tel. & Tel. etc	37.02		
	Cash received on account		104.66	
Mar 1926	" "		132.93	
Apr 1926	Rent for office space used by Bk. & Tr.		320.75	
June 1926	Transferred to Standard		216.09	216.09
Nov 1926	B.F. Brahaney - Services	416.66		
	C.A. Lindemann "	185.00		
	J.L. Gray - Traveling expenses	58.05		
	Haskins & Sells - Services re. tax matters	1154.28		
	Stationery, etc	32.49		
Dec 1926	Directors fees	90.00		
	B.F. Brahaney - Services	416.66		
	C.A. Lindemann "	160.00		
	Advertising 6% Bond Sinking Fund	162.90		
	Stationery, etc.	27.32		
	Superman fee	200000.00		
	Transferred to Standard		202703.32	202703.32
		303379.95	303379.95	302703.32

Sundry Expenditures - 1926	2703.32
Superman fee - 1925	100000.00
Superman fee - 1926	200000.00
	302703.32

	Stationery	8.75		
	Cash received on account		118.29	
	Transferred to Standard		99783.91	99783.91
Feb 1926	B. F. Brahaney - Services	416.66		
	Tel. & Tel. etc	37.02		
	Cash received on account		104.66	
Mar 1926	" " "		132.93	
Apr 1926	Credit for office space used by H&S & Tn		320.75	
June 1926	Transferred to Standard		216.09	216.09
Nov 1926	B. F. Brahaney - Services	416.66		
	C. A. Zimmermann "	135.00		
	J. L. Gray - Traveling expenses	58.05		
	Haskins & Sells - Services re, tax matter	1154.22		
	Stationery, etc	32.49		
Dec 1926	Directors fees	90.00		
	B. F. Brahaney - Services	416.66		
	C. A. Zimmermann "	160.00		
	Advertising 6% Bond Sinking Fund	16.90		
	Stationery, etc	77.32		
	Supervision fee	200000.00		
	Transferred to Standard		202703.32	202703.32
		303379.95	303379.95	302703.32
	Sundry Expenditures - Net			2703.32
	Supervision fee - 1925			100000.00
	Supervision fee - 1926			200000.00
				302703.32
Jan 1927	Cash received on account		1846.44	
	Transferred to Standard	1846.44		1846.44
Feb 1927	Cash received on account		856.88	
	Transferred to Standard	856.88		856.88
		2703.32	2703.32	2703.32
Feb 1928	Supervision fee - 1927	20000.00		
	Transferred to Standard		20000.00	20000.00
Dec 1928	Supervision fee - 1928	200000.00		
	Transferred to Standard		200000.00	200000.00
		220000.00	220000.00	220000.00

1929
1930
1931
1932

EXHIBIT C OF KNDUREK'S INTERROGATORIES

Month	Nature of Items	Debit	Credit	Amount transferred to Standard
Dec. 1929	Supervision fee - 1929	200000.00		
	Transferred to Standard		200000.00	200000.00
		200000.00	200000.00	200000.00
Dec 1930	Supervision fee - 1930	200000.00		
	Transferred to Standard		200000.00	200000.00
		200000.00	200000.00	200000.00
Dec 1931	Supervision fee - 1931	100000.00		
	Transferred to Standard		100000.00	100000.00
		100000.00	100000.00	100000.00
Jan 1932	B.F. [illegible] - Salaries	416.66		
	Stationery, etc	30.13		
	Revenue Stamps [illegible] Stock	349.43		
	Transferred to Standard		796.22	796.22
		796.22	796.22	796.22

Summary 4/1/29 to 7/20/33

Sundry charges	233366.53
Supervision fees	1219034.83
	1452401.36

Per H. S. Analysis

Sundry Charges	230463.16
Supervision fees	1219034.83
	1449497.99

EXHIBIT C OF KNDUREK'S INTERROGATORIES

1931
1932

Month	Nature of Items	Debit	Credit	Amount transferred to Standard
Dec. 1929	Supervision fee - 1929	200000.00		
	Transferred to Standard		200000.00	200000.00
		200000.00	200000.00	200000.00
Dec 1930	Supervision fee - 1930	200000.00		
	Transferred to Standard		200000.00	200000.00
		200000.00	200000.00	200000.00
Dec. 1931	Supervision fee - 1931	100000.00		
	Transferred to Standard		100000.00	100000.00
		100000.00	100000.00	100000.00
Jan 1932	B.P. [illegible] - [illegible]	416.66		
	Stationery, etc	30.13		
	Revenue Stamps [illegible] Stock	349.43		
	Transferred to Standard		796.22	796.22
		796.22	796.22	796.22
	Summary 4/1/19 to 7/31/33			
	Sundry charges			233366.53
	Supervision fees			1219032.83
				1452401.36
	Per H & S Analysis			
	Sundry Charges		230463.16	
	Supervision fees		1219032.83	
			1449495.99	
	Amount erroneously classified by auditors as cash advanced for sundry expenditures in 1919		2903.37	
			1452401.36	

EXHIBIT X OF KNOUREK'S INTERROGATORIES

THE FOLLOWING IS A DETAILED ANALYSIS OF THE ITEM OF SUNDRY EXPENDITURES, AGGREGATING $1,087,569.87, SHOWN AS THE 14th ITEM ON PAGE ONE OF EXHIBIT "A" TO STANDARD'S CLAIM.

THE FOLLOWING IS A DETAILED ANALYSIS OF THE ITEM OF SUNDRY EXPENDITURES, AGGREGATING $1,087,869.87, SHOWN AS THE 14th ITEM ON PAGE ONE OF EXHIBIT "A" TO STANDARD'S CLAIM.

Date	Paid to	Nature of Expenditure	Amount
1919			
June	Illinois Tr & Svgs Bank	Fee for qualifying Deep Rock in Okla....	$ 8 404 50
	" " " "	Fee for qualifying Elmerdale Oil Co. in Kansas..............................	552 50
	H M Byllesby & Co	Open a/c erroneously included by auditors..................................	5 820 28
	Corporation Trust Co	Services re organization................	733 64
July	Brokaw, Dixon, Donnelley, Garner & McKee	Preliminary fee re valuation of properties..............................	5 000 00
	Collector of Internal Revenue	Revenue stamps for Bonds and Common Stock..................................	17 000 00
	Cont & Com'l Tr & Svgs Bk	Revenue stamps for Preferred Stock......	5 500 00
Aug	Harry Fahnestock, Secretary	Listing fee - Shaffer bonds.............	150 00
Sept	Cont & Com'l Tr & Svgs Bk	Registrar's stationery..................	41 00
Oct	" " " " "	" "	22 70
Nov	" " " " "	Services and Expenses as Registrar......	226 18
		Total for period 6/1/19 to 12/31/19..................	$43 450 80

Exhibit X of [illegible] Interrogatories

Date	Paid	Nature of Expenditure	Amount
1920			
Feb	R. J. Graf, Special	Normal Income Tax on Bond Interest	$ 2 [illegible] 78
	American Bank Note Co	Printing Stock Certificates	650 00
Mar	R J Graf, Special	Normal Income Tax on Bond Interest	449 90
Apr	R J Graf, Special	Normal Income Tax on Bond Interest	134 58
May	R J Graf, Special	Normal Income Tax on Bond Interest	78 18
June	R J Graf, Special	Normal Income Tax on Bond Interest	101 10
	Various Bondholders	Refund of State taxes on bonds	84 00
July	Various Bondholders	Refund of State taxes on bonds	70 48
Aug	Various Bondholders	Refund of State taxes on bonds	74 00
Sept	Various Bondholders	Refund of State taxes on bonds	265 86
	Mercantile Tr & Dep Co - Baltimore	Services as transfer agent	250 00
	Bankers Trust Co	Expense re shipment of bonds	5 59
	R J Graf, Special	Normal Income Tax on Bond Interest	3 160 04
	Various Bondholders	Refund of State taxes on bonds	22 78
Oct	Haskins & Sells	Services and expenses - Federal Taxe	5 000 00
	Various Bondholders	Refund of State taxes on bonds	43 24
Nov	R J Graf, Special	Normal Income Tax on Bond Interest	35 34
	Various Bondholders	Refund of State taxes on bonds	66 [illegible]
Dec	Various Bondholders	Refund of State taxes on bonds	18 [illegible]
		Total for year 1920	$12 748 65
1921			
Jan	R J Graf, Special	Normal Income Tax on Bond Interest	$ 31 98
Feb	Various Bondholders	Refund of State taxes on bonds	16 00
Mar	" "	" " " " " "	32 00
	R J Graf, Special	Normal Income Tax on Bond Interest	3 054 48
Apr	Various Bondholders	Refund of State taxes on bonds	21 60
May	" "	" " " " " "	4 00
June	R J Graf, Special	Normal Income Tax on Bond Interest	89 18
	Various Bondholders	Refund of State taxes on bonds	78 10
July	" "	" " " " " "	66 84
	Haskins & Sells	Services preparing tax return	652 86
Aug	R J Graf, Special	Normal Income Tax on Bond Interest	2 981 74
	Various Bondholders	Refund of State taxes on bonds	90 28
Sept	" "	" " " " " "	278 20
	R J Graf, Special	Normal Income Tax on Bond Interest	198 84
Oct	Various Bondholders	Refund of State taxes on bonds	125 40
	Lloyds	Proportion of Insurance Premium against theft, embezzlement, hold-up, s.	1 300 00
Nov	Various Bondholders	Refund of State taxes on bonds	275 50
	Haskins & Sells	Proportion of amount paid for services preparing consolidated income tax	

Sept	Various Bondholders	Refund of State taxes on bonds..........	
	Mercantile Tr & Dep Co - Baltimore	Services as transfer agent..................	250 00
	Bankers Trust Co	Expense re shipment of bonds..............	75 30
	R J Graf, Special	Normal Income Tax on Bond Interest........	3 160 94
	Various Bondholders	Refund of State taxes on bonds.......	22 78
Oct	Haskins & Sells	Services and expenses - Federal Taxe	5 000 00
	Various Bondholders	Refund of State taxes on bonds........	43 96
Nov	R J Graf, Special	Normal Income Tax on Bond Interest.........	35 34
	Various Bondholders	Refund of State taxes on bonds..............	66 [illegible]
Dec	Various Bondholders	Refund of State taxes on bonds..............	19 [illegible]
		Total for year 1920..............................	$12 748 65
1921			
Jan	R J Graf, Special	Normal Income Tax on Bond Interest.	$ 31 98
Feb	Various Bondholders	Refund of State taxes on bonds...............	16 00
Mar	" "	" " " " " "	38 00
	R J Graf, Special	Normal Income Tax on Bond Interest........	3 054 48
Apr	Various Bondholders	Refund of State taxes on bonds.............	21 60
May	" "	" " " " " "	4 00
June	R J Graf, Special	Normal Income Tax on Bond Interest.........	89 16
	Various Bondholders	Refund of State taxes on bonds..............	78 10
July	" "	" " " " " "	66 84
	Haskins & Sells	Services preparing tax return..............	652 86
Aug	R J Graf, Special	Normal Income Tax on Bond Interest.........	2 941 74
	Various Bondholders	Refund of State taxes on bonds............	80 28
Sept	" "	" " " " " "	278 20
	R J Graf, Special	Normal Income Tax on Bond Interest........	198 84
Oct	Various Bondholders	Refund of State taxes on bonds..............	125 40
	Lloyds	Proportion of Insurance Premium against theft, embezzlement, hold-up, e. ..	1 300 00
Nov	Various Bondholders	Refund of State taxes on bonds........ ..	275 50
	Haskins & Sells	Proportion of amount paid for services preparing consolidated income tax return..........................	305 72
Dec	Various Bondholders	Refund of State taxes on bonds..............	37 20
	R J Graf, Special	Normal Income Tax on bond interest..........	70 08
		Total for year 1921..............................	$ 9 909 86
1922			
Jan	R J Graf, Special	Normal Income Tax on bond interest.........	$ 45 58
	Corporation Trust Co.	Services as transfer agent................	20 45
	R J Graf, Special	Normal Income Tax on bond interest.........	2 869 00
Feb	Haskins & Sells	Proportion of amount paid for services preparing consolidated income tax return..,	667 14
Mar	Various Bondholders	Refund of State taxes on bonds.............	48 20
	R J Graf, Special	Normal income tax on bond interest.........	343 74
Apr	Various Bondholders	Refund of State taxes on bonds.............	54 84
May	R J Graf, Special	Normal income tax on bond interest.........	45 90
	Various Bondholders	Refund of State taxes on bonds.............	19 90
	" "	" " " " " "	18 20
June	R J Graf, Special	Normal Income Tax on bond interest.........	9 24
July	Various Bondholders	Refund of State taxes on bonds.............	100 88
	R J Graf, Special	Normal Income Tax on bond interest.........	108 16
Aug	R J Graf, Special	Normal Income Tax on bond interest.........	3 046 90
	Various Bondholders	Refund of State taxes on bonds.............	198 88
Sept	R J Graf, Special	Normal Income Tax on bond interest.........	250 66
	Various Bondholders	Refund of State taxes on bonds.............	143 08
		Forwarded..............................	$ 7 990 75

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1922	Brought Forward		$ 7 990 75
Oct	Various Bondholders	Refund of State taxes on bonds..............	258 17
	R J Graf, Special	Normal Income Tax on bond interest...........	212 58
Nov	" " "	" " " " " "	35 94
	Various Bondholders	Refund of State taxes on bonds..............	183 98
	Corporation Trust Co.	Refund of duplicate payment (Jan 1922)......	20 45
Dec	Various Bondholders	Refund of State taxes on bonds..............	20 38
	Standard G & E Co	Credit for amount of income tax paid by S O & E Co on tentative return for 1921.................... $8 807 31 Less proportion of tax per consolidated return chargeable to S O & E Co.................... 6 291 41 Net credit to S O & E Co..............	2 515 90
	Total for year 1922	....	$ 6 165 45
1923 Jan	R J Graf, Special	Normal Income Tax on bond interest...........	$ 3 007 38
	Various Bondholders	Refund of State taxes on bonds..............	51 92
Feb	" "	" " " " " "	22 66
Mar	R J Graf, Special	Normal Income Tax on bond interest...........	263 24
	Various Bondholders	Refund of State taxes on bonds..............	15 52
Apr	" "	" " " " " "	12 00
May	R. J. Graf, Special	Normal Income Tax on bond interest...........	194 52
	Various Bondholders	Refund of State taxes on bonds..............	35 20
	Haskins & Sells	Services re income tax matters..............	180 00
June	R J Graf, Special	Normal Income Tax on bond interest...........	161 46
July	Haskins & Sells	Services & Expenses preparing tax return....	250 00
	Various Bondholders	Refund of State taxes on bonds..............	168 64
Aug	R J Graf, Special	Normal Income Tax on bond interest...........	4 64
	Various Bondholders	Refund of State taxes on bonds..............	342 36
Sept	R J Graf, Special	Normal Income Tax on bond interest...........	2 790 82
	Various Bondholders	Refund of State taxes on bonds..............	15 00
Oct	Haskins & Sells	Services re tax matters.....................	1 487 02
	R J Graf, Special	Normal Income Tax on bond interest...........	359 84
	Various Bondholders	Refund of State taxes on bonds..............	538 50
Nov	R J Graf, Special	Normal Income Tax on bond interest...........	44 38
	Various Bondholders	Refund of State taxes on bonds..............	75 08
	R J Graf, Special	Normal Income Tax on bond interest...........	42 78
	Various Bondholders	Refund of State taxes on bonds..............	65 80
	Total for year 1923	....	$10 128 76
1924 Feb	Cummins, Roemer & Flynn	Legal Services..............................	$14 810 41
	R. J. Graf, Special	Normal Income Tax on bond interest...........	142 42
	Vari ndholders	[illegible] of State taxes on bonds..............	7 60
			[illegible]

		Net credit to S O & R Co.	2 515 90
		Total for year 1922	$ 6 165 45
1923			
Jan	R J Graf, Special	Normal Income Tax on bond interest	$ 3 007 38
	Various Bondholders	Refund of State taxes on bonds	51 92
Feb	" "	" " " " " "	22 66
Mar	R J Graf, Special	Normal Income Tax on bond interest	263 24
	Various Bondholders	Refund of State taxes on bonds	15 52
Apr	" "	" " " " " "	12 00
May	R. J. Graf, Special	Normal Income Tax on bond interest	194 52
	Various Bondholders	Refund of State taxes on bonds	35 20
	Haskins & Sells	Services re income tax matters	180 00
June	R J Graf, Special	Normal Income Tax on bond interest	161 46
July	Haskins & Sells	Services & Expenses preparing tax return	250 00
	Various Bondholders	Refund of State taxes on bonds	168 64
Aug	R J Graf, Special	Normal Income Tax on bond interest	4 64
	Various Bondholders	Refund of State taxes on bonds	342 36
Sept	R J Graf, Special	Normal Income Tax on bond interest	2 790 82
	Various Bondholders	Refund of State taxes on bonds	15 00
Oct	Haskins & Sells	Services re tax matters	1 487 02
	R J Graf, Special	Normal Income Tax on bond interest	359 84
	Various Bondholders	Refund of State taxes on bonds	538 50
Nov	R J Graf, Special	Normal Income Tax on bond interest	44 38
	Various Bondholders	Refund of State taxes on bonds	75 08
	R J Graf, Special	Normal Income Tax on bond interest	42 78
	Various Bondholders	Refund of State taxes on bonds	65 80
		Total for year 1923	$10 128 76
1924			
Feb	Cummins, Roemer & Flynn	Legal Services	$14 810 41
	R. J. Graf, Special	Normal Income Tax on bond interest	142 42
	Various Bondholders	Refund of State taxes on bonds	7 60
	R J Graf, Special	Normal Income Tax on bond interest	3 059 02
Mar	Various Bondholders	Refund of State taxes on bonds	23 22
Apr	" "	" " " " " "	3 56
May	" "	" " " " " "	80 28
	R J Graf, Special	Normal Income Tax on bond interest	124 96
	Haskins & Sells	Services re-tax matters	1 334 54
June	Corporation Trust Co	Statutory representation service - Elmerdale Oil Co.	100 00
	Illinois Merchants Trust Co	Services as registrar	200 00
	Various Bondholders	Refund of State taxes on bonds	18 00
July	R J Graf, Special	Normal Income Tax on bond interest	133 32
	Various Bondholders	Refund of State taxes on bonds	122 60
Aug	" "	" " " " " "	161 88
Sept	" "	" " " " " "	393 20
	R J Graf, Special	Normal Income Tax on bond interest	178 08
	Coll. of Internal Revenue	Capital Stock Tax - Toltec Oil Co.	10 00
Oct	Various Bondholders	Refund of State taxes on bonds	165 35
Nov	" "	" " " " " "	180 78
	R J Graf, Special	Normal Income Tax on bond interest	76 80
	Cont & Com'l Nat Bank	To take up draft drawn by Cushing Office of Deep Rock on General Office of Deep Rock (General offices of Deep Rock moved to Tulsa during this period)	8 016 85
	Cont & Com'l Nat Bank	Services and expenses as paying agent	786 03
		Forwarded	$30 128 90

EXHIBIT X' OF KNOUREK'S INTERROGATORIES

[illegible]	Paid to	Nature of Expenditures	Amount
[illegible]	Brought Forward		$ 30 128 90
[illegible]	American Bank Note Co	Printing two $100 S O & R Co bonds..........	2 50
	Ill Merchants Trust Co	To take up draft drawn by Okla City office of Deep Rock..........	731 54
	Cont & Com'l Nat Bank	To take up draft drawn by Omaha office of Deep Rock..........	767 39
	Cont & Com'l Nat Bank	To take up draft drawn by Elmerdale office of Deep Rock..........	2 810 95
	Cont & Com'l Nat Bank	To take up draft drawn by Cushing office of Deep Rock..........	2 093 62
[illegible]	First National Bank, Chgo	To take up draft drawn by [illegible] on Deep Rock	176 94
	Nat Bank of Republic, Chgo	To take up draft drawn by N R Gascho, Agent on Deep Rock..........	312 17
	Cont & Com'l Nat Bank	To take up draft drawn by Eagle Gas Co. on Deep Rock..........	634 95
	" " " "	To take up draft drawn by Omaha office of Deep Rock..........	681 18
	First Nat Bank, Chicago	To take up draft drawn by [illegible] on Deep Rock.	47 94
	Various Bondholders	Refund of State taxes on bonds..........	41 14
	Cont & Com'l Tr & Svgs Bank	Services as transfer agent and registrar....	901 28
		Total for year 1924..........	$ 39 330 50
1925 Jan	Various Bondholders	Refund of State taxes on bonds..........	$ 3 88
	R J Graf, Special	Normal Income tax on bond interest..........	14 30
	Cont & Com'l Tr & Svgs Bk	Services as trustee- Elmerdale Oil Co..........	100 00
Feb	R J Graf, Special	Normal Income tax on bond interest..........	2 082 16
	Various Bondholders	Refund of State taxes on bonds..........	7 78
	Corporation Trust Co.	Statutory representation services..........	150 00
Mar	R J Graf, Special	Normal Income tax on bond interest..........	2 496 00
	Various Bondholders	Refund of State taxes on bonds..........	10 00
	R J Graf, Special	Normal Income tax on bond interest..........	235 10
Apr	Corporation Trust Co	Statutory representation service..........	50 00
	Various Bondholders	Refund of State taxes on bonds..........	23 28
May	Cont & Com'l Tr & Svgs Bk	Services and expenses as paying agent..........	704 73
	R J Graf, Special	Normal Income Tax on bond interest..........	22 00
	Various Bondholders	Refund of State taxes on bonds..........	16 00
June	R J Graf, Special	Normal Income Tax on bonds..........	159 28
	Corporation Trust Co	Statutory representation service - Elmerdale Oil Co..........	100 00
July	R J Graf, Special	Normal Income Tax on bonds..........	1 829 34
	Various Bondholders	Refund of State taxes on bonds..........	30 98
	Corporation Trust Co	Statutory representation service - D R Pet Co..........	100 00
Aug	Various Bondholders	Refund of State taxes on bonds..........	234 48
Sept	" "	" " " " " "	144 30
	R J Graf, Special	Normal income tax on bond interest..........	176 98
	Cont & Com'l Tr & Svgs Bank	Services as transfer agent..........	303 83
	[illegible]	[illegible]	2 50

Date	Paid to	Nature of Expenditure	Amount
1919 June	Illinois Tr & Svgs Bank	Fee for qualifying Deep Rock in Okla.....	$ 8 404 50
	" " " "	Fee for qualifying Elmerdale Oil Co. in Kansas...........................	552 50
	H M Byllesby & Co	Open a/c erroneously included by auditors..................................	5 820 28
	Corporation T		

		Deep Rock..................................	
	Cont & Com'l Nat Bank	To take up draft drawn by Elmerdale office of Deep Rock.....................................	2 810 95
	Cont & Com'l Nat Bank	To take up draft drawn by Cushing office of Deep Rock.....................................	2 093 62
De	First National Bank, Cago	To take up draft drawn by GOWER on Deep Rock	176 94
	Nat Bank of Republic, Cago	To take up draft drawn by N R Gascho, Agent on Deep Rock.....................................	312 17
	Cont & Com'l Nat Bank	To take up draft drawn by Eagle Gas Co. on Deep Rock.....................................	634 95
	" " " "	To take up draft drawn by Omaha office of Deep Rock.....................................	681 18
	First Nat Bank, Chicago	To take up draft drawn by GOWER on Deep Rock.	47 94
	Various Bondholders	Refund of State taxes on bonds...............	41 14
	Cont & Com'l Tr & Svgs Bank	Services as transfer agent and registrar....	901 28
		Total for year 1924..................................	$ 39 330 50

1925 Jan	Various Bondholders	Refund of State taxes on bonds...............	$ 3 88
	R J Graf, Special	Normal Income tax on bond interest..........	14 30
	Cont & Com'l Tr & Svgs Bk	Services as trustee- Elmerdale Oil Co........	100 00
Feb	R J Graf, Special	Normal Income tax on bond interest..........	2 082 16
	Various Bondholders	Refund of State taxes on bonds...............	7 78
	Corporation Trust Co.	Statutory representation services............	150 00
Mar	R J Graf, Special	Normal Income tax on bond interest..........	2 496 00
	Various Bondholders	Refund of State taxes on bonds...............	10 00
	R J Graf, Special	Normal Income tax on bond interest..........	235 10
Apr	Corporation Trust Co	Statutory representation service............	50 00
	Various Bondholders	Refund of State taxes on bonds...............	23 28
May	Cont & Com'l Tr & Svgs Bk	Services and expenses as paying agent.......	704 73
	R J Graf, Special	Normal Income Tax on bond interest..........	22 00
	Various Bondholders	Refund of State taxes on bonds...............	16 00
June	R J Graf, Special	Normal Income Tax on bonds...................	159 28
	Corporation Trust Co	Statutory representation service - Elmerdale Oil Co	100 00
July	R J Graf, Special	Normal Income Tax on bonds...................	1 829 34
	Various Bondholders	Refund of State taxes on bonds...............	30 98
	Corporation Trust Co	Statutory representation service - D R Pet Co.....................................	100 00
Aug	Various Bondholders	Refund of State taxes on bonds...............	234 48
Sept	" "	" " " " " "	144 30
	R J Graf, Special	Normal income tax on bond interest..........	176 98
	Cont & Com'l Tr & Svgs Bank	Services as transfer agent..................	303 83
	American Bank Note Co	Printing one $500 Bond......................	2 50
Oct	Various Bondholders	Refund of State taxes on bonds...............	264 29
	Wheeling Steel Corp.	Settlement of account for materials purchased..................................	795 27
	R J Graf, Special	Normal Income tax on Bond Interest..........	36 66
Nov	Various Bondholders	Refund of State taxes on bonds...............	62 64
Dec	R J Graf, Special	Normal Income Tax on bond interest..........	25 20
	Various Bondholders	Refund of State taxes on bonds...............	15 56
	Haskins & Sells	Services re-tax matters......................	2 169 49
	Wheeling Steel Corp.	Settlement of account for materials purchased..................................	3 694 24
	Haskins & Sells	Services - preparing tax return..............	4 298 88
		Total for year 1925..................................	$20 359 15

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1926 Jan	Various Bondholders	Refund of State taxes on bonds...........	$ 18 48
	Wheeling Steel Corp	Settlement of account for materials purchased..........................	4 502 00
	Cont & Com'l Tr & Svgs Bk	Deposits to secure release of property to be sold............................	18 500 00
Feb	" " " " "	Services as trustee - Elmerdale Oil Co...	100 00
	Various Bondholders	Refund of State taxes on bonds...........	8 00
	Wheeling Steel Corp	Settlement of account for materials purchased..........................	23 600 64
Mar	" " "	" " " " "	34 934 57
	R J Graf, Special	Normal Income tax on bond interest.......	1 818 32
	Haskins & Sells	Services re-tax matters..................	1 192 29
Apr	Various Bondholders	Refund of State taxes on bonds.	4 04
	Cont & Com'l Tr& Svgs Bk	Services as transfer agent..	183 30
	Michigan Securities Com.	Qualifying fee - S O & R Co 2 yr 6% Notes........	300 00
	Commissioner of Securities-Minn.	" " " " "	100 00
	R J Graf, Special	Normal Income tax on bond interest.......	144 50
	Guaranty Trust Co	Services as transfer agent...............	203 31
	Wheeling Steel Corp	Settlement of account for materials purchased.....	25 180 81
	Cont& Com'l Tr & Svgs Bk	Revenue stamps on 80.000 shs Preferred Stock....................................	4 000 00
	Union Trust Co	Revenue stamps on $7,500,000 - 2 yr 6% Notes..................	3 750 00
May	Various Bondholders	Refund of State taxes on bonds..	32 00
	R J Graf, Special	Normal Income tax on bond interest......	10 56
	Cont & Com'l Tr & Svgs Bk	Services - cremating notes..	5 99
	Union Trust Co.	Expenses delivering notes to N.Y.........	175 75
	Wheeling Steel Corp	Settlement of account for materials purchased..	4 221 92
	Union Trust Co	Services - Certifying 2 yr 6% Notes.....	4 375 00
	American Bank Note Co	Printing 2 yr 6% Notes.......	1 202 50
June	Wheeling Steel Corp	Settlement of account for materials purchased,...........................	3 315 30
	R J Graf, Special	Normal Income tax on bond interest.......	127 26
	Haskins & Sells	Services re-tax matters..................	985 04
July	Illinois Merchants Tr Co	Services as registrar....................	200 00
	Cont & Com'l Tr & Svgs Bk	" " transfer agent.	296 07
	Haskins & Sells	" preparing tax return..........	768 57
	Various Bondholders	Refund of State taxes on bonds...........	10 00
	Corporation Trust Co.	Statutory representation service.........	200 00
	" " "	Services as transfer agent.... .. .	22 85
	Wheeling Steel Corp.	Settlement of account for materials purchased...........................	9 449 12
Aug	Various Bondholders	Refund of State taxes on bonds.........	126 20
			1 [illegible] 58

	Various Bondholders	Refund of State taxes on bonds	6 00
	Wheeling Steel Corp	Settlement of account for materials purchased	23 600 64
Mar	" " "	" " " " "	34 934 57
	R J Graf, Special	Normal Income tax on bond interest	1 818 32
	Haskins & Sells	Services re-tax matters	1 192 29
Apr	Various Bondholders	Refund of State taxes on bonds	4 04
	Cont & Com'l Tr& Svgs Bk	Services as transfer agent	183 30
	Michigan Securities Com.	Qualifying fee - S O & R Co 2 yr 6% Notes	300 00
	Commissioner of Securities-Minn.	" " " " "	100 00
	R J Graf, Special	Normal Income tax on bond interest	144 50
	Guaranty Trust Co	Services as transfer agent	203 31
	Wheeling Steel Corp	Settlement of account for materials purchased	25 180 81
	Cont& Com'l Tr & Svgs Bk	Revenue stamps on 80,000 shs Preferred Stock	4 000 00
	Union Trust Co	Revenue stamps on $7,500,000 - 2 yr 6% Notes	3 750 00
May	Various Bondholders	Refund of State taxes on bonds	32 00
	R J Graf, Special	Normal Income tax on bond interest	10 56
	Cont & Com'l Tr & Svgs Bk	Services - cremating notes	5 99
	Union Trust Co.	Expenses delivering notes to N.Y.	175 75
	Wheeling Steel Corp	Settlement of account for materials purchased	4 221 92
	Union Trust Co	Services - Certifying 2 yr 6% Notes	4 375 00
	American Bank Note Co	Printing 2 yr 6% Notes	1 202 50
June	Wheeling Steel Corp	Settlement of account for materials purchased	3 315 30
	R J Graf, Special	Normal Income tax on bond interest	127 26
	Haskins & Sells	Services re-tax matters	985 04
July	Illinois Merchants Tr Co	Services as registrar	200 00
	Cont & Com'l Tr & Svgs Bk	" " transfer agent	296 07
	Haskins & Sells	" preparing tax return	768 57
	Various Bondholders	Refund of State taxes on bonds	10 00
	Corporation Trust Co.	Statutory representation service	200 00
	" " "	Services as transfer agent	22 85
	Wheeling Steel Corp.	Settlement of account for materials purchased	9 449 12
Aug	Various Bondholders	Refund of State taxes on bonds	126 20
	R J Graf, Special	Normal income tax on bond interest	1 482 58
	Corporation Trust Co	Statutory representation services - subsidiary companies	250 00
	Cummins, Roemer & Flynn	Legal services	751 49
	Cont & Com'l Tr&Svgs.Bk	Services as trustee	539 93
Sept	Haskins & Sells	Services preparing tax return	2 426 85
	R J Graf, Special	Normal Income tax on bond interest	32 40
	Various Bondholders	Refund of State taxes on bonds	149 62
Oct	Cont & Com'l Tr&Svgs Bk	Services as transfer agent	467 92
	Various Bondholders	Refund of State taxes on bonds	143 50
	Union Trust Co	Services & expenses as paying agent	787 50
	Haskins & Sells	Services re - tax matters	1 433 51
	R J Graf, Special	Normal Income tax on bond interest	18 10
	Bankers Trust Co	Expenses as registrar	4 57
Nov	Various Bondholders	Refund of State taxes on bonds	35 00
Dec	R J Graf, Special	Normal Income tax on bond interest	684 95
	Cont & Com'l Tr&Svgs Bk	Services as trustee	471 45
	Various Bondholders	Refund of State taxes on bonds	32 38
	Corporation Trust Co	Expense as registrar	3 50
		Total for year 1926	$153 779 64

Feb	Cont & Com'l Tr & Svgs Bk	Services cremating bonds	5 00
	American Bank Note Co	Preferred Stock Certificates	100 00
	Guaranty Trust Co	Services & expenses as transfer agent	210 30
	Various Bondholders	Refund of State taxes on bonds	8 00
	R J Graf, Special	Normal income tax on bond interest	112 85
Mar	American Bank Note Co	Dividend checks, stock certificates, etc.	3 235 00
	Cont & Com'l Tr & Svgs Bk	Services as trustee	2 649 02
	Wheeling Steel Corp	Settlement of account for materials purchased	68 305 48
	Cont & Com'l Tr & Svgs Bk	Services as Registrar & Transfer Agent	474 20
	Corporation Trust Co	Statutory representation service DRO& R Co	150 00
	Bankers Trust Co	Services as Registrar	375 00
Apr	Wheeling Steel Corp	Settlement of account for materials purchased	50 947 56
	Union Trust Co	Services & expenses as paying agent	1 237 50
	R J Graf, Special	Normal income tax on bond interest	56 05
	Bondholder	Refund of State taxes on bonds	2 00
May	Wheeling Steel Corp	Settlement of account for materials purchased	6 015 02
	Various Bondholders	Refund of State taxes on bonds	44 04
	Cont & Com'l Tr & Svgs Bk	Expense as transfer agent	26 00
	Hillison & Etten	Printing annual report	47 50
	R J Graf, Special	Normal Income tax on bond interest	677 12
	Cont & Com'l Tr & Svgs Bk	Services & expenses as paying agent	370 02
	Corporation Trust Co	Statutory representation service DRO&R Co	50 00
	Guaranty Trust Co.	Services as paying agent	387 50
	Corporation Trust Co	Services entering transfers	159 39
June	Various Bondholders	Refund of State taxes on bonds	8 00
	Cont & Com'l Tr & Svgs Bk	Additional deposit to Deep Rock Sinking Fund	369 98
	Cont & Com'l Tr & Svgs Bk	Services as transfer agent	435 90
	Illinois Merchants Tr Co	" " Registrar	200 00
	Chicago Stock Exchange	Listing fee - Preferred Stock	1 700 00
	R J Graf, Special	Normal Income tax on bond interest	142 87
	Corporation Trust Co	Statutory representation service Elmerdale Oil Co	100 00
	R J Graf, Special	Refund for normal income tax on bonds	108 90
July	Various Bondholders	Refund of State taxes on bonds	39 88
	Bankers Trust Co	Services as Registrar	8 09
	Corporation Trust Co	Statutory representation service subsidiary companies	200 00
	Collector of Internal Revenue	Income tax 1st half 1926 -DRO&R Co	40 500 00
Aug	R J Graf, Special	Normal Income Tax on bond interest	1 041 34
	American Bank Note Co	Preferred Stock Certificates	10 00
	Cont & Com'l Tr & Svgs Bk	Services as trustee	29 92
	Various Bondholders	Refund of State taxes on bonds	115 04
	Haskins & Sells	Services preparing tax return	913 53
	Guaranty Trust Co	" as transfer agent	419 78
Sept	Wheeling Steel Corp	Settlement of account for materials purchased	8 270 90
	Cont & Com'l Tr & Svgs Bk	Services as transfer agent	431 78
	" " " " " "	Expenses " " "	7 00
	Various Bondholders	Refund of State taxes on bonds	215 88
	R J Graf, Special	Normal Income tax on bond interest	37 36
	Corporation Trust Co.	Statutory Representation service - DR Oil Co	50 00
		Forwarded	$192 161 75

EXHIBIT X OF KNOUREK'S INTERROGATORIES

te	Paid to	Nature of Expenditures	Amount
[illegible]			
[illegible]	R J Graf, Special	Normal Income Tax on bond interest	$ 1 378 85
[illegible]	Cont & Com'l Tr & Svgs Bk	Services cremating bonds	5 00
	American Bank Note Co	Preferred Stock Certificates	100 00
	Guaranty Trust Co	Services & expenses as transfer agent	210 30
	Various Bondholders	Refund of State taxes on bonds	8 00
	R J Graf, Special	Normal income tax on bond interest	112 85
ar	American Bank Note Co	Dividend checks, stock certificates, etc.	3 235 00
	Cont & Com'l Tr & Svgs Bk	Services as trustee	2 649 02
	Wheeling Steel Corp	Settlement of account for materials purchased	68 305 48
	Cont & Com'l Tr & Svgs Bk	Services as Registrar & Transfer Agent	474 20
	Corporation Trust Co	Statutory representation service DRO& R Co	150 00
	Bankers Trust Co	Services as Registrar	375 00
Apr	Wheeling Steel Corp	Settlement of account for materials purchased	50 947 56
	Union Trust Co	Services & expenses as paying agent	1 237 50
	R J Graf, Special	Normal income tax on bond interest	56 05
	Bondholder	Refund of State taxes on bonds	2 00
May	Wheeling Steel Corp	Settlement of account for materials purchased	6 015 02
	Various Bondholders	Refund of State taxes on bonds	44 04
	Cont & Com'l Tr & Svgs Bk	Expense as transfer agent	26 00
	Millison & Etten	Printing annual report	47 50
	R J Graf, Special	Normal Income tax on bond interest	677 12
	Cont & Com'l Tr & Svgs Bk	Services & expenses as paying agent	370 02
	Corporation Trust Co	Statutory representation service DRO&R Co	50 00
	Guaranty Trust Co.	Services as paying agent	387 50
	Corporation Trust Co	Services entering transfers	159 39
June	Various Bondholders	Refund of State taxes on bonds	8 00
	Cont & Com'l Tr & Svgs Bk	Additional deposit to Deep Rock Sinking Fund	369 98
	Cont & Com'l Tr & Svgs Bk	Services as transfer agent	435 90
	Illinois Merchants Tr Co	" " Registrar	200 00
	Chicago Stock Exchange	Listing fee - Preferred Stock	1 700 00
	R J Graf, Special	Normal Income tax on bond interest	142 87
	Corporation Trust Co	Statutory representation service Elmerdale Oil Co	100 00
	R J Graf, Special	Refund for normal income tax on bonds	108 90
July	Various Bondholders	Refund of State taxes on bonds	39 88
	Bankers Trust Co	Services as Registrar	8 09
	Corporation Trust Co	Statutory representation service - subsidiary companies	200 00
	Collector of Internal Revenue	Income tax 1st half 1926 -DRO&R Co	40 500 00
Aug	R J Graf, Special	Normal Income Tax on bond interest	1 041 34
	American Bank Note Co	Preferred Stock Certificates	10 00
	Cont & Com'l Tr & Svgs Bk	Services as trustee	29 92
	Various Bondholders	Refund of State taxes on bonds	115 04
	Haskins & Sells	Services preparing tax return	913 53
	Guaranty Trust Co	" as transfer agent	419 78
Sept	Wheeling Steel Corp	Settlement of account for materials	

EXHIBIT X OF KNOVARK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1927	Brought Forward		$192 161 75
Sept	Collector of Internal Revenue	Income Tax 3rd Quar.1926 - DROAR Co.	20 250 00
Oct	Various Bondholders	Refund of State taxes on bonds	114 11
	Cont & Com'l Tr & Svgs Bank	Expenses as transfer agent	9 00
	Guaranty Trust Co	Services as " "	202 46
	Union Trust Co	Services & expenses as paying agent	787 50
Nov	Various Bondholders	Refund of State taxes on bonds	431 25
	Haskins & Sells	Services preparing tax return	503 14
	Wheeling Steel Corp	Settlement of account for materials purchased	14 442 51
	R J Graf, Special	Normal Income Tax on bond interest	23 47
	Illinois Merchants Trust Co	Services as Registrar	200 00
	Cont & Com'l Tr & Svgs Bk	" and expenses as paying agent	284 87
Dec	Collector of Internal Revenue	Income Tax 4th Quar.1926-DROAR Co.	20 250 00
	Cont National Bk & Tr Co	Services as trustee	408 75
	Haskins & Sells	Services re - tax matters.	772 75
	Various Bondholders	Refund of State taxes on bonds	91 56
	Union Trust Co	Services as trustee	154 80
	" " "	Refund of paying agent's fees	387 50
	Total for year 1927		$250 700 42
1928			
Jan	R J Graf, Special	Normal Income tax on bond interest	$ 1 345 79
	Cont & Com'l Safe Deposit Co	Rental of Safe Deposit Box	10 00
	Guaranty Trust Co	Services as transfer agent	205 42
	Bankers Trust Co	" " Registrar	16 29
	Various Bondholders	Refund of State taxes on bonds	8 10
Feb	Cont Nat Bank & Trust Co	Services as trustee	12 00
	Bondholder	Refund of State taxes on bonds	2 00
	Corporation Trust Co	Statutory representation service - DROAR Co.	150 00
Mar	Various Bondholders	Refund of State taxes on bonds	16 13
	American Bank Note Co	Interim certificates for gold notes	675 00
	Cont Nat Bank & Trust Co	Services as trustee	2 992 22
	" " " " "	" " " and transfer agent	469 60
	Michigan Securities Commission	Qualifying fee - Conv Notes	300 00
	R J Graf, Special	Normal Income Tax on bond interest	91 15
Apr	Various Bondholders	Refund of State Taxes on bonds	16 02
	R J Graf, Special	Normal Income Tax on bond interest	4 99
	Collector of Internal Revenue	Federal Income Tax 1st Quar. 1927 - DROAR Co.	20 250 00
	Guaranty Trust Co	Services as transfer agent	204 15
	American Bank Note Co	Dividend checks	123 80
	Cont Nat Bank & Tr Co	Services as trustee and transfer expenses	219 82
	Corporation Trust Co	Statutory representation service -	

	Guaranty Trust Co	Services as	
	Union Trust Co	Services & expenses as paying agent..	787 50
Nov	Various Bondholders	Refund of State taxes on bonds	431 25
	Haskins & Sells	Services preparing tax return........	503 14
	Wheeling Steel Corp	Settlement of account for materials purchased..........................	14 442 51
	R J Graf, Special	Normal Income Tax on bond interest ..	23 47
	Illinois Merchants Trust Co	Services as Registrar...............	200 00
	Cont & Com'l Tr & Svgs Bk	" and expenses as paying agent	284 87
Dec	Collector of Internal Revenue	Income Tax 4th Quar.1926-DRO&R Co....	20 250 00
	Cont National Bk & Tr Co	Services as trustee..................	408 75
	Haskins & Sells	Services re - tax matters.	772 75
	Various Bondholders	Refund of State taxes on bonds.......	91 56
	Union Trust Co	Services as trustee..................	154 80
	" " "	Refund of paying agent's fees........	387 50
	Total for year 1927	....	$250 700 42
1928 Jan	R J Graf, Special	Normal Income tax on bond interest...	$ 1 345 79
	Cont & Com'l Safe Deposit Co	Rental of Safe Deposit Box...........	10 00
	Guaranty Trust Co	Services as transfer agent...........	205 42
	Bankers Trust Co	" " Registrar...............	16 29
	Various Bondholders	Refund of State taxes on bonds.......	8 10
Feb	Cont Nat Bank & Trust Co	Services as trustee.	12 00
	Bondholder	Refund of State taxes on bonds.......	2 00
	Corporation Trust Co	Statutory representation service - DRO&R Co............................	150 00
Mar	Various Bondholders	Refund of State taxes on bonds.......	16 13
	American Bank Note Co	Interim certificates for gold notes..	675 00
	Cont Nat Bank & Trust Co	Services as trustee..................	2 992 22
	" " " " "	" " " and transfer agent	469 60
	Michigan Securities Commission	Qualifying fee - Conv Notes..........	300 00
	R J Graf, Special	Normal Income Tax on bond interest..,	91 15
Apr	Various Bondholders	Refund of State Taxes on bonds.......	16 02
	R J Graf, Special	Normal Income Tax on bond interest...	4 99
	Collector of Internal Revenue	Federal Income Tax 1st Quar. 1927 - DRO&R Co............................	20 250 00
	Guaranty Trust Co	Services as transfer agent...........	204 15
	American Bank Note Co	Dividend checks......................	123 80
	Cont Nat Bank & Tr Co	Services as trustee and transfer expenses............................	219 82
	Corporation Trust Co	Statutory representation service - DRO&R Co............................	50 00
	Various Bondholders	Refund of State Taxes on Bonds.......	4 04
	Chicago Stock Exchange	Listing Fee- Preferred Stock.........	500 00
	Haskins & Sells	Services re - tax matters............	1 996 18
	Union Trust Co	Documentary stamps - 6% Notes 1933...	5 000 00
	Corporation Trust Co	Fees re-amendment of Articles of Incorporation.......................	1 400 00
May	R J Graf, Special	Normal Income Tax on bond interest...	21 64
	Illinois Merchants Trust Co	Services as registrar................	200 00
	American Bank Note Co	Services re-6% Notes 1933 and Preferred Stock certificates,......	646 25
	Cont Nat Bank & Tr Co	Services as trustee..................	13 22
	Corporation Trust Co	Statutory representation service.....	100 00
	" " "	Transfer fees........................	39 30
June	Wheeling Steel Corp	Settlement of account for materials purchased..........................	4 610 44
	Cont Nat Bk & Tr Co	Services as transfer agent...........	467 08
		Forwarded............................	$42 160 63

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1928	Brought Forward		$ 42 160 63
June	R J Graf, Special	Normal Income Tax on bond interest..........	446 92
	Corporation Trust Co	Statutory representation service - Elmerdale Oil Co..........................	100 00
	Various Bondholders	Refund of State taxes on bonds...............	20 00
	Collector of Internal Revenue	Federal Income Tax 2nd Quar. 1927 - DROAR Co.....	20 250 00
	Secretary of State of Illinois	Additional Franchise Tax........................	873 34
	American Bank Note Co	Printing 6% Notes 1933.	2 645 00
	Union Trust Co	Trustees fees, etc. 6% Notes, 1933.........	10 239 53
	Collector of Internal Revenue	Documentary stamps - Common Stock...........	10 061 00
July	Various Bondholders	Refund of State taxes on bonds...........	32 00
	R J Graf, Special	Normal Income tax on bond interest.........	4 86
	Guaranty Trust Co	Services as transfer agent...............	217 36
	Corporation Trust Co	Statutory representation service - subsidiary companies..	200 00
Aug	R J Graf, Special	Normal Income Tax on bond interest..........	7 26
	Various Bondholders	Refund of State Taxes on bonds...............	68 54
	Bankers Trust Co	Services as registrar......................	35 91
	Corporation Trust Co	Statutory representation service...........	50 00
	Haskins & Sells	Services preparing tax return and sundry tax matters..	2 932 98
	Wheeling Steel Corp	Settlement of account for materials purchased..................................	2 981 87
	Union Trust Co	Services as trustee......................	1 050 00
Sept	Various Bondholders	Refund of State taxes on bonds.............	113 00
	Bankers Trust Co	Services as registrar......................	36 54
	Cont Nat Bank & Tr Co	Transfer agent's services and expenses......	413 88
	Collector of Internal Revenue	Federal Income Tax 3rd Quar.1927 - DROAR Co.	20 250 00
	Haskins & Sells	Services & Expenses re settlement of capital stock tax - 1925 & 1926............	113 24
Oct	Various Bondholders	Refund of State taxes on bond interest......	93 60
	American Bank Note Co	Printing stock certificates................	2 500 00
	" " " "	Services signing certificates.............	60 00
	Wheeling Steel Corp	Settlement of account for materials purchased........	2 919 73
	Guaranty Trust Co	Services and expenses as trustee and transfer agent........................	543 06
Nov	Various Bondholders	Refund of State taxes on bonds.............	913 11
	Cont Nat Bk & Tr Co	Services as trustee.......................	5 82
	Illinois Merchants Tr Co	" " registrar........................	200 00
	R J Graf, Special	Normal Income Tax on bond interest..........	1 457 50
Dec	Various Bondholders	Refund of State taxes on bonds..........	137 96
	Cont Nat Bank & Tr Co	Trustees Services........................	5 00
	Collector of Internal		

	Revenue	DROAR Co.	20 250 00
	Secretary of State of Illinois	Additional Franchise Tax	873 34
	American Bank Note Co	Printing 6% Notes 1933	2 645 00
	Union Trust Co	Trustees fees, etc. 6% Notes, 1933	10 239 53
	Collector of Internal Revenue	Documentary stamps - Common Stock	10 061 00
July	Various Bondholders	Refund of State taxes on bonds	32 00
	R J Graf, Special	Normal Income tax on bond interest	4 86
	Guaranty Trust Co	Services as transfer agent	217 36
	Corporation Trust Co	Statutory representation service - subsidiary companies	200 00
Aug	R J Graf, Special	Normal Income Tax on bond interest	7 26
	Various Bondholders	Refund of State Taxes on bonds	68 54
	Bankers Trust Co	Services as registrar	35 91
	Corporation Trust Co	Statutory representation service	50 00
	Haskins & Sells	Services preparing tax return and sundry tax matters	2 932 98
	Wheeling Steel Corp	Settlement of account for materials purchased	2 981 87
	Union Trust Co	Services as trustee	1 050 00
Sept	Various Bondholders	Refund of State taxes on bonds	113 00
	Bankers Trust Co	Services as registrar	36 54
	Cont Nat Bank & Tr Co	Transfer agent's services and expenses	413 88
	Collector of Internal Revenue	Federal Income Tax 3rd Quar.1927 - DROAR Co.	20 250 00
	Haskins & Sells	Services & Expenses re settlement of capital stock tax - 1925 & 1926	113 24
Oct	Various Bondholders	Refund of State taxes on bond interest	93 60
	American Bank Note Co	Printing stock certificates	2 500 00
	" " " "	Services signing certificates	60 00
	Wheeling Steel Corp	Settlement of account for materials purchased	2 919 73
	Guaranty Trust Co	Services and expenses as trustee and transfer agent	543 06
Nov	Various Bondholders	Refund of State taxes on bonds	913 11
	Cont Nat Bk & Tr Co	Services as trustee	5 82
	Illinois Merchants Tr Co	" " registrar	200 00
	R J Graf, Special	Normal Income Tax on bond interest	1 457 50
Dec	Various Bondholders	Refund of State taxes on bonds	137 96
	Cont Nat Bank & Tr Co	Trustees Services	5 00
	Collector of Internal Revenue	Federal Income Tax 4th Quar.1927-DROAR.Co.	20 250 00
	R J Graf, Special	Normal Income Tax on bond interest	565 22
	Haskins & Sells	Expenses & Services preparing tax return	106 25
		Total for year 1928	$145 061 11
1929			
Jan	Various Bondholders	Refund of State taxes on bonds	$ 90 10
	Union Trust Co	Registration of 6% Notes 1933	310 01
	Cont.Nat.Bank & Tr Co	Transfer agent's services	365 73
	Guaranty Trust Co	" " "	203 97
Feb	Wheeling Steel Corp	Settlement of account for materials purchased	7 416 17
	R J Graf, Special	Normal Income Tax on bond interest	18 54
	Haskins & Sells	Services & expenses re - tax matters	4 223 02
	First Trust & Svgs Bank	Services as paying agent	1 050 00
	Cont Nat Bk & Tr Co	Trustees expenses	34 42
		Forwarded	$ 13 711 96

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1929	Brought Forward		$ 13 711 96
Feb	Union Trust Co	Trustee's expenses	349 49
	First Trust & Svgs Bk	" services	500 00
	Corporation Trust Co	Statutory representation service - DROAR Co.	150 00
Mar	Various Bondholders	Refund of State taxes on bonds	48 60
	First Trust & Svgs Bk	Trustee's expenses	10 40
	Cont Ill Bk & Tr Co	Transfer agent's services & expenses	406 50
	Corporation Trust Co	Statutory representation service	50 00
	Collector of Internal Revenue	Additional assessment on 1921 Income Tax	34 552 42
Apr	Various Bondholders	Refund of State Taxes on bonds	23 51
	Wheeling Steel Corp	Settlement of account for materials purchased	3 331 46
	First Tr & Svgs Bk	Trustee's expenses	27
	R J Graf, Special	Normal Income Tax on bond interest	1 944 74
	Corporation Trust Co	Statutory representation service - DROAR Co.	50 00
	Bankers Trust Co	Registration fees and expenses	348 49
May	Cont Nat Safe Dep Co	Rental of safe deposit box	4 00
	Haskins & Sells	Services & expenses re - tax matters	2 631 59
	Various Bondholders	Refund of State taxes on bonds	5 94
	Guaranty Trust Co.	Transfer Agent's services & expenses	203 92
	Corporation Trust Co.	Statutory representation service	100 00
	" " "	Transfer agent's services	45 30
June	R J Graf, Special	Normal Income Tax on bond interest	182 62
	First Union Tr & Svgs Bk	Trustee's expenses	39 50
	Cont Ill Bk & Tr Co	Registrar's services	200 00
	R J Graf, Special	Normal Income Tax on bond interest	104 47
	Corporation Trust Co	Transfer agent's expenses	3 50
	" " "	Statutory representation service & transfer agent's expenses	145 30
	Various Bondholders	Refund of State taxes on bonds	63 92
	Wheeling Steel Corp	Settlement of account for materials purchased	3 310 77
July	" " "	" " " " "	21 069 59
	R J Graf, Special	Normal Income Tax on bond interest	26 85
	Haskins & Sells	Services and expenses re - tax matters	2 017 68
	First Union Tr & Svgs Bk	Trustee's expenses	4 64
	American Bank Note Co	Signing Pfd. stock certificates	10 00
	Various Bondholders	Refund of State taxes on bonds	135 57
	Guaranty Trust Co	Transfer agent's services & expenses	165 27
Aug	Wheeling Steel Corp	Settlement of account for materials purchased	14 089 53
	R J Graf, Special	Normal Income Tax on bond interest	19 72
	Corporation Trust Co	Statutory representation service	50 00
	" " "	Filing fee-qualifying Deep Rock in Texas	2 500 00
	Various Bondholders	Refund of State taxes on bonds	202 12
	First Union Tr &Svgs Bk	Paying agent's services	1 050 00
	American Bank Note Co	Dividend checks	125 00
Sept	Wheeling Steel Corp	Settlement of account for materials purchased	5 195 03
	Cont Ill Bank & Tr Co	Transfer [illegible]	
	[illegible]		

	Revenue	Additional assessment on 1921 Income Tax...	[illegible]
Apr	Various Bondholders	Refund of State Taxes on bonds........ ..	23 51
	Wheeling Steel Corp	Settlement of account for materials purchased....................	3 331 46
	First Tr & Svgs Bk	Trustee's expenses..................	27
	R J Graf, Special	Normal Income Tax on bond interest..........	1 944 74
	Corporation Trust Co	Statutory representation service - DROGR Co............................	30 00
	Bankers Trust Co	Registration fees and expenses..............	348 49
May	Cont Nat Safe Dep Co	Rental of safe deposit box..................	4 00
	Haskins & Sells	Services & expenses re - tax matters........	2 631 59
	Various Bondholders	Refund of State taxes on bonds.............	5 94
	Guaranty Trust Co.	Transfer Agent's services & expenses........	203 92
	Corporation Trust Co.	Statutory representation service............	100 00
	" " "	Transfer agent's services...................	45 30
June	R J Graf, Special	Normal Income Tax on bond interest..........	182 62
	First Union Tr & Svgs Bk	Trustee's expenses..........................	39 50
	Cont Ill Bk & Tr Co	Registrar's services........................	200 00
	R J Graf, Special	Normal Income Tax on bond interest..........	104 47
	Corporation Trust Co	Transfer agent's expenses...................	3 50
	" " "	Statutory representation service & transfer agent's expenses................	145 30
	Various Bondholders	Refund of State taxes on bonds..............	63 92
	Wheeling Steel Corp	Settlement of account for materials purchased............................	3 310 77
July	" " "	" " " " "	21 069 59
	R J Graf, Special	Normal Income Tax on bond interest..........	26 85
	Haskins & Sells	Services and expenses re - tax matters......	2 017 68
	First Union Tr & Svgs Bk	Trustee's expenses..........................	4 64
	American Bank Note Co	Signing Pfd. stock certificates............	10 00
	Various Bondholders	Refund of State taxes on bonds..............	135 57
	Guaranty Trust Co	Transfer agent's services & expenses..... .	165 27
Aug	Wheeling Steel Corp	Settlement of account for materials purchased............................	14 089 53
	R J Graf, Special	Normal Income Tax on bond interest..........	19 72
	Corporation Trust Co	Statutory representation service............	50 00
	" " "	Filing fee-qualifying Deep Rock in Texas....	2 500 00
	Various Bondholders	Refund of State taxes on bonds..............	202 12
	First Union Tr &Svgs Bk	Paying agent's services.....................	1 050 00
	American Bank Note Co	Dividend checks.............................	125 00
Sept	Wheeling Steel Corp	Settlement of account for materials purchased............................	5 195 03
	Cont Ill Bank & Tr Co	Transfer agent's services & expenses........	238 95
	American Bank Note Co	Printing stock certificates................	211 00
	First Union Tr&Svgs Bk	Trustee's expenses..........................	10 00
	Bankers Trust Co	Registrar's expenses........................	8 28
	Corporation Trust Co	Statutory representation service - subsidiary companies.....................	250 00
	Various Bondholoers	Refund of Stete taxes on bonds..............	20 00
Oct	Haskins & Sells	Services preparing tax return...............	1 906 69
	First Union Tr&Svgs Bk	Trustee's expenses..........................	1 00
	Bankers Trust Co	Registrar's expenses........................	13 00
	Various Bondholders	Refund of State texes on bonds..............	459 07
	Wheeling Steel Corp	Settlement of account for materials purchased............................	2 815 89
	R J Graf, Special	Normal Income tax on bond interest..........	867 15
	Guaranty Trust Co	Transfer agent's services...	165 57
		Forwarded........	$116 146 27

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1929	Brought Forward		$116 146 87
Nov	Wheeling Steel Corp	Settlement of account for materials purchased	3 323 57
	Various Bondholders	Refund of State taxes on bonds.	682 17
	First Union Tr & Svgs Bk	Trustee's expenses.	14 00
	Bankers Trust Co	Registrar's expenses.	19 03
Dec	R J Graf, Special	Normal Income Tax on bond interest.	1 212 07
	Wheeling Steel Corp	Settlement of account for materials purchased	18 184 96
	Cont Ill Bk & Tr Co	Registrar's Services & Expenses.	200 60
	R J Graf, Special	Normal Income tax on bond interest.	85 40
	First Union Tr& Svgs Bk	Trustee's expenses.	3 41
	Various Bondholders	Refund of State taxes on bonds.	262 48
	Haskins & Sells	Services & expenses preparing tax return.	100 00
		Total for year 1929.	$140 571 96
1930			
Jan	Wheeling Steel Corp	Settlement of account for materials purchased.	$ 3 245 56
	First Union Tr& Svgs Bk	Trustee's expenses.	2 00
	R J Graf, Special	Normal Income tax on bond interest.	27 67
	Guaranty Trust Co	Transfer agent's services & expenses.	168 44
Feb	Wheeling Steel Corp	Settlement of account for materials purchased,	4 979 59
	First Union Tr& Svgs Bk	Trustee's expenses.	18 00
	Corporation Trust Co	Statutory representation service - DROAR Co.	150 00
	Bankers Trust Co	Registration services & expenses.	366 91
	First Union Tr& Svgs Bk	Services as paying agent	1 050 00
	Various Bondholders	Refund of State taxes on bonds.	207 61
Mar	Wheeling Steel Corp.	Settlement of account for materials purchased.	3 085 03
	R J Graf, Special	Normal income tax on bond interest.	42 67
	First Union Tr& Svgs Bk	Trustee's services & expenses.	512 00
	Various Bondholders	Refund of State taxes on bonds.	40 13
Apr	R J Graf, Special	Normal income tax on bond interest.	1 855 48
	First Union Tr& Svgs Bk	Trustee's expenses.	4 50
	Bankers Trust Co	Registrar's "	5 94
	Corporation Trust Co	Statutory representation service - DROAR Co	50 00
	Secretary of State of So. Dakota	Fee for qualifying Deep Rock in So. Dak.	130 50
	Various Bondholders	Refund of State Taxes on bonds.	24 53
May	Wheeling Steel Corp	Settlement of account for materials purchased.	7 577 08
	American Bank Note Co	Printing stock certificates.	271 44
	Guaranty Trust Co	Transfer Agent's services & expenses.	165 13
	Corporation Trust Co	Statutory representation service.	100 00
	" " "	Transfer agent's services	28 95
	Cont Ill Bk & Tr Co	Registrar's services & expenses.	163 96
	Various Bondholders	Refund of State taxes on bonds.	24 00
June	Cummins, Roemer & Flynn	Legal services.	752 45
	American Bank Note Co	Dividend checks.	215 00

	R J Graf, Special	Normal income tax on bond interest	
	First Union Tr& Svgs Bk	Trustee's expenses	3 41
	Various Bondholders	Refund of State taxes on bonds	262 48
	Haskins & Sells	Services & expenses preparing tax return	100 00
		Total for year 1929	$140 571 96
1930 Jan	Wheeling Steel Corp	Settlement of account for materials purchased	$ 3 243 56
	First Union Tr& Svgs Bk	Trustee's expenses	2 00
	R J Graf, Special	Normal Income tax on bond interest	27 67
	Guaranty Trust Co	Transfer agent's services & expenses	168 44
Feb	Wheeling Steel Corp	Settlement of account for materials purchased	4 979 59
	First Union Tr& Svgs Bk	Trustee's expenses	18 00
	Corporation Trust Co	Statutory representation service - DROAR Co	150 00
	Bankers Trust Co	Registration services & expenses	366 91
	First Union Tr& Svgs Bk	Services as paying agent	1 050 00
	Various Bondholders	Refund of State taxes on bonds	207 61
Mar	Wheeling Steel Corp	Settlement of account for materials purchased	3 085 03
	R J Graf, Special	Normal income tax on bond interest	42 67
	First Union Tr& Svgs Bk	Trustee's services & expenses	512 00
	Various Bondholders	Refund of State taxes on bonds	40 13
Apr	R J Graf, Special	Normal income tax on bond interest	1 855 48
	First Union Tr& Svgs Bk	Trustee's expenses	4 50
	Bankers Trust Co	Registrar's "	5 94
	Corporation Trust Co	Statutory representation service - DROAR Co	50 00
	Secretary of State of So. Dakota	Fee for qualifying Deep Rock in So. Dak.	130 50
	Various Bondholders	Refund of State Taxes on bonds	24 53
May	Wheeling Steel Corp	Settlement of account for materials purchased	7 577 08
	American Bank Note Co	Printing stock certificates	271 44
	Guaranty Trust Co	Transfer Agent's services & expenses	165 13
	Corporation Trust Co	Statutory representation service	100 00
	" " "	Transfer agent's services	28 95
	Cont Ill Bk & Tr Co	Registrar's services & expenses	163 96
	Various Bondholders	Refund of State taxes on bonds	24 00
June	Cummins, Roemer & Flynn	Legal services	752 45
	American Bank Note Co	Dividend checks	215 00
	Bankers Trust Co	Registrar's expenses	2 43
	Various Bondholders	Refund of State taxes on bonds	45 10
July	" "	" " " " " "	117 45
	Corporation Trust Co	Statutory representation service	100 00
	Guaranty Trust Co	Transfer Agent's services & expenses	168 21
Aug	Various Bondholders	Refund of State taxes on bonds	212 99
	First Union Tr& Svgs Bk	Registrar's Services	1 50
		Forwarded	$25 910 25

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1930	Brought Forward		$ 25 910 25
Aug	Cont Ill Bk & Tr Co	Registration expenses	4 75
	Bankers Trust Co	" "	6 49
	Corporation Trust Co	Statutory representation service	100 00
	First Union Tr & Svgs Bk	Services as paying agent	1 050 00
Sept	Various Bondholders	Refund of State taxes on bonds	280 72
	Wheeling Steel Corp	Settlement of account for materials purchased	2 682 39
	First Union Tr & Svgs Bk	Trustee's expenses	6 29
Oct	R J Graf, Special	Normal Income Tax on bond interest	341 14
	Haskins & Sells	Services & expenses re- tax matters	670 08
	Cont Ill Bk & Tr Co	Trustee's services	10 00
	Guaranty Trust Co	Transfer agent's services & expenses	169 33
	Bankers Trust Co	Registration expenses	4 16
	Various Bondholders	Refund of State Taxes on bonds	567 22
Nov	Wheeling Steel Corp	Settlement of account for materials purchased	9 922 11
	Cont Ill Bank & Tr Co	Registrar's services	150 00
	Various Bondholders	Refund of State Taxes on bonds	850 09
Dec	Haskins & Sells	Services & expenses - tax matters	1 800 00
	R J Graf, Special	Normal Income Tax on bond interest	2 063 85
	Bankers Trust Co	Registration expenses	3 52
	Various Bondholders	Refund of State taxes on bonds	349 31
	H.M.Byllesby & Co. and Byllesby Eng & Mgt Corp	Reimbursement for amounts paid for services and expenses of counsel accountants and others in re-acquisition of property of C. B. Shaffer & E. A. Smathers by Shaffer Oil & Refining Co. in 1919	132 417 29
	Total for year 1930		$186 357 99
1931			
Jan	Shouse, Doolittle, Morelock & Shrader	Legal service - tax matters	$ 273 96
	R J Graf, Special	Normal Income tax on bond interest	30 53
	Guaranty Trust Co	Transfer Agent's services	165 40
	Bankers Trust Co	Registration expenses	36
	Various Bondholders	Refund of State taxes on bonds	74 80
Feb	First Union Tr & Svgs Bk	Trustee's services & expenses	690 06
	Haskins & Sells	Services & expenses re - tax matters	1 412 56
	First Union Tr & Svgs Bk	Services as paying agent	1 050 00
	Corporation Trust Co	Statutory representation service DRO&R Co.	150 00
	Guaranty Trust Co	Transfer Agent's expenses	10 60
	Bankers Trust Co	Registrar's services & expenses	376 68
	Various Bondholders	Refund of State Taxes on bonds	14 64
Mar	First Union Tr & Svgs Bk		

1930	Brought Forward		$ 25 910 25
Aug	Cont Ill Bk & Tr Co	Registration expenses	4 75
	Bankers Trust Co	" "	6 49
	Corporation Trust Co	Statutory representation service	100 00
	First Union Tr & Svgs Bk	Services as paying agent	1 050 00
Sept	Various Bondholders	Refund of State taxes on bonds	280 72
	Wheeling Steel Corp	Settlement of account for materials purchased	2 682 39
	First Union Tr & Svgs Bk	Trustee's expenses	6 29
Oct	R J Graf, Special	Normal Income Tax on bond interest	341 14
	Haskins & Sells	Services & expenses re- tax matters	670 08
	Cont Ill Bk & Tr Co	Trustee's services	10 00
	Guaranty Trust Co	Transfer agent's services & expenses	169 33
	Bankers Trust Co	Registration expenses	4 16
	Various Bondholders	Refund of State Taxes on bonds	567 22
Nov	Wheeling Steel Corp	Settlement of account for materials purchased	9 922 11
	Cont Ill Bank & Tr Co	Registrar's services	150 00
	Various Bondholders	Refund of State Taxes on bonds	850 09
Dec	Haskins & Sells	Services & expenses - tax matters	1 800 00
	R J Graf, Special	Normal Income Tax on bond interest	2 063 85
	Bankers Trust Co	Registration expenses	3 52
	Various Bondholders	Refund of State taxes on bonds	348 31
	H.M.Byllesby & Co. and Byllesby Eng & Mgt Corp	Reimbursement for amounts paid for services and expenses of counsel accountants and others in re-acquisition of property of C. B. Shaffer & E. M. Smathers by Shaffer Oil & Refining Co. in 1919	139 417 29
		Total for year 1930	$186 357 99
1931			
Jan	Shouse, Doolittle, Morelock & Shrader	Legal service - tax matters	$ 173 96
	R J Graf, Special	Normal Income tax on bond interest	30 53
	Guaranty Trust Co	Transfer Agent's services	165 40
	Bankers Trust Co	Registration expenses	36
	Various Bondholders	Refund of State taxes on bonds	74 80
Feb	First Union Tr & Svgs Bk	Trustee's services & expenses	690 06
	Haskins & Sells	Services & expenses re - tax matters	1 412 56
	First Union Tr & Svgs Bk	Services as paying agent	1 050 00
	Corporation Trust Co	Statutory representation service DROAR Co.	150 00
	Guaranty Trust Co	Transfer Agent's expenses	10 60
	Bankers Trust Co	Registrar's services & expenses	376 68
	Various Bondholders	Refund of State Taxes on bonds	14 64
Mar	First Union Tr & Svgs Bk	Trustee's services	500 00
	Cont Ill Bk & Tr Co	Registrar's services	75 00
	Bankers Trust Co	expenses	40
	Various Bondholders	Refund of State taxes on bonds	98 41
Apr	R J Graf, Special	Normal Income Tax on bond interest	1 762 87
	Corporation Trust Co	Statutory representation service DROAR Co.	50 00
	Bankers Trust Co	Registration expenses	2 40
	Guaranty Trust Co	Transfer agent's services & expenses	168 66
	First Union Tr & Svgs Bk	Trustee's expense	1 00
	Various Bondholders	Refund of State taxes on bonds	28 19
		Forwarded	$ 6 836 52

EXHIBIT X OF K[illegible]UREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1931	Brought Forward		$ 6 836 52
May	Wheeling Steel Corp	Settlement of account for materials purchased..................................	3 016 58
	Corporation Trust Co	Statutory representation service..........	100 00
	" " "	Transfer agent's services.................	15 95
	Cont Ill Bk & Tr Co	Registrar's services.	75 00
	Various Bondholders	Refund of State taxes on bonds............	33 00
June	Wheeling Steel Corp	Settlement of account for materials purchased..................................	1 191 78
	Bankers Trust Co	Registration expenses.....................	1 64
	Various Bondholders	Refund of State taxes on bonds............	29 02
July	Haskins & Sells	Services & expenses re - tax matters......	1 929 86
	R J Graf, Special	Normal income tax on bond interest........	222 97
	Guaranty Trust Co	Transfer agent's services & expenses......	167 11
	Corporation Trust Co	Statutory representation service..........	100 00
	Bankers Trust Co	Registration expenses.....................	32
	Various Bondholders	Refund of State taxes on bonds............	160 41
Aug	H M Byllesby & Co	Reimbursement for amount paid for services & expenses of counsel, accountants, and others in re-acquisition of property of C. B. Shaffer & E. E. Smathers by Shaffer O & R Co in 1919.................	1 800 00
	Various Bondholders	Refund of State taxes on bonds............	341 84
	First Union Tr & Svgs Bk	Services as paying agent..................	1 050 00
	First Union Tr & Svgs Bk	Trustee's expenses........................	210 22
	Cont Ill Bk & Tr Co	Registrar's services......................	75 00
Sept	Corporation Trust Co	Statutory representation service..........	200 00
	Secretary of State of Colorado	Fee for qualifying Deep Rock in Colorado..	46 50
	Various Bondholders	Refund of State taxes on bonds............	194 32
Oct	R J Graf, Special	Normal Income tax on bond interest........	1 689 33
	Guaranty Tr Co	Transfer Agent's services & expenses......	165 35
	Various Bondholders	Refund of State taxes on bonds............	761 88
Nov	Haskins & Sells	Services & expenses re - tax matters......	1 804 28
	Cont Ill Bk & Tr Co	Registrar's services......................	75 00
	Bankers Trust Co	" expenses......................	1 00
	Haskins & Sells	Services & expenses preparing tax return..	1 500 00
	Various Bondholders	Refund of State taxes on bonds............	452 45
Dec	R J Graf, Special	Normal income tax on bond interest........	293 55
	Various Bondholders	Refund of State taxes on bonds............	244 48
		Total for year 1931......	$24 785 36
1932			
Jan	Various Bondholders	Refund of State taxes on bonds......	$ 10 80
Feb	R J Graf, Special	Normal Income tax on bond interest... ...	20 63
	Guaranty Trust Co	Transfer Agent's services & expenses. ..	168 21

May	Wheeling Steel Corp	Settlement of account for materials purchased	3 016 58
	Corporation Trust Co	Statutory representation service	100 00
	" " "	Transfer agent's services	15 95
	Cont Ill Bk & Tr Co	Registrar's services	75 00
	Various Bondholders	Refund of State taxes on bonds	33 00
June	Wheeling Steel Corp	Settlement of account for materials purchased	1 191 78
	Bankers Trust Co	Registration expenses	1 64
	Various Bondholders	Refund of State taxes on bonds	29 02
July	Haskins & Sells	Services & expenses re - tax matters	1 929 86
	R J Graf, Special	Normal income tax on bond interest	222 97
	Guaranty Trust Co	Transfer agent's services & expenses	167 11
	Corporation Trust Co	Statutory representation service	100 00
	Bankers Trust Co	Registration expenses	32
	Various Bondholders	Refund of State taxes on bonds	160 41
Aug	H M Byllesby & Co	Reimbursement for amount paid for services & expenses of counsel, accountants, and others in re-acquisition of property of C. B. Shaffer & E. E. Smathers by Shaffer O & R Co in 1919	1 800 00
	Various Bondholders	Refund of State taxes on bonds	341 84
	First Union Tr & Svgs Bk	Services as paying agent	1 050 00
	First Union Tr & Svgs Bk	Trustee's expenses	210 22
	Cont Ill Bk & Tr Co	Registrar's services	75 00
Sept	Corporation Trust Co	Statutory representation service	200 00
	Secretary of State of Colorado	Fee for qualifying Deep Rock in Colorado	46 50
	Various Bondholders	Refund of State taxes on bonds	194 32
Oct	R J Graf, Special	Normal Income tax on bond interest	1 689 33
	Guaranty Tr Co	Transfer Agent's services & expenses	165 35
	Various Bondholders	Refund of State taxes on bonds	761 88
Nov	Haskins & Sells	Services & expenses re - tax matters	1 804 28
	Cont Ill Bk & Tr Co	Registrar's services	75 00
	Bankers Trust Co	" expenses	1 00
	Haskins & Sells	Services & expenses preparing tax return	1 500 00
	Various Bondholders	Refund of State taxes on bonds	452 45
Dec	R J Graf, Special	Normal income tax on bond interest	293 55
	Various Bondholders	Refund of State taxes on bonds	244 48
		Total for year 1931	$24 785 36
1932			
Jan	Various Bondholders	Refund of State taxes on bonds	$ 10 80
Feb	R J Graf, Special	Normal Income tax on bond interest	20 63
	Guaranty Trust Co	Transfer Agent's services & expenses	168 21
	Corporation Trust Co	Statutory Representation service - DRO&R Co	150 00
	Cont Ill Bk & Tr Co	Registrar's services	75 00
	Bankers Trust Co	" " & expenses	376 08
	First Union Tr & Svgs Bk	Services as paying agent	1 050 00
	Various Bondholders	Refund of State taxes on bonds	24 00
Mar	First Union Tr & Svgs Bk	Trustee's services	500 00
	Various Bondholders	Refund of State taxes on bonds	48 08
Apr	Corporation Trust Co	Statutory representation service - DRO&R Co	50 00
	Guaranty Trust Co	Transfer Agent's services & expenses	165 69
	R J Graf, Special	Normal Income tax on bond interest	1 752 53
	Various Bondholders	Refund of State taxes on bonds	22 90
		Forwarded	$ 4 413 92

EXHIBIT X OF KNOUREK'S INTERROGATORIES

Date	Paid to	Nature of Expenditures	Amount
1932	Brought Forward		$ 4 413 92
May	American Bk Note Co	Printing extension coupons on 6% Notes	450 00
	First Union Tr & Svgs Bk	Registrar's services	1 50
	Various Bondholders	Refund of State taxes on bonds	32 17
June	First Union Tr & Svgs Bk	Federal tax on bonds deposited for extension	2 952 50
	Cont Ill Bk & Tr Co	Registrar's services	75 00
	First Union Tr & Svgs Bk	Trustee's expenses re - extension of notes	480 42
	Various Bondholders	Refund of State taxes on bonds	56 96
July	First Union Tr & Svgs Bk	Trustee's expenses	27
	Guaranty Tr Co	Transfer agent's services & expenses	163 78
	Various Bondholders	Refund of State taxes on bonds	36 10
Aug	American Bank Note Co	Printing 6% Notes	435 90
	First Union Tr & Svgs Bk	Trustee's expenses re - extension of notes	140 85
	Cont Ill Bk & Tr Co	Registrar's services	75 00
	Corporation Trust Co	Statutory representation service	100 00
	Various Bondholders	Refund of State taxes on bonds	164 62
Sept	R J Graf, Special	Normal Income tax on bond interest	370 38
	First Union Tr & Svgs Bk	Trustee's expenses re - extension of notes	16 68
	Byllesby E & M Corp	Reimbursement for expenditures made in connection with Shaffer - Smathers tax matters	10 211 05
	Various Bondholders	Refund of State taxes on bonds	163 56
Oct	Haskins & Sells	Services & expenses preparing tax returns	2 673 36
	R J Graf, Special	Normal Income tax on bond interest	1 721 78
	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters	10 785 82
	Various Bondholders	Refund of State taxes on bonds	393 64
Nov	Cont Ill Bk & Tr Co	Registrar's services	75 00
	First Union Tr & Svgs Bk	Trustee's expenses	104 63
	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters	304 90
	Various Bondholders	Refund of State taxes on bonds	553 45
Dec	R J Graf, Special	Normal Income tax on bond interest	270 00
	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters	2 541 70
	General Tire & Rubber Co	Quantity purchase discount	4 32
	Various Bondholders	Refund of State taxes on bonds	218 88
		Total for year 1932	$39 984 50
1933	[illegible]	Normal Income tax on bond interest	$ 24 60

Date	Paid to	Nature of Expenditures	Amount
1932	Brought Forward		$ 4 413 92
May	American Bk Note Co	Printing extension coupons on 6% Notes...	450 00
	First Union Tr & Svgs Bk	Registrar's services......................	1 50
	Various Bondholders	Refund of State taxes on bonds............	32 17
June	First Union Tr & Svgs Bk	Federal tax on bonds deposited for extension..........................	2 952 50
	Cont Ill Bk & Tr Co	Registrar's services.....................	75 00
	First Union Tr & Svgs Bk	Trustee's expenses re - extension of notes	480 42
	Various Bondholders	Refund of State taxes on bonds............	56 96
July	First Union Tr & Svgs Bk	Trustee's expenses........................	27
	Guaranty Tr Co	Transfer agent's services & expenses......	163 78
	Various Bondholders	Refund of State taxes on bonds............	36 10
Aug	American Bank Note Co	Printing 6% Notes.........................	435 90
	First Union Tr & Svgs Bk	Trustee's expenses re - extension of notes	140 85
	Cont Ill Bk & Tr Co	Registrar's services......................	75 00
	Corporation Trust Co	Statutory representation service..........	100 00
	Various Bondholders	Refund of State taxes on bonds............	164 62
Sept	R J Graf, Special	Normal Income tax on bond interest........	370 38
	First Union Tr & Svgs Bk	Trustee's expenses re - extension of notes	16 68
	Byllesby E & M Corp	Reimbursement for expenditures made in connection with Shaffer - Smathers tax matters..................................	10 211 05
	Various Bondholders	Refund of State taxes on bonds.	163 56
Oct	Haskins & Sells	Services & expenses preparing tax returns.	2 675 36
	R J Graf, Special	Normal Income tax on bond interest........	1 721 78
	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters.......	10 785 82
	Various Bondholders	Refund of State taxes on bonds...........	393 64
Nov	Cont Ill Bk & Tr Co	Registrar's services,.....................	75 00
	First Union Tr & Svgs Bk	Trustee's expenses........................	104 63
	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters.......	304 90
	Various Bondholders	Refund of State taxes on bonds............	553 45
Dec	R J Graf, Special	Normal Income tax on bond interest........	270 00
	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters	2 541 70
	General Tire & Rubber Co	Quantity purchase discount	4 32
	Various Bondholders	Refund of State taxes on bonds............	218 88
		Total for year 1932..........................	$39 984 50
1933 Jan	R J Graf, Special	Normal Income tax on bond interest........	$ 24 60
	Various Bondholders	Refund of State taxes on bonds............	45 83
Feb	Byllesby E & M Corp	Reimbursement for expenditures made in re - Shaffer Smathers tax matters.......	4 161 39
	Various Bondholders	Refund of State taxes on bonds............	9 60
		Total for period 1/1/33 to 2/28/33...............	$ 4 241 42
		Total - 6/1/19 to 2/28/33.........................	$1 087 569 57

EXHIBIT Y OF KNUDSEN'S INTERROGATORIES

The following is an analysis of the open account balance of $6,836,195.85 due from Deep Rock to Standard as of February 24, 1928, and the reconciliation of that amount with the $6,872,400.00 credited to Deep Rock open account on April 12, 1928 as partial consideration for the 222,448 shares of Deep Rock Common Stock received by Standard.

Date	Name	Nature of Item	Dr.	Cr.	Balance
1919					
September	Shaffer O. & R. Co.	Cash - on account	$	$ 37 458 42	
October	American Bank Note Co.	Refund of duplicate payment		85 00	
November	Shaffer O. & R. Co.	Cash - on account		41 00	
	H. M. Byllesby & Co.	Balance assumed		2 665 02	
December	Shaffer O. & R. Co.	Cash - on account		10 414 17	
	H. M. Byllesby & Co.	Balance assumed		83 02	
6/1/19 to 12/31/19	Various	Sundry Expenditures (EXHIBIT X)	43 450 80		
	Standard G. & E. Co.	Interest on open account balances	204 49		
	Byllesby E. & M. Corp.	Per Exhibit "C"	11 248 93		
			$ 54 904 22	$ 50 746 63	$4 157 59
1920					
January	Shaffer O. & R. Co.	Cash - on account	$	$ 3 019 24	
April	"	"		3 523 94	
May	"	"		245 52	
July	"	"		269 58	
September	"	"		5 272 56	
	Standard G. & E. Co.	Cancellation of interest charged in 1919		204 49	
	H. M. Byllesby & Co.	Balances assumed	2 750 02		
October	Shaffer O. & R. Co.	Cash - on account		8 531 69	
November	"	"		62 98	
December	"	"		39 32	
Year 1920	Various	Sundry Expenditures (EXHIBIT X)	12 742 65		
	Byllesby E. & M. Corp.	Per Exhibit "C"	1 991 85		
			$ 17 484 52	$ 21 169 32	$3 684 80
1921					
January	Standard G. & E. Co.	Cash Advance	$105 000 00		
	Shaffer O. & R. Co.	Cash - on account		35 72	
March	"	"		48 00	
April	"	"		3 076 08	
	H. M. Byllesby & Co.	Balance assumed	667 473 83		
May	Shaffer O. & R. Co.	Cash - on account		4 00	
	H. M. Byllesby & Co.	Balance assumed		200 000 00	
June	Illinois Tr. & Svgs. Bk.	Deposit to Sinking Fund a/c Shaffer 7% Notes	160 000 00		
	Cont. & Com'l Tr. & Svgs. Bk.	Deposit of portion of Sinking Fund Requirement 1st 6s	480 000 16		
	Cummins, Roemer & Flynn	Legal Services (cancelled in Sept. 1921	3 589 93		
	Standard G. & E. Co.	Interest on open account balances 4/12/21 to 6/24/21	10 040 48		
	"	Purchase from Shaffer of $100,500 par 1st 6s, 1929		80 641 20	
July	Shaffer O. & R. Co.	Cash - on account		189 32	
	Standard G. & E. Co.	Interest on open account 6/24/21 to 7/24/21	6 790 96		
August	"	" 7/24/21 to 8/24/21	7 068 16		
	Shaffer O. & R. Co.	Cash - on account		66 80	
September	Standard G. & E. Co.	Cancellation of charge for legal services plus interest thereon charged to Shaffer open account in error in June 1921		3 648 55	
	"	Purchase of safe from Shaffer		325 00	
	"	Interest on open account 8/24/21 to 9/24/21	5 586 48		
	Shaffer O. & R. Co.	Cash - on account		3 909 80	
	Standard G. & E. Co.	Purchase of $750,000 par Shaffer 8% Notes due 1923 and 1924 plus accrued interest		678 529 17	
October	Shaffer O. & R. Co.	Cash on account		281 64	
	Standard G. & E. Co.	Interest on open account 9/24/21 to 10/24/21	3 047 90		
November	Shaffer O. & R. Co.	Cash on account		8 00	
	Standard G. & E. Co.	Interest on open account 10/24/21 to 11/24/21	3 192 66		

[illegible] Y [illegible]

Date	Name	Nature of Item	Dr.	Cr.	Balance
1921 (Continued)					
December	Standard G. & E. Co.	Cash Advance	$ 125 000 00	$	
	Shaffer O. & R. Co.	Cash on Account		275 50	
	H. M. Byllesby & Co.	Balance assumed	56 967 35		
	Standard G. & E. Co.	Purchase of $164,600 par Shaffer 8% Notes due 1923 and 1924 plus accrued interest		149 058 57	
	Standard G. & E. Co.	Interest on open account 11/24/21 to 12/24/21	3 111 10		
Year 1921	Various	Sundry Expenditures (Exhibit X)	9 909 86		
	Byllesby E. & M. Corp.	Per Exhibit "C"	156 876 11		
			$1 804 655 48	$1 120 097 35	$684 558 13
1922					
January	Standard G. & E. Co.	Cash Advance	$ 75 000 00		
	H. M. Byllesby & Co.	Reimbursement for cash advanced to Shaffer O. & R. Co.	50 000 00		
	Standard G. & E. Co.	Cash Advance	100 000 00		
	H. M. Byllesby & Co.	Balance assumed	61 91		
	Standard G. & E. Co.	Interest on open account 12/24/21 to 1/24/22	4 282 64		
February	Standard G. & E. Co.	Interest on open account 1/24/22 to 2/24/22	5 440 74		
	H. M. Byllesby & Co.	Balance assumed	1 651 05		
March	Standard G. & E. Co.	Interest on open account 2/24/22 to 3/24/22	4 987 28		
April	Standard G. & E. Co.	Interest on open account 3/24/22 to 4/24/22	5 565 46		
	H. M. Byllesby & Co.	Balance assumed	49 08		
May	Standard G. & E. Co.	Purchase of $142,700 par Shaffer 8% Notes due 1924 plus accrued interest		$ 137 039 57	
	H. M. Byllesby & Co.	Balance assumed	191 00		
	Standard G. & E. Co.	Interest on open account 4/24/22 to 5/24/22	5 436 36		
June	Standard G. & E. Co.	Cash Advance	500 000 00		
	Shaffer O. & R. Co.	Cash on account		100 000 00	
	Standard G. & E. Co.	Purchase of $300,000 par Shaffer 8% Notes due 1923 and 1924 plus accrued interest		296 700 00	
	H. M. Byllesby & Co.	Balance assumed	60 00		
	Standard G. & E. Co.	Interest on open account 5/24/22 to 6/24/22	6 973 32		
July	Shaffer O. & R. Co.	Cash on account		100 000 00	
	Standard G. & E. Co.	Interest on open account 6/24/22 to 7/24/22	5 448 74		
	H. M. Byllesby & Co.	Balance assumed	6 410 96		
August	Standard G. & E. Co.	Interest on open account 7/24/22 to 8/24/22	5 109 56		
	H. M. Byllesby & Co.	Balance assumed	96 62		
September	Empire Trust Co.	Proceeds from $100,000 promissory note of Shaffer O. & R. Co. dated 9/20/22 due 3 mos. after date: Principal........................ $100 000 00 Less- discount 6% for 91 days. 1 516 67		98 483 33	
	National Bank of Kentucky	Proceeds from $100,000 promissory note of Shaffer O. & R. Co. dated 9/1/22, due 3/1/23: Principal........................ $100 000 00 Less- discount, 6% for 163 days........................ 2 716 67		97 283 33	
	H. M. Byllesby & Co.	Balances assumed	140 086 56		
	Standard G. & E. Co.	Interest on open account 8/24/22 to 9/24/22	5 372 34		
October	Standard G. & E. Co.	Interest on open account 9/24/22 to 10/24/22	4 602 72		
	National Bank of Kentucky	Refund of overcharge on interest on Note discounted		16 67	
	H. M. Byllesby & Co.	Balance assumed	5 85		
November	Standard G. & E. Co.	Purchase of $400,000 principal amount Shaffer O. & R. Co. promissory note dated 10/1/22 due 10/1/23		400 000 00	
	H. M. Byllesby & Co.	Balance assumed	157 85		
	Standard G. & E. Co.	Interest on $400,000 promissory note 10/1/23 to 11/30/23	5 333 33		
	Standard G. & E. Co.	Interest on open account 10/24/22 to 11/24/22 less adjustment of previous months billing account $400,000 promissory note purchased as of 10/1/23	647 64		
December	Standard G. & E. Co.	Cash advances	900 000 00		
	Oklahoma G. & E. Co.	Proceeds of Notes deposited to credit of Shaffer O. & R. Co.	14 000 00		
	Standard G. & E. Co.	Adjustment of interest on open account October and November	141 51		

1921 (Continued)					
December	Standard G. & E. Co.	Cash Advance	$ 125 000 00	$	
	Shaffer O. & R. Co.	Cash on Account		275 50	
	H. M. Byllesby & Co.	Balance assumed	56 967 35		
	Standard G. & E. Co.	Purchase of $264,600 par Shaffer 8% Notes due 1923 and 1924 plus accrued interest		149 058 57	
	Standard G. & E. Co.	Interest on open account 11/24/21 to 12/24/21	3 111 10		
Year 1921	Various	Sundry Expenditures (Exhibit X)	9 909 86		
	Byllesby E. & M. Corp.	Per Exhibit "C"	156 876 11		
			$1 804 655 48	$1 120 097 35	$684 558 13
1922					
January	Standard G. & E. Co.	Cash Advance	$ 75 000 00		
	H. M. Byllesby & Co.	Reimbursement for cash advanced to Shaffer O. & R. Co.	50 000 00		
	Standard G. & E. Co.	Cash Advance	100 000 00		
	H. M. Byllesby & Co.	Balance assumed	61 91		
	Standard G. & E. Co.	Interest on open account 12/24/21 to 1/24/22	4 982 64		
February	Standard G. & E. Co.	Interest on open account 1/24/22 to 2/24/22	5 440 74		
	H. M. Byllesby & Co.	Balance assumed	1 651 05		
March	Standard G. & E. Co.	Interest on open account 2/24/22 to 3/24/22	4 987 28		
April	Standard G. & E. Co.	Interest on open account 3/24/22 to 4/24/22	5 565 46		
	H. M. Byllesby & Co.	Balance assumed	49 08		
May	Standard G. & E. Co.	Purchase of $142,700 par Shaffer 8% Notes due 1924 plus accrued interest		$ 137 039 57	
	H. M. Byllesby & Co.	Balance assumed	191 00		
	Standard G. & E. Co.	Interest on open account 4/24/22 to 5/24/22	5 436 36		
June	Standard G. & E. Co.	Cash Advance	500 000 00		
	Shaffer O. & R. Co.	Cash on account		100 000 00	
	Standard G. & E. Co.	Purchase of $300,000 par Shaffer 8% Notes due 1923 and 1924 plus accrued interest		296 700 00	
	H. M. Byllesby & Co.	Balance assumed	80 00		
	Standard G. & E. Co.	Interest on open account 5/24/22 to 6/24/22	6 973 32		
July	Shaffer O. & R. Co.	Cash on account		100 000 00	
	Standard G. & E. Co.	Interest on open account 6/24/22 to 7/24/22	5 448 74		
	H. M. Byllesby & Co.	Balance assumed	6 410 96		
August	Standard G. & E. Co.	Interest on open account 7/24/22 to 8/24/22	5 109 56		
	H. M. Byllesby & Co.	Balance assumed	96 82		
September	Empire Trust Co.	Proceeds from $100,000 promissory note of Shaffer O. & R. Co. dated 9/20/22 due 3 mos. after date: Principal........................ $100 000 00 Less- discount 6% for 91 days. 1 516 67		98 483 33	
	National Bank of Kentucky	Proceeds from $100,000 promissory note of Shaffer O. & R. Co. dated 9/1/22, due 3/1/23: Principal........................ $100 000 00 Less- discount, 6% for 163 days........................ 2 716 67		97 283 33	
	H. M. Byllesby & Co.	Balances assumed	140 086 56		
	Standard G. & E. Co.	Interest on open account 8/24/22 to 9/24/22	5 372 34		
October	Standard G. & E. Co.	Interest on open account 9/24/22 to 10/24/22	4 602 72		
	National Bank of Kentucky	Refund of overcharge on interest on Note discounted		16 67	
	H. M. Byllesby & Co.	Balance assumed	5 65		
November	Standard G. & E. Co.	Purchase of $400,000 principal amount Shaffer O. & R. Co. promissory note dated 10/1/22 due 10/1/23		400 000 00	
	H. M. Byllesby & Co.	Balance assumed	157 85		
	Standard G. & E. Co.	Interest on $400,000 promissory note 10/1/23 to 11/30/23	5 333 33		
	Standard G. & E. Co.	Interest on open account 10/24/22 to 11/24/22 less adjustment of previous months billing account $400,000 promissory note purchased as of 10/1/23	647 64		
December	Standard G. & E. Co.	Cash advances	900 000 00		
	Oklahoma G. & E. Co.	Proceeds of Notes deposited to credit of Shaffer O. & R. Co.	14 000 00		
	Standard G. & E. Co.	Adjustment of interest on open account October and November	141 51		

55

Exhibit Y of [illegible]

Date	Name	Nature of Item	Dr.	Cr.	Balance
1922 (Continued) December	Standard G. & E. Co.	Interest on open account 11/24/22 to 12/24/22	$ 3 857 66	$	
	Standard G. & E. Co.	Purchase of $350,000 principal amount Shaffer O. & R. Co. promissory note dated 12/1/22 due 12/1/23		350 000 00	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 088 89		
	H. M. Byllesby & Co.	Balance assumed	108 70		
	Standard G. & E. Co.	Sale to Shaffer of $445,300 par Shaffer O. & R. Co. 6% Notes due 1923 plus accrued interest	451 237 33		
Year 1922	Blue Ridge Oil & Gas Co.	Purchase of leases, wells, etc.	42 750 00		
	Various	Sundry Expenditures (EXHIBIT X)	6 165 45		
	Byllesby E. & M. Corp.	Per Exhibit "C"	113 876 67		
1923			$2 470 197 42	$1 579 522 90	$890 674 52
January	Standard G. & E. Co.	Cash Advances	$ 495 000 00	$	
	Standard G. & E. Co.	Interest on open account 12/24/22 to 1/24/23	8 655 94		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	45 70		
February	Standard G. & E. Co.	Cash Advances	525 000 00		
	Shaffer O. & R. Co.	Cash - on account		100 000 00	
	Standard G. & E. Co.	Interest on open account 1/24/23 to 2/24/23	13 136 62		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	4 666 67		
	H. M. Byllesby & Co.	Balance assumed	42 15		
March	National Bank of Kentucky	Interest on Shaffer O. & R. Co. Note dated 3/1/23 due 9/1/23 discounted by Standard	3 067 64		
	Standard G. & E. Co.	Cash Advances	150 000 00		
	Empire Trust Co.	Payment on Shaffer O. & R. Co. Note discounted by Standard plus interest on balance of note	50 750 00		
	Standard G. & E. Co.	Interest on open account 2/24/23 to 3/24/23	12 125 74		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Shaffer O. & R. Co.	Cash - on account		400 000 00	
	Standard G. & E. Co.	Credit for Shaffer O. & R. Co. Notes issued to Bradstreet Oil Co. for account of J. C. Kennedy, Trustee		150 000 00	
April	Standard G. & E. Co.	Cash Advances	973 000 00		
	Standard G. & E. Co.	Interest on open account 3/24/23 to 4/24/23	11 686 88		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	80 50		
May	Standard G. & E. Co.	Cash Advances	850 000 00		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Standard G. & E. Co.	Interest on open account 4/24/23 to 5/24/23	17 983 74		
	H. M. Byllesby & Co.	Balance assumed	171 65		
June	Standard G. & E. Co.	Cash Advances	1 495 000 00		
	National City Bank of Chicago	To take up Shaffer O. & R. Co. Note discounted at Empire Trust Co.	50 000 00		
	Standard G. & E. Co.	Interest on open account 5/24/23 to 6/24/23	27 857 74		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	108 84		
	Shaffer O. & R. Co.	Cash - on account		100 000 00	
July	Standard G. & E. Co.	Cash Advance	150 000 00		
	Standard G. & E. Co.	Interest on open account 6/24/23 to 7/24/23	32 026 42		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	50 60		
August	Standard G. & E. Co.	Cash Advance	200 000 00		
	National Bank of Kentucky	Interest on Shaffer O. & R. Co. Note discounted	3 033 33		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	84 45		
	Standard G. & E. Co.	Interest on open account 7/24/23 to 8/24/23	33 760 27		
	J. C. Kennedy, Trustee	Cash received by Shaffer O. & R. Co. representing balance remaining after closing Bradstreet Oil Co. transaction	700 00		

Exhibit Y of [illegible] Interrogatories

Date	Name	Nature of Item	Dr.	Cr.	Balance
1923 (Continued) September	Standard G. & E. Co.	Cash Advances	$ 150 000 00	$	
	Standard G. & E. Co.	Interest on open account 8/24/23 to 9/24/23	35 636 90		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	28 88		
October	Standard G. & E. Co.	Interest on open account 9/24/23 to 10/24/23	35 385 74		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 66		
	H. M. Byllesby & Co.	Balance assumed	121 11		
November	Standard G. & E. Co.	Cash Advances	1 000 000 00		
	Standard G. & E. Co.	Interest on open account 10/24/23 to 11/24/23	37 349 36		
	Standard G. & E. Co.	Correction of interest on open account billed in October		191 78	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	167 74		
December	Standard G. & E. Co.	Cash Advance	50 000 00		
	Standard G. & E. Co.	Interest on open account 11/24/23 to 12/24/23	40 523 44		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	36 75		
Year 1923	Various	Sundry Expenditures (Exhibit X)	10 128 76		
	Byllesby E. & M. Corp.	Per Exhibit "C"	20 029 84		
			$6 475 610 08	$ 750 191 78	$5 725 418 30
1924 January	Standard G. & E. Co.	Cash Advances	$ 280 000 00	$	
	Standard G. & E. Co.	Interest on open account 12/24/23 to 1/24/24	43 691 98		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	99 98		
February	Standard G. & E. Co.	Cash Advances	343 000 00		
	National Bank of Kentucky	Interest on Shaffer O. & R. Co. Note discounted	1 500 00		
	Oklahoma G. & E. Co.	Electrification of refinery and leases	49 244 83		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	4 832 33		
	Standard G. & E. Co.	Interest on open account 1/24/24 to 2/24/24	46 042 46		
	H. M. Byllesby & Co.	Balance assumed	35 11		
March	National Bank of Kentucky	Additional interest on Note discounted	17 17		
	Standard G. & E. Co.	Cash Advanbes	340 000 00		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account to 3/24/24 transferred to Shaffer O. & R. Co.	49 057 49		
	Standard G. & E. Co.	Interest on open account 2/24/24 to 3/24/24	45 659 40		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	45 44		
April	Standard G. & E. Co.	Cash Advances	1 151 000 00		
	Standard G. & E. Co.	Interest on open account 3/24/24 to 4/24/24	51 059 58		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, acbount 3/24/24 to 4/24/24	3 911 44		
	Standard G. & E. Co.	Interest oh $750,000 promissory notes	5 000 00		
	P. C. Crenshaw	Purchase of 6,500 shares Home Oil Co. Common Stock for account Shaffer O. & R. Co.	175 000 00		
	Shaffer O. & R. Co.	$175,000 par Shaffer O. & R. Co. 8% Notes, 1941 received from Shaffer O. & R. Co. and given to P. C. Crenshaw in payment for above stock		175 000 00	
	Oklahoma G. & E. Co.	Rental of equipment installed	6 600 05		
	General Electric Co.	Quantity discount on motor purchases		25 13	
	H. M. Byllesby & Co.	Balance assumed	58 10		
May	Standard G. & E. Co.	Cash Advances	1 390 000 00		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Standard G. & E. Co.	Interest on open account 4/24/24 to 5/24/24	54 704 48		
	Standard G. & E. Co	Interest on J. C. Kennedy, Trustee, account 4/24/24 to 5/24/24	3 739 70		
	H. M. Byllesby & Co.	Balance assumed	132 77		
	Cont. & Com'l T. & S. Bank	Fees collected for exchanging denomination of bonds		55 00	
	H. M. Byllesby & Co.	Reimbursement for amount paid Nat'l Bank of Kentucky for interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
June	Standard G. & E. Co.	Cash Advances	285 000 00		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 5/24/24 to 6/24/24	3 864 38		
	Standard G. & E. Co.	Interest on open account 5/24/24 to 6/24/24	65 099 70		
		Interest on $750,000 promissory notes	5 000 00		

EXHIBIT Y OF KNOUREK'S INTERROGATORIES

Date	Name	Nature of Item	Dr.	Cr.	Balance
1923 (Continued)					
September	Standard G. & E. Co.	Cash Advances	$ 150 000 00	$	
	Standard G. & E. Co.	Interest on open account 8/24/23 to 9/24/23	35 636 90		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	28 88		
October	Standard G. & E. Co.	Interest on open account 9/24/23 to 10/24/23	35 385 74		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 66		
	H. M. Byllesby & Co.	Balance assumed	121 11		
November	Standard G. & E. Co.	Cash Advances	1 000 000 00		
	Standard G. & E. Co.	Interest on open account 10/24/23 to 11/24/23	37 349 36		
	Standard G. & E. Co.	Correction of interest on open account billed in October		191 78	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	167 74		
December	Standard G. & E. Co.	Cash Advance	50 000 00		
	Standard G. & E. Co.	Interest on open account 11/24/23 to 12/24/23	40 523 44		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	36 75		
Year 1923	Various	Sundry Expenditures (EXHIBIT X)	10 128 76		
	Byllesby E. & M. Corp.	Per Exhibit "G"	20 029 84		
			$6 475 610 08	$ 750 191 78	$5 725 418 30
1924					
January	Standard G. & E. Co.	Cash Advances	$ 280 000 00	$	
	Standard G. & E. Co.	Interest on open account 12/24/23 to 1/24/24	43 691 98		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	99 98		
February	Standard G. & E. Co.	Cash Advances	343 000 00		
	National Bank of Kentucky	Interest on Shaffer O. & R. Co. Note discounted	1 500 00		
	Oklahoma G. & E. Co.	Electrification of refinery and leases	49 244 83		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	4 832 33		
	Standard G. & E. Co.	Interest on open account 1/24/24 to 2/24/24	46 042 46		
	H. M. Byllesby & Co.	Balance assumed	35 11		
March	National Bank of Kentucky	Additional interest on Note discounted	17 17		
	Standard G. & E. Co.	Cash Advances	340 000 00		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account to 3/24/24 transferred to Shaffer O. & R. Co.	49 057 49		
	Standard G. & E. Co.	Interest on open account 2/24/24 to 3/24/24	45 659 40		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	H. M. Byllesby & Co.	Balance assumed	45 44		
April	Standard G. & E. Co.	Cash Advances	1 151 000 00		
	Standard G. & E. Co.	Interest on open account 3/24/24 to 4/24/24	51 059 58		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 3/24/24 to 4/24/24	3 911 44		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	P. C. Crenshaw	Purchase of 6,500 shares Home Oil Co. Common Stock for account Shaffer O. & R. Co.	175 000 00		
	Shaffer O. & R. Co.	$175,000 par Shaffer O. & R. Co. 8% Notes, 1941 received from Shaffer O. & R. Co. and given to P. C. Crenshaw in payment for above stock		175 000 00	
	Oklahoma G. & E. Co.	Rental of equipment installed	6 600 05		
	General Electric Co.	Quantity discount on motor purchases		25 13	
	H. M. Byllesby & Co.	Balance assumed	58 10		
May	Standard G. & E. Co.	Cash Advances	1 390 000 00		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Standard G. & E. Co.	Interest on open account 4/24/24 to 5/24/24	54 704 48		
	Standard G. & E. Co	Interest on J. C. Kennedy, Trustee, account 4/24/24 to 5/24/24	3 739 70		
	H. M. Byllesby & Co.	Balance assumed	132 77		
	Cont. & Com'l T. & S. Bank	Fees collected for exchanging denomination of bonds		55 00	
	H. M. Byllesby & Co.	Reimbursement for amount paid Nat'l Bank of Kentucky for interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
June	Standard G. & E. Co.	Cash Advances	285 000 00		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 5/24/24 to 6/24/24	3 864 38		
	Standard G. & E. Co.	Interest on open account 5/24/24 to 6/24/24	65 099 70		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Reimbursement for purchase of $724,000 Shaffer O. & R. Co. 6s 1929	748 720 00		
	H. M. Byllesby & Co.	Balances assumed		730 324 12	

EXHIBIT Y OF KNOUKER'S INTERROGATORIES

Date	Name	Nature of Item	Dr.	Cr.	Balance
1924 (Continued)					
July	Standard G. & E. Co.	Cash Advances	$ 400 000 00	$	
	Shaffer O. & R. Co.	Cash on account		80 000 00	
	Cont. & Com'l T.& S. Bank	Receipt of balance in Sinking Fund 8% Notes		33 77	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 6/24/24 to 7/24/24	3 739 70		
	Standard G. & E. Co.	Interest on open account 6/24/24 to 7/24/24	66 099 14		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
August	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 7/24/24 to 8/24/24	3 864 38		
	Standard G. & E. Co.	Interest on open account 7/24/24 to 8/24/24	70 090 58		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
September	Standard G. & E. Co.	Cash Advance	75 000 00		
	Shaffer O. & R. Co.	Cash on account		75 000 00	
	Standard G. & E. Co.	Interest on open account 8/24/24 to 9/24/24	70 678 14		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 8/24/24 to 9/24/24	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
October	Standard G. & E. Co.	Cash Advances	150 000 00		
	Standard G. & E. Co.	Interest on open account 9/24/24 to 10/24/24	74 865 88		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee account 9/24/24 to 10/24/24	3 739 72		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
November	Standard G. & E. Co.	Cash Advances	200 000 00		
	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 750 00		
	Cont. & Com'l T.& S. Bank	Cash deposited for payment of semi-annual interest on Shaffer O. & R. Co. 6s 1929	224 580 00		
	Standard G. & E. Co.	Interest on open account 10/24/24 to 11/24/24	73 719 38		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 10/24/24 to 11/24/24	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
December	Cont. & Com'l T.& S. Bank	Cash deposited to Shaffer O. & R. Co. Sinking Fund 6s of 1929	766 666 66		
	Cont. & Com'l T.& S. Bank	Withdrawal of proceeds from sale of property pledged		20 782 48	
	H. M. Byllesby & Co.	Fee received for preparing duplicate bonds		3 50	
	Standard G. & E. Co.	Interest on open account 11/24/24 to 12/24/24	77 236 64		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 11/24/24 to 12/24/24	3 739 72		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Shaffer O. & R. Co.	Reimbursement for payment made to Francis E. Wilson for services for account Toltec Oil Co.		88 84	
	H. M. Byllesby & Co.	Balance assumed		973 49	
Year 1924	Various	Sundry Expenditures (EXHIBIT X)	39 330 50		
	Byllesby E. & M. Corp.	Per Exhibit "C"	124 530 27		
			$7 638 642 55	$1 102 286 33	$6 536 356 22
1925					
January	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	$ 100 000 00	$	
	Standard G. & E. Co.	Interest on open account 12/24/24 to 1/24/25	82 368 38		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 12/24/24 to 1/24/25	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 66		
	H. M. Byllesby & Co.	Balance assumed	32 807 47		
February	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	275 000 00		
	Nat'l Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
	Standard G. & E. Co.	Interest on open account 1/24/25 to 2/24/25	83 777 36		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 1/24/25 to 2/24/25	3 864 36		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	4 666 67		
	H. M. Byllesby & Co.	Balance assumed	100 80		

EXHIBIT Y OF KNOUREK'S INTERROGATORIES

Date	Name	Nature of Item	Dr.	Cr.	Balance
1924 (Continued)					
July	Standard G. & E. Co.	Cash Advances	$ 400 000 00	$	
	Shaffer O. & R. Co.	Cash on account		80 000 00	
	Cont. & Com'l T.& S. Bank	Receipt of balance in Sinking Fund 8% Notes		33 77	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 6/24/24 to 7/24/24	3 739 70		
	Standard G. & E. Co.	Interest on open account 6/24/24 to 7/24/24	66 099 14		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
August	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 7/24/24 to 8/24/24	3 864 38		
	Standard G. & E. Co.	Interest on open account 7/24/24 to 8/24/24	70 090 58		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
September	Standard G. & E. Co.	Cash Advance	75 000 00		
	Shaffer O. & R. Co.	Cash on account		75 000 00	
	Standard G. & E. Co.	Interest on open account 8/24/24 to 9/24/24	70 678 14		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 8/24/24 to 9/24/24	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
October	Standard G. & E. Co.	Cash Advances	150 000 00		
	Standard G. & E. Co.	Interest on open account 9/24/24 to 10/24/24	74 865 88		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee account 9/24/24 to 10/24/24	3 739 72		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
November	Standard G. & E. Co.	Cash Advances	200 000 00		
	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 750 00		
	Cont. & Com'l T.& S. Bank	Cash deposited for payment of semi-annual interest on Shaffer O. & R. Co. 6s 1929	224 580 00		
	Standard G. & E. Co.	Interest on open account 10/24/24 to 11/24/24	73 719 38		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 10/24/24 to 11/24/24	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
December	Cont. & Com'l T.& S. Bank	Cash deposited to Shaffer O. & R. Co. Sinking Fund 6s of 1929	766 666 66		
	Cont. & Com'l T.& S. Bank	Withdrawal of proceeds from sale of property pledged		20 782 48	
	H. M. Byllesby & Co.	Fee received for preparing duplicate bonds		3 50	
	Standard G. & E. Co.	Interest on open account 11/24/24 to 12/24/24	77 236 64		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 11/24/24 to 12/24/24	3 739 72		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Shaffer O. & R. Co.	Reimbursement for payment made to Francis E. Wilson for services for account Toltec Oil Co.		88 84	
	H. M. Byllesby & Co.	Balance assumed		973 49	
Year 1924	Various	Sundry Expenditures (EXHIBIT X)	39 330 50		
	Byllesby E. & M. Corp.	Per Exhibit "C"	124 530 27		
			$7 638 642 55	$1 102 286 33	$6 536 356 22
1925					
January	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	$ 100 000 00	$	
	Standard G. & E. Co.	Interest on open account 12/24/24 to 1/24/25	82 368 38		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 12/24/24 to 1/24/25	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 66		
	H. M. Byllesby & Co.	Balance assumed	32 807 47		
February	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	275 000 00		
	Nat'l Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
	Standard G. & E. Co.	Interest on open account 1/24/25 to 2/24/25	83 777 36		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 1/24/25 to 2/24/25	3 864 36		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	4 666 67		
	H. M. Byllesby & Co.	Balance assumed	100 80		
March	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	160 000 00		
	Standard G. & E. Co.	Cash Advance	125 000 00		
	Standard G. & E. Co.	Interest on open account 2/24/25 to 3/24/25	77 701 78		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 2/24/25 to 3/24/25	3 490 40		

Exhibit Y of Kuhner's Interrogatories

Date	Name	Nature of Item	Dr.	Cr.	Balance
1925 (Continued)					
March	Standard G. & E. Co	Interest on $750,000 promissory notes	$ 5 166 67	$	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made re Colorado Shale Oil properties		38 465 55	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		833 34	
April	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 67	
	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	150 000 00		
	Standard G. & E. Co.	Interest on open account 3/24/24 to 4/24/24	87 823 76		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee account 3/24/24 to 4/24/24	3 864 36		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	115 97		
May	Nat'l Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 516 67		
	Cont. & Com'l T. & S. Bank	Cash deposited for payment of semi-annual interest on Shaffer O. & R. Co. 6s 1929	201 351 00		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Standard G. & E. Co.	Interest on open account 4/24/25 to 5/24/25	86 360 06		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 4/24/25 to 5/24/25	3 739 72		
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66	
June	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		833 32	
	Cont. & Com'l T.& S. Bank	Deposit to Shaffer Sinking Fund 6s 1929	766 666 66		
	Standard G. & E. Co.	Interest on open account 5/24/25 to 6/24/25	94 216 62		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 5/24/25 to 6/24/25	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
	H. M. Byllesby & Co.	Balance assumed	57 49		
July	Standard G. & E. Co.	Interest on open account 6/24/25 to 7/24/25	93 114 26		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 6-24-25 to 7-24-25	3 739 72		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
August	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67		
	Standard G. & E. Co.	Interest on open account 7/24/25 to 8/24/25	96 206 30		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 7/24/25 to 8/24/25	3 864 38		
	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 516 66		
	Shaffer O. & R. Co.	Cash in payment of July interest on notes and accounts		102 020 65	
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		2 194 80	
	Shaffer O. & R. Co.	Cash in payment of interest on note discounted		1 516 66	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made re Colorado Shale Oil properties		2 400 00	
September	Shaffer O. & R. Co.	Cash in payment of August interest on notes and accounts		105 237 35	
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		1 387 72	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66	
	Standard G. & E. Co.	Interest on open account 8/24/25 to 9/24/25	96 206 30		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 8/24/25 to 9/24/25	3 864 38		
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00		
October	Cont. & Com'l T.& S. Bank	Cash in payment of semi-annual interest on Shaffer 8% Notes 1941	8 316 00		
	Standard G. & E. Co.	Interest on open account 9/24/25 to 10/24/25	92 238 72		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee account 9/24/25 to 10/24/25	3 739 70		
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made for account of Toltec Oil Co.		1 657 10	
	Shaffer O. & R. Co.	Cash in payment of September interest charges on accounts and notes		105 070 68	
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		1 744 33	
	Shaffer O. & R. Co.	Cash on account		500 000 00	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for			

	[illegible] G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made re Colorado Shale Oil properties		38 465 55
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		833 34
April	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 67
	Cont. & Com'l Nat'l Bank	Cash deposited to credit of Shaffer O. & R. Co.	150 000 00	
	Standard G. & E. Co.	Interest on open account 3/24/24 to 4/24/24	87 823 76	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee account 3/24/24 to 4/24/24	3 864 36	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00	
	H. M. Byllesby & Co.	Balance assumed	115 97	
May	Nat'l Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 516 67	
	Cont. & Com'l T. & S. Bank	Cash deposited for payment of semi-annual interest on Shaffer O. & R. Co. 6s 1929	201 351 00	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67	
	Standard G. & E. Co.	Interest on open account 4/24/25 to 5/24/25	86 360 06	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 4/24/25 to 5/24/25	3 739 72	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66
June	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		833 32
	Cont. & Com'l T.& S. Bank	Deposit to Shaffer Sinking Fund 6s 1929	766 666 66	
	Standard G. & E. Co.	Interest on open account 5/24/25 to 6/24/25	94 216 62	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 5/24/25 to 6/24/25	3 864 38	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00	
	H. M. Byllesby & Co.	Balance assumed	57 49	
July	Standard G. & E. Co.	Interest on open account 6/24/25 to 7/24/25	95 114 26	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 6-24-25 to 7-24-25	3 739 72	
	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67	
August	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 166 67	
	Standard G. & E. Co.	Interest on open account 7/24/25 to 8/24/25	96 206 30	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 7/24/25 to 8/24/25	3 864 38	
	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 516 66	
	Shaffer O. & R. Co.	Cash in payment of July interest on notes and accounts		102 020 65
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		2 194 80
	Shaffer O. & R. Co.	Cash in payment of interest on note discounted		1 516 66
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made re Colorado Shale Oil properties		2 400 00
September	Shaffer O. & R. Co.	Cash in payment of August interest on notes and accounts		105 237 35
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		1 387 72
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66
	Standard G. & E. Co.	Interest on open account 8/24/25 to 9/24/25	96 206 30	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 8/24/25 to 9/24/25	3 864 38	
October	Standard G. & E. Co.	Interest on $750,000 promissory notes	5 000 00	
	Cont. & Com'l T.& S. Bank	Cash in payment of semi-annual interest on Shaffer 8% Notes 1941	8 316 00	
	Standard G. & E. Co.	Interest on open account 9/24/25 to 10/24/25	92 238 72	
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee account 9/24/25 to 10/24/25	3 739 70	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made for account of Toltec Oil Co.		1 657 10
	Shaffer O. & R. Co.	Cash in payment of September interest charges on accounts and notes		105 070 68
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		1 744 33
	Shaffer O. & R. Co.	Cash on account		500 000 00
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 67

Exhibit Y of Knowlender's Intercompanies

Date	Name	Nature of Item	Dr.	Cr.	Balance
1925 (Continued)					
November	Cont. & Com'l T.& S. Bank	Withdrawal of insurance money and release of property from mortgage	$	$ 39 140 40	
	Shaffer O. & R. Co.	Cash in payment of October interest charges on open accounts, sundry expenditures Net		94 336 38	
	Shaffer O. & R. Co.	Cash on account		15 530 08	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 68	
	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 533 33		
	Standard G. & E. Co.	Cash in payment of amount received from trustee, covering withdrawal of insurance money	39 140 40		
	Standard G. & E. Co.	Cancellation of $750,000 promissory notes of Shaffer plus interest thereon to 11/7/25	756 333 33	-	
	Standard G. & E. Co.	Interest on open account 10/24/25 to 11/24/25	95 684 76		
	Standard G & E. Co.	Interest on J. C. Kennedy, Trustee, account 10/24/25 to 11/24/25	3 864 38		
	Standard G. & E. Co.	Transfer of J. C. Kennedy, Trustee account to Shaffer O. & R. Co.	649 999 00		
	Standard G. & E. Co.	Purchase from Shaffer of 8,325 shares Deep Rock O. & R. Co. Capital Stock		649 999 00	
December	Standard G. & E. Co.	Interest on open account 11/24/25 to 12/24/25	94 529 62		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 11/24/25 to 12/24/25	3 739 70		
	Standard G. & E. Co.	Reversal of interest on J. C. Kennedy, Trustee, account from 10/1/25 to 12/24/25		10 471 22	
	Shaffer O. & R. Co.	Cash in payment of November interest charges and sundry expenditures		107 777 26	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for advances made for additions and extensions to Trustees' property		1 894 592 11	
	Standard G. & E. Co.	Adjustment of interest on open account due to above credit 10/1/25 to 12/24/25		53 427 86	
Year 1925	Various	Sundry expenditures (Exhibit X)	20 359 15		
	Byllesby E. & M. Corp.	Per Exhibit "C"	3 051 27		
			$4 465 592 99	$3 711 552 47	$ 754 040 52
1926					
January	Standard G. & E. Co.	Interest on open account 12/24/25 to 1/24/26	$ 86 287 52	$	
	H. M. Byllesby & Co.	Balance assumed	44 700 00		
	Shaffer O. & R. Co.	Cash in payment of December interest on open account and sundry expenditures		105 419 08	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 68	
February	Shaffer O. & R. Co	Cash in payment of interest on open account		52 799 66	
	Cont. & Com'l T.& S. Bank	Withdrawal of cash deposited under mortgage		13 500 00	
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		25 100 64	
	Standard G. & E. Co.	Cash in payment of amount received from Trustee covering withdrawal of cash from mortgage	13 500 00		
	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
March	Standard G. & E. Co.	Interest on open account 1/24/26 to 2/24/26	86 784 60		
	Standard G. & E. Co.	Interest on open account 2/24/26 to 3/24/26	79 323 40		
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		36 733 63	
April	Cont. & Com'l T.& S. Bank	Deposit to cover payment of $207,900 par Shaffer 8% Notes 1941 called for redemption @ 110 plus accrued interest to 11/1/26	245 322 00		
	Standard G. & E. Co.	Interest on open account 3/24/26 to 4/24/26	88 305 58		
	Shaffer O. & R. Co	Cash in payment of sundry expenditures		26 960 44	
	Cont & Com'l T.& S. Bank	Withdrawal of cash deposited under mortgage		25 000 00	
	Standard G. & E. Co	Cash withdrawn from mortgage paid to Shaffer O & R. Co.	25 000 00		
	H. M. Byllesby & Co.	Proceeds from sale of $7,500,000 Shaffer 6% Notes @ 96½ plus accrued interest		7 273 750 00	
	Standard G. & E. Co.	Purchase from Shaffer O. & R. Co. 80,000 shares			

Date	Name	Nature of Item	Dr.	Cr.	Balance
1925 (Continued) November	Cont. & Com'l T.& S. Bank	Withdrawal of insurance money and release of property from mortgage	$	$ 39 140 40	
	Shaffer O. & R. Co.	Cash in payment of October interest charges on open accounts, sundry expenditures Net		94 336 38	
	Shaffer O. & R. Co.	Cash on account		15 530 08	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 68	
	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 533 33		
	Standard G. & E. Co.	Cash in payment of amount received from trustee, covering withdrawal of insurance money	39 140 40		
	Standard G. & E. Co.	Cancellation of $750,000 promissory notes of Shaffer plus interest thereon to 11/7/25	756 333 33		
	Standard G. & E. Co.	Interest on open account 10/24/25 to 11/24/25	95 684 76		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 10/24/25 to 11/24/25	3 864 38		
	Standard G. & E. Co.	Transfer of J. C. Kennedy, Trustee account to Shaffer O. & R. Co.	649 999 00		
	Standard G. & E. Co.	Purchase from Shaffer of 8,325 shares Deep Rock O. & R. Co. Capital Stock		649 999 00	
December	Standard G. & E. Co.	Interest on open account 11/24/25 to 12/24/25	94 529 62		
	Standard G. & E. Co.	Interest on J. C. Kennedy, Trustee, account 11/24/25 to 12/24/25	3 739 70		
	Standard G. & E. Co.	Reversal of interest on J. C. Kennedy, Trustee, account from 10/1/25 to 12/24/25		10 471 22	
	Shaffer O. & R. Co.	Cash in payment of November interest charges and sundry expenditures		107 777 26	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 66	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for advances made for additions and extensions to Trustees' property		1 894 592 11	
	Standard G. & E. Co.	Adjustment of interest on open account due to above credit 10/1/25 to 12/24/25		33 427 86	
Year 1925	Various	Sundry expenditures (Exhibit X)	20 359 15		
	Byllesby E. & M. Corp.	Per Exhibit "C"	3 051 27		
			$4 465 592 99	$3 711 552 47	$ 754 040 52
1926 January	Standard G. & E. Co.	Interest on open account 12/24/25 to 1/24/26	$ 86 287 52	$	
	H. M. Byllesby & Co.	Balance assumed	44 700 00		
	Shaffer O. & R. Co.	Cash in payment of December interest on open account and sundry expenditures		105 419 08	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for salary paid to H. Gibson		416 68	
February	Shaffer O. & R. Co	Cash in payment of interest on open account		52 799 66	
	Cont. & Com'l T.& S. Bank	Withdrawal of cash deposited under mortgage		13 500 00	
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		25 100 64	
	Standard G. & E. Co.	Cash in payment of amount received from Trustee covering withdrawal of cash from mortgage	13 500 00		
	National Bank of Kentucky	Interest on $100,000 Shaffer O. & R. Co. Note discounted by Standard	1 500 00		
March	Standard G. & E. Co.	Interest on open account 1/24/26 to 2/24/26	86 784 60		
	Standard G. & E. Co.	Interest on open account 2/24/26 to 3/24/26	79 323 40		
April	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		36 733 63	
	Cont. & Com'l T.& S. Bank	Deposit to cover payment of $207,900 par Shaffer 6% Notes 1941 called for redemption @ 110 plus accrued interest to 11/1/26	245 322 00		
	Standard G. & E. Co.	Interest on open account 3/24/26 to 4/24/26	88 305 58		
	Shaffer O. & R. Co	Cash in payment of sundry expenditures		26 960 44	
	Cont & Com'l T.& S. Bank	Withdrawal of cash deposited under mortgage		25 000 00	
	Standard G. & E. Co	Cash withdrawn from mortgage paid to Shaffer O & R. Co	25 000 00		
	H. M. Byllesby & Co.	Proceeds from sale of $7,500,000 Shaffer 6% Notes @ 96½ plus accrued interest		7 273 750 00	
	Standard G. & E. Co	Purchase from Shaffer O. & R. Co. 80,000 shares of Shaffer O. & R. Co. Preferred Stock @ 90 plus accrued dividends		7 223 333 33	
	Standard G. & E. Co.	Adjustment of interest on open account		11 082 36	

Exhibit. Y of Kroeger's Interrogatories

Date	Name	Nature of Item	Dr.	Cr.	Balance
1926 (Continued)					
May	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	$ 1 516 67	$	
	Standard G. & E. Co.	Interest on open account 4/24/26 to 5/24/26	10 705 12		
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		12 148 42	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made for account of Toltec Oil Co.		103 42	
June	Standard G. & E. Co	Cash Advance	350 000 00		
	Standard G. & E. Co.	Interest on open account 5/24/26 to 6/24/26	92		
	Shaffer O. & R. Co.	Cash on Account		350 000 00	
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		23 697 63	
July	Cont. & Com'l Nat'l Bank	Cash deposited to cover payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 6/24/26 to 7/24/26	3 828 64		
	Deep Rock O. & R. Co.	Balance assumed	575 000 00		
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		13 714 00	
	Shaffer O. & R. Co.	Cash in payment of Preferred dividend		245 000 00	
August	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		8 667 48	
	Nat'l Bank of Kentucky	Interest on $100,000 Note of Shaffer O. & R. Co. discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 7/24/25 to 8/24/25	6 679 74		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Cont. & Com'l Nat'l Bank	Payment of notes of Shaffer O. & R. Co. in favor Cont. & Com'l Nat'l Bank in the amount of $400,000 less return interest	395 718 48		
September	Standard G. & E. Co.	Interest on open account 8/24/26 to 9/24/26	7 669 86		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		400 000 00	
	Shaffer O. & R. Co.	Reimbursement for insurance premium re Colorado Shale Oil property paid for account Standard		1 75	
October	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		7 378 02	
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		10 187 05	
	Shaffer O. & R. Co.	Cash in payment of Preferred Dividend		245 000 00	
	Shaffer O. & R. Co.	Cash on account		225 000 00	
	Union Trust Co.	Cash deposited for payment of semi-annual interest on Shaffer 6s. 1928	225 000 00		
	Cont. & Com'l Nat'l Bank	Cash deposited to cover payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer O. & R. Co. Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 9/24/26 to 10/24/26	7 249 54		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
November	Standard G. & E. Co.	Cash in payment of insurance premium credited to Shaffer O. & R. Co. in September	1 75		
	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 10/24/25 to 11/24/25	8 277 94		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		10 104 64	
December	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		42 47	
	Standard G. & E. Co.	Interest on open account 11/24/26 to 12/24/26	8 400 18		
	Collector of Internal Revenue	Income tax of Deep Rock O. & R. Co.	29 565 91		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Standard G. & E. Co.	Purchase from Shaffer O. & R. Co. of $4,250,000 par Shaffer 5-year 6% Notes @ 96		4 080 000 00	
Year 1926	Various	Sundry Expenditures (Exhibit X)	153 779 64		
	Byllesby H. & M. Corp.	Per Exhibit "C"	302 703 38		
			$3 504 294 09	$20 427 140 10	$16 922 846 01
1927 January	Cont. & Com'l T. & S. Bank	Cash deposited for payment of dividend on Shaffer Common Stock in hands of public	$ 73 248 00	$	
	Standard G. & E. Co	Dividend on Shaffer Common Stock owned by Standard	1 106 000 00		
	Guaranty Trust Co. of New York	Cash deposited for payment of current [illegible]			

926 (Continued) ay	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	$ 1 516 67	$	
	Standard G. & E. Co.	Interest on open account 4/24/26 to 5/24/26	10 705 12		
	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		12 148 42	
	Standard G. & E. Co.	Reimbursement to Shaffer O. & R. Co. for expenditures made for account of Toltec Oil Co.		103 42	
June	Standard G. & E. Co	Cash Advance	350 000 00		
	Standard G. & E. Co.	Interest on open account 5/24/26 to 6/24/26	92		
	Shaffer O. & R. Co.	Cash on Account		350 000 00	
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		23 697 03	
July	Cont. & Com'l Nat'l Bank	Cash deposited to cover payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 6/24/26 to 7/24/26	3 828 64		
	Deep Rock O. & R. Co.	Balance assumed	575 000 00		
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		13 714 00	
	Shaffer O. & R. Co.	Cash in payment of Preferred dividend		245 000 00	
August	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		8 667 48	
	Nat'l Bank of Kentucky	Interest on $100,000 Note of Shaffer O. & R. Co. discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 7/24/25 to 8/24/25	6 679 74		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Cont. & Com'l Nat'l Bank	Payment of notes of Shaffer O. & R. Co. in favor Cont. & Com'l Nat'l Bank in the amount of $400,000 less return interest	395 718 48		
September	Standard G. & E. Co.	Interest on open account 8/24/26 to 9/24/26	7 669 86		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		400 000 00	
	Shaffer O. & R. Co.	Reimbursement for insurance premium re Colorado Shale Oil property paid for account Standard		1 75	
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		7 378 02	
October	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		10 187 05	
	Shaffer O. & R. Co.	Cash in payment of Preferred Dividend		245 000 00	
	Shaffer O. & R. Co.	Cash on account		225 000 00	
	Union Trust Co.	Cash deposited for payment of semi-annual interest on Shaffer 6s. 1928	225 000 00		
	Cont. & Com'l Nat'l Bank	Cash deposited to cover payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer O. & R. Co. Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 9/24/26 to 10/24/26	7 249 54		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
November	Standard G. & E. Co.	Cash in payment of insurance premium credited to Shaffer O. & R. Co. in September	1 75		
	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 10/24/25 to 11/24/25	8 277 94		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash in payment of interest and sundry expenditures		10 104 64	
December	Shaffer O. & R. Co.	Cash in payment of sundry expenditures		42 47	
	Standard G. & E. Co.	Interest on open account 11/24/26 to 12/24/26	8 400 18		
	Collector of Internal Revenue	Income tax of Deep Rock O. & R. Co.	29 565 91		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Standard G. & E. Co.	Purchase from Shaffer O. & R. Co. of $4,250,000 par Shaffer 5-year 6% Notes @ 96		4 080 000 00	
Year 1926	Various	Sundry Expenditures (Exhibit X)	153 779 64		
	Byllesby H. & M. Corp.	Per Exhibit "C"	302 703 32		
			$3 504 294 09	$20 427 140 10	$16 922 846 01
1927 January	Cont. & Com'l T.& S. Bank	Cash deposited for payment of dividend on Shaffer Common Stock in hands of public	$ 73 248 00	$	
	Standard G. & E. Co	Dividend on Shaffer Common Stock owned by Standard	1 106 000 00		
	Guaranty Trust Co. of New York	Cash deposited for payment of current and back dividends on Shaffer Preferred Stock in hands of public	1 008 651 00		
	Standard G. & E. Co.	Current and back dividends on Shaffer Preferred Stock owned by Standard	391 349 00		
	Shaffer O. & R. Co.	Cash in payment for current dividends on Preferred Stock		245 000 00	

61

Exhibit Y of Kuhurer's Interrogatories

Date	Name	Nature of Item	Dr.	Cr.	Balance
1927 (Continued)					
January	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	$ 225 000 00		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Standard G. & E. Co.	Interest on open account 12/24/26 to 1/24/27		8 848 30	
	Shaffer O. & R. Co.	Cash on account		2 666 48	
February	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	450 000 00		
	National Bank of Kentucky	Interest on $100,000 Note of Shaffer discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 1/24/25 to 2/24/25	1 805 70		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Toltec Oil Company	Proceeds received by Shaffer from sale of Materials of Toltec Oil Co.	75 70		
	Shaffer O. & R. Co.	Cash on account		428 15	
March	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	50 000 00		
	Cont. & Com'l T.& S. Bank	Withdrawal of cash deposited under mortgage		8 592 82	
	Shaffer O. & R. Co.	Cash withdrawn from mortgage paid to Shaffer O. & R. Co.	8 592 82		
	Standard G. & E. Co.	Interest on Shaffer 5-year 6% Notes 1/1/27 to 3/31/27	63 750 00		
	Standard G. & E. Co.	Interest on open account 2/24/27 to 3/24/27	4 137 08		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		68 369 10	
April	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	275 000 00		
	Union Trust Co.	Cash deposited for semi-annual interest on Shaffer 2-year notes	225 000 00		
	Guaranty Trust Co.	Cash deposited for payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 3/24/27 to 4/24/27	6 678 94		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		80 947 56	
	Shaffer O. & R. Co.	Cash in payment of Preferred Dividend		245 000 00	
May	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Cont. & Com'l T.& S. Bank	Cash deposited for payment of semi-annual interest on Shaffer 6s 1929	105 723 00		
	Standard G. & E. Co.	Interest on open account 4/24/27 to 5/24/27	8 538 26		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		6 015 02	
June	Cont. & Com'l T.& S. Bank	Deposit to Shaffer Sinking Fund 6s 1929	826 666 67		
	Standard G. & E. Co.	Cash advances	200 000 00		
	Standard G. & E. Co.	Interest on 5-year 6% Notes 4/1/27 to 6/30/27	64 458 33		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Standard G. & E. Co.	Interest on open account 5/24/27 to 6/24/27	13 478 60		
July	Guaranty Trust Co.	Cash deposited to cover payment of dividend on Shaffer Preferred Stock in hands of public	87 500 00		
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	157 500 00		
	Standard G. & E. Co.	Interest on open account 6/24/27 to 7/24/27	16 109 28		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		270 06	
August	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 7/24/27 to 8/24/27	18 969 10		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		11 370 37	
September	Standard G. & E. Co.	Interest on open account 8/24/27 to 9/24/27	19 207 80		
	Standard G. & E. Co.	Interest on 5-year 6% Notes 7/1/27 to 9/30/27	65 166 67		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		8 403 80	
October	Standard G. & E. Co.	Cash advances	269 000 00		
	Union Trust Co.	Deposit to cover semi-annual interest on Shaffer 2-year notes	225 000 00		
	Guaranty Trust Co.	Cash deposited to cover payment of dividend on Shaffer Preferred Stock held by public	87 500 00		
		[illegible] owned by			

1927 (Continued)				
January	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	$ 225 000 00	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Standard G. & E. Co.	Interest on open account 12/24/26 to 1/24/27		8 848 30
	Shaffer O. & R. Co.	Cash on account		2 666 48
February	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	450 000 00	
	National Bank of Kentucky	Interest on $100,000 Note of Shaffer discounted by Standard	1 516 67	
	Standard G. & E. Co.	Interest on open account 1/24/25 to 2/24/25	1 805 70	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Toltec Oil Company	Proceeds received by Shaffer from sale of Materials of Toltec Oil Co.	75 70	
	Shaffer O. & R. Co.	Cash on account		428 15
March	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	50 000 00	
	Cont. & Com'l T.& S. Bank	Withdrawal of cash deposited under mortgage		8 592 82
	Shaffer O. & R. Co.	Cash withdrawn from mortgage paid to Shaffer O. & R. Co.	8 592 82	
	Standard G. & E. Co.	Interest on Shaffer 5-year 6% Notes 1/1/27 to 3/31/27	63 750 00	
	Standard G. & E. Co.	Interest on open account 2/24/27 to 3/24/27	4 137 08	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		68 389 18
April	Cont. & Com'l Nat'l Bank	Deposit to credit of Shaffer O. & R. Co.	275 000 00	
	Union Trust Co.	Cash deposited for semi-annual interest on Shaffer 2-year notes	225 000 00	
	Guaranty Trust Co.	Cash deposited for payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25	
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	160 945 75	
	Standard G. & E. Co.	Interest on open account 3/24/27 to 4/24/27	6 678 94	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		80 947 56
	Shaffer O. & R. Co.	Cash in payment of Preferred Dividend		245 000 00
May	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67	
	Cont. & Com'l T.& S. Bank	Cash deposited for payment of semi-annual interest on Shaffer 6s 1929	105 723 00	
	Standard G. & E. Co.	Interest on open account 4/24/27 to 5/24/27	8 538 26	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		6 015 02
June	Cont. & Com'l T.& S. Bank	Deposit to Shaffer Sinking Fund 6s 1929	826 666 67	
	Standard G. & E. Co.	Cash advances	200 000 00	
	Standard G. & E. Co.	Interest on 5-year 6% Notes 4/1/27 to 6/30/27	64 458 33	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Standard G. & E. Co.	Interest on open account 5/24/27 to 6/24/27	13 478 60	
July	Guaranty Trust Co.	Cash deposited to cover payment of dividend on Shaffer Preferred Stock in hands of public	87 500 00	
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	157 500 00	
	Standard G. & E. Co.	Interest on open account 6/24/27 to 7/24/27	16 109 28	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		270 06
August	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67	
	Standard G. & E. Co.	Interest on open account 7/24/27 to 8/24/27	18 969 10	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		11 370 37
September	Standard G. & E. Co.	Interest on open account 8/24/27 to 9/24/27	19 207 20	
	Standard G. & E. Co.	Interest on 5-year 6% Notes 7/1/27 to 9/30/27	65 166 67	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		8 403 80
October	Standard G. & E. Co.	Cash advances	269 000 00	
	Union Trust Co.	Deposit to cover semi-annual interest on Shaffer 2-year notes	225 000 00	
	Guaranty Trust Co.	Cash deposited to cover payment of dividend on Shaffer Preferred Stock held by public	87 500 00	
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	157 500 00	
	Standard G. & E. Co.	Interest on open account 9/24/27 to 10/24/27	20 158 58	
	Deep Rock O. & R. Co.	Balance assumed	50 000 00	
	Shaffer O. & R. Co.	Cash on account		12 387 28

Exhibit Y of Kaurek's Interrogatories

Date	Name	Nature of Item	Dr.	Cr	Balance
1927 (Continued)					
November	Standard G. & E. Co.	Cash advances	$ 500 000 00	$	
	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Cont. & Com'l T.& S. Bank	Cash deposited to cover payment of semi-annual interest on Shaffer 6s 1929	81 390 00		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Standard G. & E. Co.	Interest on open account 10/24/27 to 11/24/27	25 405 04		
December	Cont. & Com'l T.& S. Bank	Deposit to Shaffer Sinking Fund 6s 1929	886 666 67		
	Standard G. & E. Co.	Cash advances	35" 000 00		
	Standard G. & E. Co.	Interest on open account 11/24/27 to 12/24/27	378 68		
	Standard G. & E. Co.	Interest on 5-year 6% Notes 10/1/27 to 12/31/27	65 166 67		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
Year 1927	Various	Sundry Expenditures (Exhibit X	250 700 42		
	Byllesby E. & M. Corp.	Per Exhibit "C"		2 703 32	
			$9 281 536 09	$ 671 022 34	$8 610 513 75
1928					
January	Standard G. & E. Co.	Cash advance	$ 188 000 00	$	
	Guaranty Trust Co.	Cash deposited for payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 12/24/27 to 1/24/28	37 179 12		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		6 692 80	
February	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 1/24/28 to 2/24/28	40 255 04		
1/1/28 to 2/24/28	Various	Sundry Expenditures (Exhibit X)	1 749 60		
			$ 563 700 43	$ 6 692 80	$ 557 007 63
		Balance due Standard 2/24/28			$6 836 195 85

Open account balance (as above) - February 24, 1928	$ 6 836 195 85
Promissory note, due December 31, 1931	4 250 000 00
Total	$11 086 195 85
Of the above amount Standard Gas and Electric Company received 221,600 shares Common Stock at $50 a share, aggregating,	11 080 000 00
leaving balance due Standard Gas and Electric Company of,	$ 6 195 85
Standard Gas and Electric Company then purchased 848 shares of Common Stock at $50 a share for which credit was given to Shaffer Oil & Refining Company of	42 400 00
therefore, in the completion of this transaction Standard Gas and Electric Company owed on open account to Shaffer Oil & Refining Company	$ 36 204 15

The above transactions were recorded as of April 12, 1928 which was the date of the sale of the $10,000,000 6% Convertible Gold Notes due March 1, 1933 and as the Notes were dated March 1, 1928 the Common Stock transactions between Standard Gas and Electric Company and Shaffer Oil & Refining Company had to be made as of a date prior thereto, the closest date that could be used on which complete information was available was February 24, 1928. The original plan as outlined was dated February 27, 1928.

Summarizing the above, Standard Gas and Electric Company received Common

EXHIBIT I OF [illegible]

Date	Name	Nature of Item	Dr.	Cr	Balance
1927 (Continued)					
November	Standard G. & E. Co.	Cash advances	$ 500 000 00	$	
	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Cont. & Com'l T.& S. Bank	Cash deposited to cover payment of semi-annual interest on Shaffer 6s 1929	81 390 00		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Standard G. & E. Co.	Interest on open account 10/24/27 to 11/24/27	25 405 04		
December	Cont. & Com'l T.& S. Bank	Deposit to Shaffer Sinking Fund 6s 1929	886 666 67		
	Standard G. & E. Co.	Cash advances	35" 000 00		
	Standard G. & E. Co.	Interest on open account 11/24/27 to 12/24/27	378 68		
	Standard G. & E. Co.	Interest on 5-year 6% Notes 10/1/27 to 12/31/27	65 166 67		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
Year 1927	Various	Sundry Expenditures (EXHIBIT X	250 700 42		
	Byllesby E. & M. Corp.	Per Exhibit "C"		2 703 32	
			$9 281 536 09	$ 671 022 34	$8 610 513 75
1928					
January	Standard G. & E. Co.	Cash advance	$ 188 000 00	$	
	Guaranty Trust Co.	Cash deposited for payment of dividend on Shaffer Preferred Stock in hands of public	84 054 25		
	Standard G. & E. Co.	Dividend on Shaffer Preferred Stock owned by Standard	160 945 75		
	Standard G. & E. Co.	Interest on open account 12/24/27 to 1/24/28	37 179 12		
	Deep Rock O. & R. Co.	Balance assumed	50 000 00		
	Shaffer O. & R. Co.	Cash on account		6 692 80	
February	National Bank of Kentucky	Interest on $100,000 Shaffer Note discounted by Standard	1 516 67		
	Standard G. & E. Co.	Interest on open account 1/24/28 to 2/24/28	40 255 04		
1/1/28 to 2/24/28	Various	Sundry Expenditures (EXHIBIT X)	1 749 60		
			$ 563 700 43	$ 6 692 80	$ 557 007 63
		Balance due Standard 2/24/28			$6 836 195 85

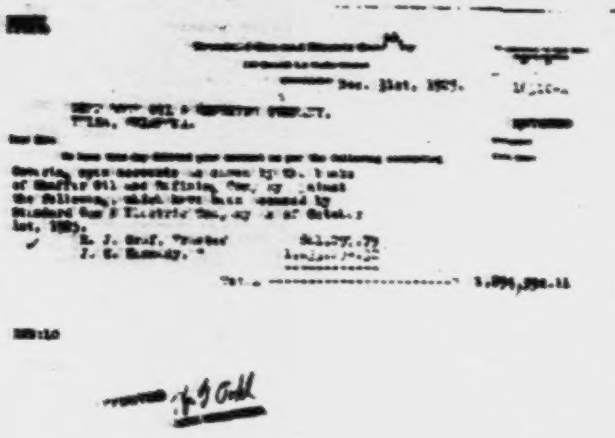
Open account balance (as above) - February 24, 1928	$ 6 836 195 85
Promissory note, due December 31, 1931	4 250 000 00
Total	$11 086 195 85
Of the above amount Standard Gas and Electric Company received 221,600 shares Common Stock at $50 a share, aggregating,	11 080 000 00
leaving balance due Standard Gas and Electric Company of,	$ 6 195 85
Standard Gas and Electric Company then purchased 848 shares of Common Stock at $50 a share for which credit was given to Shaffer Oil & Refining Company of	42 400 00
therefore, in the completion of this transaction Standard Gas and Electric Company owed on open account to Shaffer Oil & Refining Company	$ 36 204 15

The above transactions were recorded as of April 12, 1928 which was the date of the sale of the $10,000,000 6% Convertible Gold Notes due March 1, 1933 and as the Notes were dated March 1, 1928 the Common Stock transactions between Standard Gas and Electric Company and Shaffer Oil & Refining Company had to be made as of a date prior thereto, the closest date that could be used on which complete information was available was February 24, 1928. The original plan as outlined was dated February 27, 1928.

Summarizing the above, Standard Gas and Electric Company received Common Stock of Shaffer Oil & Refining Company as follows:

221,600 shares to apply on open account due Standard Gas and Electric Company February 24, 1928,	$11 080 000 00
848 shares purchased at $50 a share to round out number of shares outstanding to a figure of 580,000 shares,	42 400 00
Total	$11 122 400 00

EXHIBIT 1 OF KERR'S INTERROGATORIES



Dec. 31st, 1925.

Deep Rock Oil & Refining Company,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting:

Covering open accounts as shown by the books of [illegible] Oil and Refining Company against the following, which have been assumed by Standard Gas & Electric Company as of October 1st, 1925:

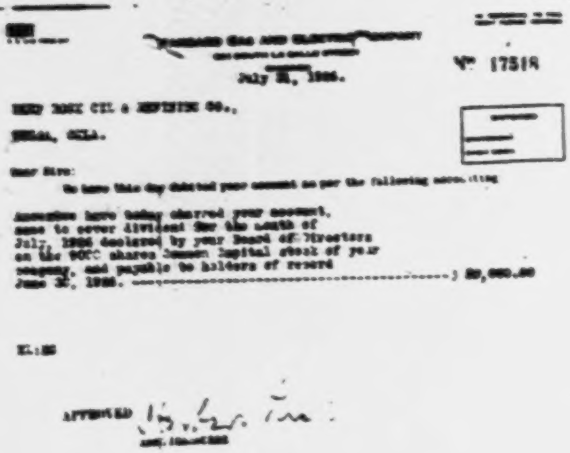
[illegible]	[illegible]
[illegible]	[illegible]

Total [illegible]

Approved [illegible]

M A Morrison

[illegible]



No 17518

July [illegible], 1926.

Deep Rock Oil & Refining Co.,
Tulsa, Okla.

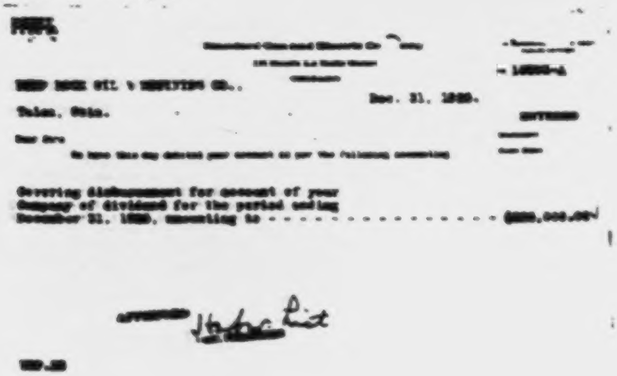
Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of July, 1926 declared by your Board of Directors on the [illegible] shares Common Capital stock of your company, and payable to holders of record June [illegible], 1926. ---------- $ [illegible]

Approved [illegible]

[illegible] July 1926 M A Morrison



[illegible]

Deep Rock Oil & Refining Co.,
Tulsa, Okla.

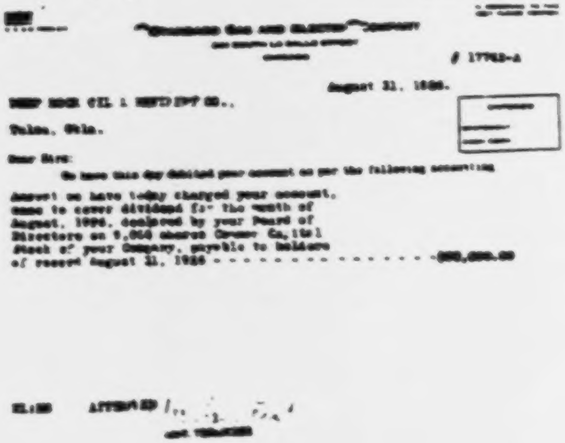
Dec. 31, 1926.

Dear Sirs:

We have this day debited your account as per the following accounting:

Covering disbursement for account of your Company of dividend for the period ending December 31, 1926, amounting to - - - - - - - - - - - - - - - $[illegible]

Approved [illegible]



17762-A

August 31, 1926.

Deep Rock Oil & Refining Co.,
Tulsa, Okla.

Dear Sirs:

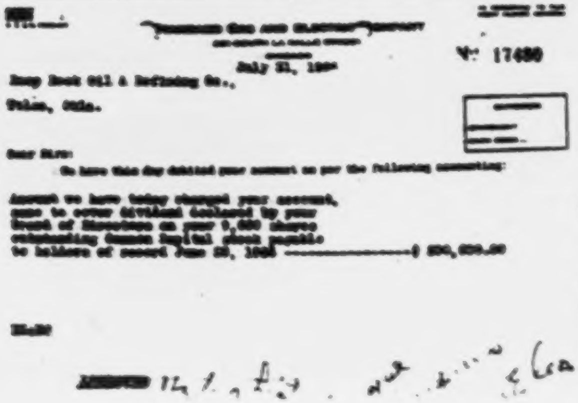
We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of August, 1926, declared by your Board of Directors on [illegible] shares Common Capital Stock of your Company, payable to holders of record August 31, 1926 - - - - - - - - - - - - - - - $[illegible]

Approved [illegible]

M A Morrison

[illegible] Aug 1926 M A Morrison



No 17400

July 31, 192[illegible]

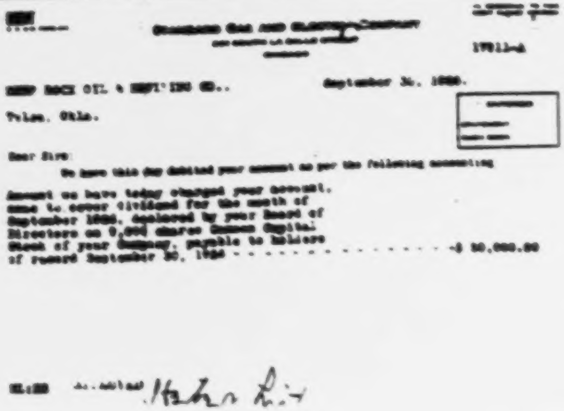
Deep Rock Oil & Refining Co.,
Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend declared by your Board of Directors on your [illegible] shares outstanding Common Capital stock payable to holders of record June [illegible], 1926 ---------- $ [illegible]

Approved [illegible]



[illegible]

September 30, 1926.

Deep Rock Oil & Refining Co.,
Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of September 1926, declared by your Board of Directors on [illegible] shares Common Capital Stock of your Company, payable to holders of record September 30, 1926 - - - - - - - - - - - - $ [illegible]

Approved [illegible]

[illegible]

Standard Gas and Electric Company

Dec. 31st, 1925.

DEEP ROCK OIL & REFINING COMPANY,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting:

Covering open accounts as shown by the books of [illegible] Oil and Refining Company [illegible] the following, which have been assumed by Standard Gas & Electric Company as of October 1st, 1925.

✓ E. J. Graf, Trustee [illegible]
J. S. Kennedy, " [illegible]

Total [illegible] 3,[illegible].11

[illegible]

APPROVED J G Gall

M A Morrison

[illegible]

Standard Gas and Electric Company

№ 17519

July [illegible], 1926.

DEEP ROCK OIL & REFINING CO.,
TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of July, 1926 declared by your Board of Directors on the [illegible] shares Common Capital stock of your company, and payable to holders of record June [illegible], 1926. ——————————— $ [illegible],000.00

[illegible]

APPROVED [illegible] Tr.
ASST. TREASURER

[illegible] Dec 1925

[illegible]

Standard Gas and Electric Company

[illegible]-A

DEEP ROCK OIL & REFINING CO.,
Tulsa, Okla.

Dec. 31, 1925.

Dear Sirs:

We have this day debited your account as per the following accounting:

Covering disbursement for account of your Company of dividend for the period ending December 31, 1925, amounting to - - - - - - - - - - - $[illegible],000.00

APPROVED [illegible] Lit

[illegible]

M A Morrison

[illegible] July 1926 M A Morrison

[illegible]

Standard Gas and Electric Company

17762-A

August 31, 1926.

DEEP ROCK OIL & REFINING CO.,
Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of August, 1926, declared by your Board of Directors on 9,000 shares Common Capital Stock of your Company, payable to holders of record August 31, 1926 - - - - - - - - - - - - - - - -$[illegible],000.00

[illegible] APPROVED [illegible]
ASST. TREASURER

[illegible] Dec 1925

[illegible] Aug 1926 M A Morrison

[illegible]

Standard Gas and Electric Company

№ 17480

July 31, 1926

Deep Rock Oil & Refining Co.,
Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend declared by your Board of Directors on your 9,000 shares outstanding Common Capital Stock payable to holders of record June [illegible], 1926 ——————— $ [illegible],000.00

[illegible]

APPROVED [illegible] Lit
ASST. TREASURER

Charged [illegible] [illegible]

M A Morrison

[illegible]

Standard Gas and Electric Company

17911-A

DEEP ROCK OIL & REFINING CO.,
Tulsa, Okla.

September 30, 1926.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of September 1926, declared by your Board of Directors on 9,000 shares Common Capital Stock of your Company, payable to holders of record September 30, 1926 - - - - - - - - - - - - - - - -$ 50,000.00

[illegible] APPROVED [illegible] Lit
ASST. TREASURER

[illegible] Sep 1926 M A Morrison

EXHIBIT 1 OF KERRS INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

Nº 18160

Oct. 29, 1926.

DEEP ROCK OIL & REFINING CO.

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of October 1926, declared by your Board of Directors on 5,000 shares Common Capital Stock of your Company, payable to holders of record October 29, 1926 - - - - - - - - - - - - - - - - - -$ 50,000.00

[illegible]

Herbert Lust

Oct 1926

STANDARD GAS AND ELECTRIC COMPANY

Nº 18233

Nov. 24, 1926.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of November 1926, declared by your Board of Directors on 5,000 shares Common Capital Stock of your Company, payable to holders of record November [illegible], 1926 - - - - - - - - - - - - - - - - - -$ 50,000.00

Herbert Lust

Nov 1926

STANDARD GAS AND ELECTRIC COMPANY

Nº 18163

October 1, 1926.

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting

Covering amount we have paid to the United States Internal Revenue Department for income tax, representing the first three quarterly installments in 1926 due for the year 1925 as shown by income tax return of your company consolidated with Standard Gas & Electric Company return, as follows:

For the first 3 quarterly assessments due March, June and September 1926, ———— $ 21,000.00

Plus interest to date of payments, ——— 316.81

Total: $21,316.81

(Total tax of your company aggregates $ 28,000.00)

[illegible]

Herbert Lust

Nov 1926

STANDARD GAS AND ELECTRIC COMPANY

#18851

Dec. 14, 1926.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today paid to the Collector of Internal Revenue, representing the fourth quarterly installment of Federal Income Tax for the year 1925 for your Company, amounting to -$ 7,000.00

[illegible]

Herbert Lust

Dec 1926

Standard Gas & Electric Company

4761

DEEP ROCK OIL & REFINING CO.,

Dec. 6, 1926.

Tulsa, Okla.

Dear Sirs:

We have this day credited your account as per the following accounting:

Amount we are today transferring on our books from your open account to the Shaffer Oil and Refining Company, as per instructions of Mr. C. C. Kerr in his letter to Mr. Dunkerley, dated December 4, -$ 21,316.81

STANDARD GAS AND ELECTRIC COMPANY

Dec. 31st, 1926.

4881

DEEP ROCK OIL & REFINING COMPANY.
TULSA, OKLAHOMA.

Dear Sirs:

We have this day credited your account as per the following accounting:

Amount of your debit balance as shown by our books which we are today transferring to Shaffer Oil and Refining Company ————$ 7,605.00

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

No 1816[illegible]

Oct. [illegible], 1926.

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, made to cover dividend for the month of October 1926, declared by your Board of Directors on 5,000 shares Common Capital Stock of your Company, payable to holders of record October [illegible], 1926 -$ 50,000.00

Herbert List

Oct 1926

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

No 1833[illegible]

Nov. [illegible], 1926.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, made to cover dividend for the month of November 1926, declared by your Board of Directors on 5,000 shares Common Capital Stock of your Company, payable to holders of record November [illegible], 1926 -$ 50,000.00

Herbert List

Nov 1926

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

No 18162

October 1, 1926.

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting

Covering amount we have paid to the United States Internal Revenue Department for income tax, representing the first three quarterly installments in 1926 due for the year 1925 as shown by income tax return of your company consolidated with Standard Gas & Electric Company return, as follows:

For the first 3 quarterly assessments due March, June and September 1926, ---------- $ 21,648.00
Plus interest to date of payments, ------ 312.81
Total: $21,960.81

(Total tax of your company aggregates $ [illegible])

Herbert List

Nov 1926

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

#18621

Dec. 14, 1926.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today paid to the Collector of Internal Revenue, representing the fourth quarterly installment of Federal Income Tax for the year 1925 for your Company, amounting to -$ 7,605.00

APPROVED List
ASST. TREASURER

Dec 1926

TREASURER

Standard Gas & Electric Company
[illegible]
CHICAGO

4781

DEEP ROCK OIL & REFINING CO.,

Dec. 6, 1926.

Tulsa, Okla.

Dear Sirs:

We have this day credited your account as per the following accounting:

Amount we are today transferring on our books from your open account to the Shaffer Oil and Refining Company, as per instructions of Mr. C. G. Kerr in his letter to Mr. [illegible], dated December 4, - - - - - - - - - - - - - - - - - -$ 21,960.81

APPROVED Herbert List
ASST. TREASURER

TREASURER

Dec 1926

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

Dec. 31st, 1926.

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day credited your account as per the following accounting:

Amount of your debit balance as shown by our books which we are today transferring to Shaffer Oil and Refining Company ----------$ 7,605.00

1926

APPROVED Herbert List
ASST. TREASURER

6 Dec 1926

TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY
CHICAGO

No 18580-A

December 31, 1926.

DEEP ROCK OIL & REFINING COMPANY.
Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover a dividend for the month of December 1926, declared by your Board of Directors on 9,000 shares Common Capital Stock, payable to holders of record December 31, 1926 -$50,000.00

KL:RS

Dec 1926 Morrison

STANDARD GAS AND ELECTRIC COMPANY
CHICAGO

No 18716

DEEP ROCK OIL & REFINING CO.,
Tulsa, Okla.

Jan. 31, 1927

Dear Sirs.

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover a dividend for the month of January 1927, declared by your Board of Directors on 9,000 shares Common Capital Stock of your Company, payable to holders of record January 31, 1927 - - - - - - - - - - - - - - - - -$50,000.00

KL:RS

Jan 1927 Morrison

STANDARD GAS AND ELECTRIC COMPANY
CHICAGO

No 18869

Feb. 28, 1927.

DEEP ROCK OIL & REFINING CO.,
Tulsa, Okla.

Dear Sirs.

We have this day debited your account as per the following accounting

Amount we have today charged your account, to cover a dividend for the month of February 1927, declared by your Board of

---

$1,884,982.11 — Chicago, Illinois, December 31, 1926

On demand after date we promise to Pay to the order of STANDARD GAS AND ELECTRIC COMPANY ONE MILLION EIGHT HUNDRED EIGHTY-FOUR THOUSAND NINE HUNDRED EIGHTY-TWO AND 11/100 Dollars at their office, 231 South LaSalle Street, Chicago, Illinois Value received with interest at ---------- per cent per annum after

DEEP ROCK OIL AND REFINING COMPANY

Due

By
Asst. Treasurer.

Byllesby Engineering and Management Corporation

March 30, 1927.

Mr. C. C. Kerr, General Auditor,
Shaffer Oil and Refining Co.,
Tulsa, Oklahoma.

Dear Sir:

On December 31, 1926 Deep Rock Oil and Refining Company owed Standard Gas and Electric Company, exclusive of regular dividends, an amount of $1,884,982.11. This item has been carried as open account and we have decided that note should be issued in favor of Standard Gas and Electric Company in this amount, which we have done at this office. This note is on demand without interest and we are enclosing herewith copy for your files and wish you would make necessary entries on Deep Rock Oil and Refining Company books.

Yours very truly,

General Auditor

WPT:R

1927

March 1927

STANDARD GAS AND ELECTRIC COMPANY
CHICAGO

No 19052

March 31, 1927.

DEEP ROCK OIL & REFINING CO.,
Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of March on 9,000 shares of Capital Stock of your Company, payable March 31, 1927 to

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

$ 18880-A

December 31, 1926.

DEEP ROCK OIL & REFINING COMPANY,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover a dividend for the month of December 1926, declared by your Board of Directors on 8,000 shares Common Capital Stock, payable to holders of record December 31, 1926 - $50,000.00

HL:RS

Herbert Lust

Dec 1926 M. Morrison

$1,884,962.11 Chicago, Illinois, December 31, 1926

On demand after date we promise to Pay to the order of STANDARD GAS AND ELECTRIC COMPANY

ONE MILLION EIGHT HUNDRED EIGHTY-FOUR THOUSAND NINE HUNDRED SIXTY-TWO and 11/100 Dollars

at their office, 231 South LaSalle Street, Chicago, Illinois

Value received with interest at per cent per annum after

DEEP ROCK OIL AND REFINING COMPANY

Due

By Herbert Lust Asst. Treasurer.

Byllesby Engineering and Management Corporation

March 30, 1927.

Mr. C. C. Kerr, General Auditor,
Shaffer Oil and Refining Co.,
Tulsa, Oklahoma.

Dear Sir:

On December 31, 1926 Deep Rock Oil and Refining Company owed Standard Gas and Electric Company, exclusive of regular dividends, an amount of $1,884,962.11. This item has been carried as open account and we have decided that note should be issued in favor of Standard Gas and Electric Company in this amount, which we have done at this office. This note is on demand without interest and we are enclosing herewith copy for your files and wish you would make necessary entries on Deep Rock Oil and Refining Company books.

Yours very truly,

General Auditor

1927

STANDARD GAS AND ELECTRIC COMPANY

Nº 18716

DEEP ROCK OIL & REFINING CO.,

Jan. 31, 1927

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover a dividend for the month of January 1927, declared by your board of Directors on 8,000 shares Common Capital Stock of your Company, payable to holders of record January 31, 1927 - - - - - - - - - - - - - - - - - $ 50,000.00

HL:RS

Jan 1927 M. Morrison

STANDARD GAS AND ELECTRIC COMPANY

Nº 18869

Feb. 28, 1927.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, to cover a dividend for the month of February 1927, declared by your Board of Directors on 8,000 shares Common Capital Stock of your Company, payable to holders of record February 28, 1927 - - - - - - - - - - - - - - - - - $50,000.00

HL:RS

Feb 1927 M. Morrison

March 1927

STANDARD GAS AND ELECTRIC COMPANY

Nº 19052

March 31, 1927.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of March on 8,000 shares of Capital Stock of your Company, payable March 31, 1927 to holders of record March 31, 1927 - - - - - - - - - - - - - - $ 50,000.00

HL:RS

Mar 1927

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

№ 19272

April 30th, 1927.

DEEP ROCK OIL & REFINING CO.,
TULSA,
OKLAHOMA.

Dear Sirs

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover dividends for month of April on 9,000 Shares of Capital Stock of your Company, payable April 30th, 1927 to holders of record April 30th, 1927- - - - - - - - - - - - - - - - -$90,000.00

April 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19877

July 30, 1927.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs

We have this day debited your account as per the following accounting.

Amount we have today charged your account covering a dividend for the month of July 1927 on the Common Capital Stock of your Company payable July 30, 1927 to holders of record July 30, 1927.---------------------- $50,000.00

July 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19487

May 31, 1927.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account. Same to cover a dividend for the month of May 1927 on 9,000 shares of Capital Stock of your Company, payable May 31, 1927 to holders of record May 31, 1927 - - - - - - - - - - - - - - - - -$50,000.00

May 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19746

July 1, 1927.

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting

Your proportion of amount paid to the U. S. Government for the quarterly installment of Federal income tax for the year 1926 paid March 15th and June 15th of this year, based on consolidated return of Standard Gas and Electric Company and affiliated companies ....$ 63,000.00

July 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19709

DEEP ROCK OIL & REFINING COMPANY
TULSA, OKLAHOMA

JUNE 30, 1927.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, covering a dividend for the month of June 1927 on the Common Capital Stock of your Company payable June 30, 1927 to holders of record June 30, 1927 -$90,000.00

STANDARD GAS AND ELECTRIC COMPANY

№ 20072

August 31, 1927

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs

We have this day debited your account as per the following accounting.

Amount we have today charged your account covering a dividend for the month of August, 1927, on the Common capital stock of your company, payable August 31, 1927 to holders of record August 31, 1927. -------------------$ 90,000.00

9 EXHIBIT 1 OF REKKS INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

№ 19272

DEEP ROCK OIL & REFINING CO., April 20th, 1927.
TULSA,
OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover dividend for month of April
on 9,000 Shares of Capital Stock of your
Company, payable April 30th, 1927 to holders
of record April 20th, 1927. - - - - - - - - - - - - - - - - - - $50,000.00

April 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19877

DEEP ROCK OIL AND REFINING COMPANY, July 30, 1927.
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account
covering a dividend for the month of July
1927 on the Common Capital Stock of your
Company payable July 30, 1927 to holders
of record July 30, 1927.------------------ $50,000.00

July 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19487

May 31, 1927.

DEEP ROCK OIL & REFINING CO.,

Tulsa, Okla.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover a dividend for the month of
May 1927 on 9,000 shares of Capital Stock
of your Company, payable May 31, 1927 to
holders of record May 31, 1927 - - - - - - - - - - - - - - - - -$50,000.00

May 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19746

July 1, 1927.

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Your proportion of amount paid to the
U. S. Government for the quarterly
installment of Federal Income Tax for
the year 1926 paid March 15th and
June 15th of this year, based on
consolidated return of Standard Gas
and Electric Company and affiliated
companies ....$ [illegible]

July 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 19708

DEEP ROCK OIL & REFINING COMPANY
TULSA, OKLAHOMA. JUNE 30, 1927.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
covering a dividend for the month of June
1927 on the Common Capital Stock of your
Company payable June 30, 1927 to holders of
record June 30, 1927 -$50,000.00

June 1927

STANDARD GAS AND ELECTRIC COMPANY

№ 20072

August 31, 1927

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account
covering a dividend for the month of
August, 1927, on the Common capital stock
of your company, payable August 31, 1927 to
holders of record August 31, 1927. ------------------$ 50,000.00

Aug 1927

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

No. [illegible]

DEEP ROCK OIL AND REFINING CO., September 30, 1927.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of September, 1927, on your outstanding Common Capital Stock, payable September 30th, 1927 to holders of record September 30th, 1927———————————$50,000.00

Sept 1927

STANDARD GAS AND ELECTRIC COMPANY

Nº 20422

DEEP ROCK OIL AND REFINING COMPANY. OCTOBER 31, 1927.

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for the month of October on the outstanding Common Capital Stock of your Company, payable October 31, 1927, to holders of record October 31, 1927————————$50,[illegible]00.00

ATTEST:

Oct 1927

STANDARD GAS AND ELECTRIC COMPANY

Nº 20788

DEEP ROCK OIL AND REFINING COMPANY. November 30, 1927.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of November 1927 on the Common Capital Stock of your Company, payable November 30, 1927, to holders of record November 30, 1927..............................$50,000.00

STANDARD GAS AND ELECTRIC COMPANY

Nº 20981

DEEP ROCK OIL & REFINING COMPANY. December 31, 1927.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of December on the outstanding Common Capital Stock of your Company, payable December 31, 1927, to holders of record December 31, 1927..............................$ 5[illegible].00

Dec 1927

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 21077

DEEP ROCK OIL & REFINING CO., January 31, 1928.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for the month of January 1928, on the Common Capital Stock of your Company, payable January 31, 1928 to holders of record January 31, 1928..................$50,000.00

Jan 1928

TREASURER

"STANDARD GAS AND ELECTRIC" COMPANY

Nº 21232

DEEP ROCK OIL & REFINING COMPANY. February 29, 1928.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account same to cover a dividend for the month of February 1928, on 9,000 shares Common Capital Stock of your Company, payable February 29, 1928 to holders of record February 29, 1928.......... ...$50,000.00

[illegible] OF [illegible] INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

No. [illegible]

DEEP ROCK OIL AND REFINING CO., September 30, 1927.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of September, 1927, on your outstanding Common Capital Stock, payable September 30th, 1927 to holders of record September 30th, 1927------------------------$50,000.00

Sept 1927

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 20482

DEEP ROCK OIL AND REFINING COMPANY, OCTOBER 31, 1927.

TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for the month of October on the outstanding Common Capital Stock of your Company, payable October 31, 1927, to holders of record October 31, 1927----------------$50,000.00

ATTEST

Oct 1927

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 20783

DEEP ROCK OIL AND REFINING COMPANY, November 30, 1927.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of November 1927 on the Common Capital stock of your Company, payable November 30, 1927, to holders of record November 30, 1927..........................$50,000.00

Nov 1927

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 20981

DEEP ROCK OIL & REFINING COMPANY, December 31, 1927.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of December on the outstanding Common Capital Stock of your Company, payable December 31, 1927, to holders of record December 31, 1927..........................$ 50,000.00

Dec 1927

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 21077

January 31, 1928.

DEEP ROCK OIL & REFINING CO.,

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for the month of January 1928, on the Common Capital Stock of your Company, payable January 31, 1928 to holders of record January 31, 1928...............$50,000.00

Jan 1928

TREASURER

"STANDARD GAS AND ELECTRIC" COMPANY

Nº 21232

DEEP ROCK OIL & REFINING COMPANY, February 29, 1928.

TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account same to cover a dividend for the month of February 1928, on 9,000 shares Common Capital Stock of your Company, payable February 29, 1928 to holders of record February 29, 1928.......... ...$50,000.00

Feb 1928

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

No. 21338

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

March 31, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of March on the Common Capital Stock of your Company, payable March 31, 1928, to holders of record as of March 31, 1928..........$66,666.66

Mar 1928

STANDARD GAS AND ELECTRIC COMPANY

No. 21561

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

April 30, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for the month of April 1928, on your Common Capital Stock, payable April 30, 1928, to holders of record at the close of business April 30, 1928..........$66,666.66

April 1928

STANDARD GAS AND ELECTRIC COMPANY

No. 21744

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

May 31, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover the dividend declared for month of May 1928, on the Common Capital

---

STANDARD GAS AND ELECTRIC COMPANY

No. 21913

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

June 30, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of June 1928, on the outstanding Common Capital Stock of your Company, payable June 30, 1928, to holders of record June 30, 1928..........$50,000.00

✓

June 1928

STANDARD GAS AND ELECTRIC COMPANY

No. 22052

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

July 31st, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of July 1928, on your outstanding common capital stock, payable July 31st, 1928, to holders of record July 31st, 1928..........$50,000.00

July 1928

STANDARD GAS AND ELECTRIC COMPANY

No. 22245

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

August 31st, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend on the Common Capital Stock of your Company for the month ending August 31, 1928, payable August 31st, 1928, out of the surplus earnings of your

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

Nº 21338

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

March 31, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of March on the Common Capital Stock of your Company, payable March 31, 1928, to holders of record as of March 31, 1928..........$56,666.66

HL:HH

Mar 1928 M. M. Morrison

TANDARD GAS AND ELECTRIC OMPANY

Nº 21561

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

April 26, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for the month of April 1928, on your Common Capital Stock, payable April 30, 1928, to holders of record at the close of business April 26, 1928..........$56,666.66

HL:HH

H L Kimball

April 1928 M. M. Morrison

TANDARD GAS AND ELECTRIC COMPANY

Nº 21744

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

May 31, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover the dividend declared for month of May 1928, on the Common Capital Stock of your Company, payable May 31, 1928, to holders of record as of May 31, 1928..........$50,000.00

HL:HH

APPROVED H L Kimball

May 1928 M. M. Morrison

TREASURER

TANDARD GAS AND ELECTRIC OMPANY

Nº 21913

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

June 30, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover a dividend for month of June 1928, on the outstanding Common Capital Stock of your Company, payable June 30, 1928, to holders of record June 30, 1928..........$50,000.00

✓

HL:HH

APPROVED H L Kimball

June 1928 M. M. Morrison

TANDARD GAS AND ELECTRIC OMPANY

Nº 22052

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

July 31st, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover dividend for month of July 1928, on your outstanding common capital stock, payable July 31st, 1928, to holders of record July 31st, 1928..........$50,000.00

HL:HY

APPROVED

July 1928 M. M. Morrison

TANDARD GAS AND ELECTRIC C OMPANY

Nº 22245

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

August 31st, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover a dividend on the Common Capital Stock of your Company for the month ending August 31, 1928, payable August 31st, 1928, out of the surplus earnings of your Company..........$50,000.00

HL:HH

App H L Kimball

August 1928 M. M. Morrison

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 22430

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

September 29, 1928

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover a dividend on the outstanding
Common Capital Stock of your Company, payable
September 29, 1928, to holders of record
September 29, 1928..$50,000.00

HL:HK

Sep 1928 M M Morrison

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 22668

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

October 31st, 1928

Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account,
same to cover a dividend for month of October
1928, on the outstanding Common Capital Stock
of your Company, payable today to holders of
record as of the close of business October
31st, 1928. ....$50,000.00

HL:HK

Oct 1928 M M Morrison

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 22935

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

November 30, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover a dividend on your outstanding
common capital stock for month of November
1928, payable November 30, 1928, to holders
of record November 30, 1928------ ---------------$50,000.00

HL:HK

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 23109

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

December 31, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover a dividend for month of
December 1928, on the outstanding common
capital stock of your Company, payable
December 31, 1928, to the common stockholders
of record December 31, 1928-----------------------$50,000.00

HL:HK

Dec 1928 M M Morrison

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 23284

DEEP ROCK OIL & REFINING COMPANY
TULSA, OKLAHOMA.

January 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover a dividend for month of January
1929, on the outstanding Common Capital Stock
of your Company payable January 31, 1929, to
holders of record January 31, 1929 - - - - - - - - - - $50,000.00

HL:HK

Jany 1929 M M Morrison

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

No. 23469-A

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

February 28, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account,
same to cover a dividend for month of February
1929, on the outstanding Common Capital Stock
of your Company, payable February 28, 1929, to
holders of record February 28, 1929 - - - - - - - - - - $50,000.00

HL:HK

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

Nº 22430

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

September 29, 1928

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend on the outstanding Common Capital Stock of your Company, payable September 29, 1928, to holders of record September 29, 1928..........$50,000.00

Sept 1928 M. M. Morrison

STANDARD GAS AND ELECTRIC COMPANY

Nº 22668

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

October 31st, 1928

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of October 1928, on the outstanding Common Capital Stock of your Company, payable today to holders of record as of the close of business October 31st, 1928..........$50,000.00

M. M. Morrison

STANDARD GAS AND ELECTRIC COMPANY

Nº 22935

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

November 30, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend on your outstanding common capital stock for month of November 1928, payable November 30, 1928, to holders of record November 30, 1928----------------$50,000.00

STANDARD GAS AND ELECTRIC COMPANY

Nº 23149

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

December 31, 1928.

Dear Sirs:

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover a dividend for month of December 1928, on the outstanding common capital stock of your Company, payable December 31, 1928, to the common stockholders of record December 31, 1928----------$50,000.00

Dec 1928 M. M. Morrison

STANDARD GAS AND ELECTRIC COMPANY

Nº 23284

DEEP ROCK OIL & REFINING COMPANY
TULSA, OKLAHOMA.

January 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of January 1929, on the outstanding Common Capital Stock of your Company payable January 31, 1929, to holders of record January 21, 1929 - - - - - - - - - - $50,000.00

Jany 1929 M. M. Morrison

STANDARD GAS AND ELECTRIC COMPANY

No. 23460-A

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

February 28, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of February 1929, on the outstanding Common Capital Stock of your Company, payable February 28, 1929, to holders of record February 28, 1929 - - - - - - - - - $50,000.00

Feb 1929 M. M. Morrison

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

№ 23572

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

March 30, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover the dividend on the outstanding Common Capital Stock of your Company, payable March 30, 1929, to holders of record March 30, 1929 -$50,000.00

Mar 1929

STANDARD GAS AND ELECTRIC COMPANY

№ 24173

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

July 15, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of June 1929 on the Common Capital Stock of your Company, payable July 15, 1929, to holders of Common Stock of your Company as of record June 30, 1929 -$50,000.00

June 1929

STANDARD GAS AND ELECTRIC COMPANY

№ 23836

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

April 30, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for the month of April 1929, on the outstanding Common Capital Stock of your Company, payable April 30, 1929, to holders of record April 30, 1929 - - - - - - - - - - - -$50,000.00

April 1929

STANDARD GAS AND ELECTRIC COMPANY

№ 24313

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

July 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of July 1929, on the outstanding Common Capital Stock of your Company, payable July 31, 1929, to holders of record July 31, 1929 - - - - - - - - - - - - - -$50,000.00

July 1929

STANDARD GAS AND ELECTRIC COMPANY

№ 23814

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

May 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of May 1929, on the outstanding Common Capital Stock of your Company, payable May 31, 1929, to holders of record May 31, 1929 - - - - - - - - - - - - - - - - -$50,000.00

STANDARD GAS AND ELECTRIC COMPANY

No. 24565-A

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

August 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend of $50,000.00, declared for month of August 1929, on the outstanding Common Capital Stock of your Company, payable August 31, 1929, to holders of record August 31, 1929 - - - - - - - - - - - - - - - - -$50,000.00

[illegible]
[illegible]

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Nº 23572

March 30, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover [illegible] dividend on the outstanding Common Capital Stock of your Company, payable March 30, 1929, to holders of record March 30, 1929 -$50,000.00

BL:MK

Mar 1929

STANDARD GAS AND ELECTRIC COMPANY

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

Nº 23836

April 30, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for the month of April 1929, on the outstanding Common Capital Stock of your Company, payable April 30, 1929, to holders of record April 30, 1929 - - - - - - - - - - -$50,000.00

BL:MK

April 1929

STANDARD GAS AND ELECTRIC COMPANY

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Nº 23814

May 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of May 1929, on the outstanding Common Capital Stock of your Company, payable May 31, 1929, to holders of record May 31, 1929 - - - - - - - - - - - - - - - - -$50,000.00

BL:MK

STANDARD GAS AND ELECTRIC COMPANY

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Nº 24173

July 15, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of June 1929 on the Common Capital Stock of your Company, payable July 15, 1929, to holders of Common Stock of your Company as of record June 29, 1929 -$50,000.00

BL:MK

June 1929

STANDARD GAS AND ELECTRIC COMPANY

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Nº 24313

July 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of July 1929, on the outstanding Common Capital Stock of your Company, payable July 31, 1929, to holders of record July 31, 1929 - - - - - - - - - - - - - - -$50,000.00

BL:MK

July 1929

STANDARD GAS AND ELECTRIC COMPANY

No. 24548-A

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA,

August 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend of $50,000.00, declared for month of August 1929, on the outstanding Common Capital Stock of your Company, payable August 31, 1929, to holders of record August 31, 1929 - - - - - - - - - - - - - - - - -$50,000.00

BL:MK

Aug 1929

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

№ 24782

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

September 30, 1929.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover a dividend on the Common Capital Stock of your Company, payable September 30, 1929, to holders of record September 30, 1929 - - - - -$50,000.00

BLANK

ATTEST
ASST. TREASURER

Sept 1929

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

№ 25002

DEEP ROCK OIL & REFINING COMPANY.
TULSA, OKLAHOMA.

October 21, 1929.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover a dividend on the outstanding Common Capital Stock of your Company, for the month of October 1929, payable October 21, 1929, to holders of record October 21, 1929 -$50,000.00

BLANK

ATTEST
H W Hubbell
ASST. TREASURER

Oct 1929

M. Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

№ 25379

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

November 30, 1929.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of November 1929, on the outstanding Common Capital Stock of your Company, payable November 30, 1929, to holders of record November 30, 1929 - - - - - - - - -$50,000.00

BLANK

ATTEST
H W Hubbell
ASST. TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

№ 25707

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

December 21, 1929.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover a dividend for month of December 1929, on the Common Capital Stock of your Company, payable December 21, 1929, to holders of record December 21, 1929 ---------------------------$50,000.00

BLANK

Dec 1929

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

№ 25862

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

January 21, 1930.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover a dividend for month of January 1930, on the outstanding Common Capital Stock of your Company, payable January 21, 1930, to holders of record January 21, 1930 -$50,000.00

BLANK

ATTEST
H W Hubbell
ASST. TREASURER

January 1930

M. Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

NO. 26033-A

DEEP ROCK OIL & REFINING COMPANY,
TULSA, OKLAHOMA.

February 28, 1930.

ENTERED
STATEMENT
CASH BOOK

Dear Sirs:

We have this day debited your account as per the following accounting.

Amount we have today charged your account, same to cover dividend for month of February 1930, on the outstanding Capital Stock of your Company, payable February 28, 1930, to holders of record February 28, 1930 - - - - - - - - - - -$50,000.00

BLANK

ATTEST
H W Hubbell

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

DEEP ROCK OIL & REFINING COMPANY, TULSA, OKLAHOMA.

Nº 26782

September 20, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend on the Common Capital Stock of your Company, payable September 20, 1929, to holders of record September 20, 1929 - - - - -$80,000.00

BLANK

ATTEST: [illegible]
ASST TREASURER

Sept 1929

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

DEEP ROCK OIL & REFINING COMPANY. TULSA, OKLAHOMA.

Nº 25002

October 31, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend on the outstanding Common Capital Stock of your Company, for the month of October 1929, payable October 31, 1929, to holders of record October 31, 1929 -$80,000.00

BLANK

ATTEST: P. W. Strobel
ASST TREASURER

Oct 1929

M. A. Morrison
TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

DEEP ROCK OIL & REFINING COMPANY, TULSA, OKLAHOMA.

Nº 25379

November 30, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of November 1929, on the outstanding Common Capital Stock of your Company, payable November 30, 1929, to holders of record November 30, 1929 - - - - - - - -$80,000.00

BLANK

ATTEST: P. W. Strobel
ASST TREASURER

Nov 1929

M. A. Morrison
TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

DEEP ROCK OIL & REFINING COMPANY, TULSA, OKLAHOMA.

Nº 25707

December 21, 1929.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of December 1929, on the Common Capital Stock of your Company, payable December 21, 1929, to holders of record December 21, 1929 ------------------------------$[illegible]0,000.00

BLANK

P. W. Strobel

Dec 1929

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

DEEP ROCK OIL & REFINING COMPANY, TULSA, OKLAHOMA.

Nº 25882

January 31, 1930.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover a dividend for month of January 1930, on the outstanding Common Capital Stock of your Company, payable January 31, 1930, to holders of record January 31, 1930 -$[illegible],000.00

BLANK

ATTEST: P. W. Strobel

January 1930

M. A. Morrison
TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

DEEP ROCK OIL & REFINING COMPANY, TULSA, OKLAHOMA.

NO. [illegible]-A

February 28, 1930.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of February 1930, on the outstanding Capital Stock of your Company, payable February 28, 1930, to holders of record February 28, 1930 - - - - - - - - - -$80,000.00

BLANK

ATTEST: P. W. Strobel

Feb 1930

M. A. Morrison
TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

No 28161

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

March 31, 1930.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of March 1930, on the outstanding Capital Stock of your Company, payable March 31, 1930, to holders of record March 31, 1930 - - - - - - - - - - - - - $50,000.00

APPROVED

ASST. TREASURER

M. M. Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

June 30th, 1930. No. [illegible]-A

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of June 1930 on the outstanding Capital Common Stock of your company payable today ----------$ 50,000.00

APPROVED

M. M. Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No 28313

April 30, 1930

DEEP ROCK OIL AND REFINING CO.,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the Month of April 1930 on the outstanding capital common stock of your company, payable today - - - - $50,000.00

APPROVED

M. M. Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No 28778

July 31st, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of July 1930 on the outstanding Capital Common Stock of your company, payable today ------------------------$ 50,000.00

M. M. Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No [illegible]

May 31st, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of May 1930 on the outstanding Capital Common Stock of your company, payable today ----$ 50,000.00

APPROVED

ASST. TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No 28880

Aug. 30th, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of August 1930 on the outstanding capital Common Stock of your company, payable today ----------------------------------$ 50,000.00

APPROVED

ASST. TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No 26161

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

March 31, 1930.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover dividend for month of March 1930, on the outstanding Capital Stock of your Company, payable March 31, 1930, to holders of record March 31, 1930 - - - - - - - - - - - - $50,000.00

[illegible]

APPROVED
ASST. TREASURER

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No [illegible]

April 30, 1930

DEEP ROCK OIL AND REFINING CO.,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the Month of April 1930 on the outstanding capital common stock of your company, payable today - - - - $50,000.00

[illegible]

APPROVED
ASST. TREASURER

[illegible] 1930

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No [illegible]

May 31st, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of May 1930 on the outstanding Capital Common Stock of your company, payable today - - - $50,000.00

[illegible]

APPROVED
ASST. TREASURER

[illegible] May 1930

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

June 30th, 1930. No. [illegible]

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of June 1930 on the outstanding Capital Common Stock of your company payable today ---------$ 50,000.00

[illegible]

APPROVED
ASST. TREASURER

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No [illegible]

July 31st, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of July 1930 on the outstanding Capital Common Stock of your company, payable today $50,000.00

[illegible]

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No [illegible]

Aug. 30th, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of August 1930 on the outstanding capital Common Stock of your company, payable today --$ 50,000.00

[illegible]:LO

APPROVED
ASST. TREASURER

[illegible] 1930

TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES

1

STANDARD GAS AND ELECTRIC COMPANY
[illegible]

No 27007

Sept. 30th, 1930

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of September 1930
on the outstanding Capital Common Stock
of your company, payable today ----------------$ 50,000.00

[illegible]:LO

STANDARD GAS AND ELECTRIC COMPANY
[illegible]

Dec. 29th, 1930. No 27482

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of December 1930
on the outstanding Capital Common Stock
of your company payable today --------------$ 50,000.00

[illegible]:LO

STANDARD GAS AND ELECTRIC COMPANY
[illegible]

No 27260

Oct. 31st, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of October 1930
on the outstanding Capital Common Stock
of your company, payable today -------------$ 50,000.00

[illegible]:LO

STANDARD GAS AND ELECTRIC COMPANY
[illegible]

Jan. 31st, 1931. No. 27647

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of January 1931 on
the outstanding Capital Common Stock of
your company, payable today ---------------------$ 50,000.00

[illegible]:LO

STANDARD GAS AND ELECTRIC COMPANY
[illegible]

[illegible] 29th, 1930. No 27380

[illegible]

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of November 1930
on the outstanding Capital Common Stock of
your company, payable today --------------------$ 50,000.00

STANDARD GAS AND ELECTRIC COMPANY
[illegible]

Feb. 27th, 1931. No 27761

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of February 1931
on the outstanding Capital Common Stock
of your company, payable today ---------------$ 50,000.00

[illegible]:LO

EXHIBIT [illegible]

STANDARD GAS AND ELECTRIC COMPANY

[illegible]

Nº 27007

Sept. 30th, 1930

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of September 1930
on the outstanding Capital Common Stock
of your company, payable today ------------------$ 50,000.00

RJH:LO

STANDARD GAS AND ELECTRIC COMPANY

[illegible]

Nº 27262

Oct. 31st, 1930.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of October 1930
on the outstanding Capital Common Stock
of your company, payable today --------------$ 50,000.00

RJH:LO

STANDARD GAS AND ELECTRIC COMPANY

[illegible]

[illegible] 29th, 1930. Nº 27369

[illegible]

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of November 1930
on the outstanding Capital Common Stock of
your company, payable today --------------------$ 50,000.00

[illegible] 1930

STANDARD GAS AND ELECTRIC COMPANY

[illegible]

Dec. 29th, 1930. Nº 27462

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of December 1930
on the outstanding Capital Common Stock
of your company payable today ---------------$ 50,000.00

RJH:LO

STANDARD GAS AND ELECTRIC COMPANY

[illegible]

Jan. 31st, 1931. No. 27607

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of January 1931 on
the outstanding Capital Common Stock of
your company, payable today -----------------------$ 50,000.00

RJH:LO

2 [illegible] 1931

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

[illegible]

Nº 27751

Feb. 27th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of February 1931
on the outstanding Capital Common Stock
of your company, payable today ------------------$ 50,000.00

RJH:LO

[illegible] 1931

TREASURER

EXHIBIT 1 OF KERRS INTERROGATORIES

[illegible] STANDARD GAS AND ELECTRIC COMPANY

No 27874

Mar. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of March 1931 on the outstanding Capital Common Stock of your company, payable today ---------------------$ 50,300.00

JOB:LO

Approved: [illegible]
Asst. [illegible]

[illegible] Treasurer

STANDARD GAS AND ELECTRIC COMPANY

No 28087

May 29, 1931

DEEP ROCK OIL & REFINING COMPANY
TULSA OKLAHOMA

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest @ 7% for the month of May 1931 on your note dated January 1, 1931, in our favor for $1,894,592.11 - $11,420.18

CHL/ed

Approved: [illegible]

[illegible] 1931

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

No. 27961

April 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

CORRECTED COPY

Dividend for the month of April 1931 on the outstanding Common Capital Stock of your Company payable today ---------------------------$ 5,792.85

RJW:LO

Approved: [illegible]

[illegible] 2 Apr. 1 1931

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

May 29th, 1931. No. 28000

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of May 1931 on the outstanding Capital Common Stock of your company payable today ----------------$ 38,579.8[illegible]

JOB:LO

Approved: [illegible]
Asst. Treasurer

[illegible] 2 May 1931

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

No. 28068-A

April 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Interest on your note in our favor dated January 1st, 1931 for $1,894,592.11, at 7% from January 1, 1931 to and including April 30th, 1931 (120 days) ---------------------$ 44,207.15

STANDARD GAS AND ELECTRIC COMPANY

No 28215

June 29th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of June 1931 on your note dated January 1st, 1931 in our favor for $1,894,592.11 --------$11,051.79

JOB:LO

Approved:

EXHIBIT 1 OF KERRS INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

Nº 27934

Mar. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of March 1931 on the outstanding Capital Common Stock of your company, payable today ------------------$ 50,000.00

JOB:LO

Asst. Treas.

2 Apr. 1931

STANDARD GAS AND ELECTRIC COMPANY

No. 27961

April 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

[illegible]

Dividend for the month of April 1931 on the outstanding Common Capital Stock of your Company payable today ----------------------$ 5,792.85

RJH:LO

Asst. Treas.

2 April 1931

STANDARD GAS AND ELECTRIC COMPANY

No. 28008-A

April 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Interest on your note in our favor dated January 1st, 1931 for $1,894,592.11, at 7% from January 1, 1931 to and including April 30th, 1931 (120 days) ------------------$ 44,207.15

HOB:JP

Asst. Treas.

2 April 1931

STANDARD GAS AND ELECTRIC COMPANY

Nº 28087

May 29, 1931

DEEP ROCK OIL & REFINING COMPANY
TULSA OKLAHOMA

Dear Sirs:

We have this day debited your account as per the following accounting:
To cover 31 days interest @ 7% for the month of May 1931 on your note dated January 1, 1931, in our favor for $1,894,592.11 - $11,420.18

Asst. Treasurer

1931

STANDARD GAS AND ELECTRIC COMPANY

May 29th, 1931. No. 28060

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of May 1931 on the outstanding Capital Common Stock of your company payable today ---------------$ 38,979.82

JCB:LO

Asst. Treasurer

2 May 1931

STANDARD GAS AND ELECTRIC COMPANY

Nº 28215

June 27th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA,

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of June 1931 on your note dated January 1st, 1931 in our favor for $1,894,592.11 --------$11,051.79

JOB:LO

Approved

Asst. Treasurer

2 June 1931

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

No. 28245

June 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of June 1931 on the outstanding Capital Common Stock of your company, payable today ---------------------$38,998.21

JOB:LO

ASST. TREASURER

June 1931

M A Morrison

STANDARD GAS AND ELECTRIC COMPANY

Aug. 31st, 1931. No. 28471

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of August 1931 on your note in our favor dated Jan. 1st, 1931 for $1,9[illegible],532.11 --------$11,680.18

JOB:LO

Aug 1931

M A Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No. 28348

July 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of July 1931 on the outstanding Capital Common Stock of your company, payable today --------------$38,579.82

JOB:LO

ASST. TREASURER

1/2 July 1931

M A Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Aug. 31st, 1931. No. 28472

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of August 1931 on the outstanding Capital Common Stock of your company, payable today -----------$38,579.82

JOB:LO

Aug 1931

M A Morrison

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No. 28348

July 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of July on your note in our favor dated Jan. 1st, 1931 for $1,9[illegible],502.11 ----------------------------$11,680.18

JOB:LO

ASST. TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No. 28597

Sept. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of September 1931 on the outstanding Capital Common Stock of your company payable today-----------------------$38,998.21

JOB:LOB

EXHIBIT 1 OF KEARNS INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

No 28285

June 24th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of June 1931 on the outstanding Capital Common Stock of your company, payable today ---------------------- $[illegible]

JMB:LD

June 1931 Morrison

STANDARD GAS AND ELECTRIC COMPANY

Aug. 31st, 1931. No. 28471

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of August 1931 on your note in our favor dated Jan. 1st, 1931 for $1,894,542.11 --------$11,[illegible]

JMB:LD

Aug 1931 Morrison

STANDARD GAS AND ELECTRIC COMPANY

No 28348

July 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of July 1931 on the outstanding Capital Common Stock of your company, payable today --------------- $[illegible]

JMB:LD

July 1931 Morrison

STANDARD GAS AND ELECTRIC COMPANY

No 28472

Aug. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of August 1931 on the outstanding Capital Common Stock of your company, payable today ---------- $138,579.84

JMB:LD

Aug 1931 Morrison

STANDARD GAS AND ELECTRIC COMPANY

No 28349

July 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of July on your note in our favor dated Jan. 1st, 1931 for $1,894,542.11 ------------------------- $11,[illegible]

JMB:LD

July 1931 Morrison

STANDARD GAS AND ELECTRIC COMPANY

No 28587

Sept. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of September 1931 on the outstanding Capital Common Stock of your company payable today---------------------- $[illegible]

JMB:LD

Sept 1931 Morrison

EXHIBIT 1 OF KERR'S INTERROGATORIES

[illegible] GAS AND ELECTRIC COMPANY

Nº 285[illegible]

Sept. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of September 1931 on your note in our favor dated January 1st, 1931 for $1,99[illegible] ---------- $11,651.79

JOB:LCH

A F Madden

Sept 1931 Morrison

[illegible] GAS AND ELECTRIC COMPANY

Nº 28836

Nov. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of November 1931 on the outstanding Capital Common Stock of your company payable today ---------------- $38,948.41

JOB:LCH

A F Madden

Nov 1931 Morrison

[illegible] GAS AND ELECTRIC COMPANY

Nº 28723

Oct. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of October 1931 on the outstanding Capital Common Stock of your company payable today ---------------- $38,979.8[illegible]

JOB:LCH

A F Madden

Oct 1931 Morrison

[illegible] GAS AND ELECTRIC COMPANY

Nº 28837

Nov. [illegible] 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of November 1931 on your note in our favor dated January 1st, 1931 for ------------ $11,651.79

JOB:LCH

A F Madden

Nov 1931 Morrison

[illegible] GAS AND ELECTRIC COMPANY

Nº 28724

Oct. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of October 1931 on your note in our favor dated January 1st, 1931 for -------------------- $12,040.18

JOB:LCH

A F Madden

Morrison

[illegible] GAS AND ELECTRIC COMPANY

Nº 288[illegible]

Dec. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of December 1931 on the outstanding Capital Common Stock of your company payable today ---------------------- $38,979.8[illegible]

JOB:LCH

W Hatch

[illegible] GAS AND ELECTRIC COMPANY

Nº 28598

Sept. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of September 1931 on your note in our favor dated January 1st, 1931 for $1,8[illegible].11 ----------$11,051.77

JOB:LOH

Approved
A F Madden

Sept 1931

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

Nº 28722

Oct. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of October 1931 on the outstanding Capital Common Stock of your company payable today ------------------$38,779.80

JOB:LOH

Approved
A F Madden

Oct 1931

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

Nº 28724

Oct. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of October 1931 on your note in our favor dated January 1st, 1931 for ----------------------$11,480.18

JOB:LOH

Approved
A F Madden

Oct 1931

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

Nº 28838

Nov. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of November 1931 on the outstanding Capital Common Stock of your company payable today ----------------$38,948.41

JOB:LOH

A F Madden

Nov 1931

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

Nº 28837

Nov. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of November 1931 on your note in our favor dated January 1st, 1931 for -----------$11,052.79

JOB:LOH

Approved
A F Madden

Nov 1931

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

Nº 28862

Dec. 30th, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of December 1931 on the outstanding Capital Common Stock of your company payable today ----------------------$38,779.80

JOB:LOH

Approved

Dec 1931

TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES

ASSOCIATED GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

Nº 29053

Dec. 31st, 1931.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7%
for the month of December 1931
on your note in our favor dated
January 1st, 1931 ------------------------$11,[illegible].18

JDB:LCS

OK Dec 1931

ASSOCIATED GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

Feb. 29th, 1932. Nº 29131

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of February 1932
on the outstanding Capital Common Stock
of your company payable today ---------------$39,316.61

JDB:LCS

OK Feb 1932

ASSOCIATED GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

Nº 29074

Jan. 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of January 1932
on the outstanding Capital Common Stock
of your company payable today -----------------$38,579.82

JDB:LCS

OK Jany 1932

ASSOCIATED GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

Nº 29132

Feb. 29th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the
month of February 1932 on your note in
our favor dated January 1st, 1931 for ------------10,683.39

JDB:LCS

OK Feb 1932

ASSOCIATED GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

Jan. 30th, 1932. Nº 29075

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month
of January 1932 on your note in our favor dated
January 1st, 1931 for -----------------------------$11,425.18

JDB:LCS

ASSOCIATED GAS AND ELECTRIC COMPANY
[illegible] SOUTH LA SALLE STREET
CHICAGO

Nº 29205

Mar. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of March 31st, 1932
on the outstanding Capital Common Stock of
your company payable today -----------------------$38,579.82

JDB:LCS

STANDARD GAS AND ELECTRIC COMPANY

Dec. 31st, 1931. № 28853

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7%
for the month of December 1931
on your note in our favor dated
January 1st, 1931 ---------------------------$11,420.18

JOB:LOB

Dec 1931

M. A. Morrison
TREASURER

STANDARD GAS AND ELECTRIC COMPANY

№ 29074

Jan. 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of January 1932
on the outstanding Capital Common Stock
of your company payable today ------------------$38,579.82

JOB:LOB

Attention
A. P. Madden
ASST. TREASURER

Jany 1932

M. A. Morrison

STANDARD GAS AND ELECTRIC COMPANY

Jan. 30th, 1932. № 29075

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month
of January 1932 on your note in our favor dated
January 1st, 1931 for ---------------------------$11,420.18

JOB:LOB

Attention
A. P. Madden
ASST. TREASURER

Jany 1932

M. A. Morrison

STANDARD GAS AND ELECTRIC COMPANY

Feb. 29th, 1932. No. 29181

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of February 1932
on the outstanding Capital Common Stock
of your company payable today ---------------$39,316.61

JOB:LOB

Attention
A. P. Madden
ASST. TREASURER

Feb 1932

M. A. Morrison

STANDARD GAS AND ELECTRIC COMPANY

№ 29182

Feb. 29th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the
month of February 1932 on your note in
our favor dated January 1st, 1931 for -------------$10,683.39

JOB:LOB

Attention
A. P. Madden
ASST. TREASURER

Feb 1932

M. A. Morrison

STANDARD GAS AND ELECTRIC COMPANY

№ 29295

Mar. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of March 31st, 1932
on the outstanding Capital Common Stock of
your company payable today ------------------------$38,579.82

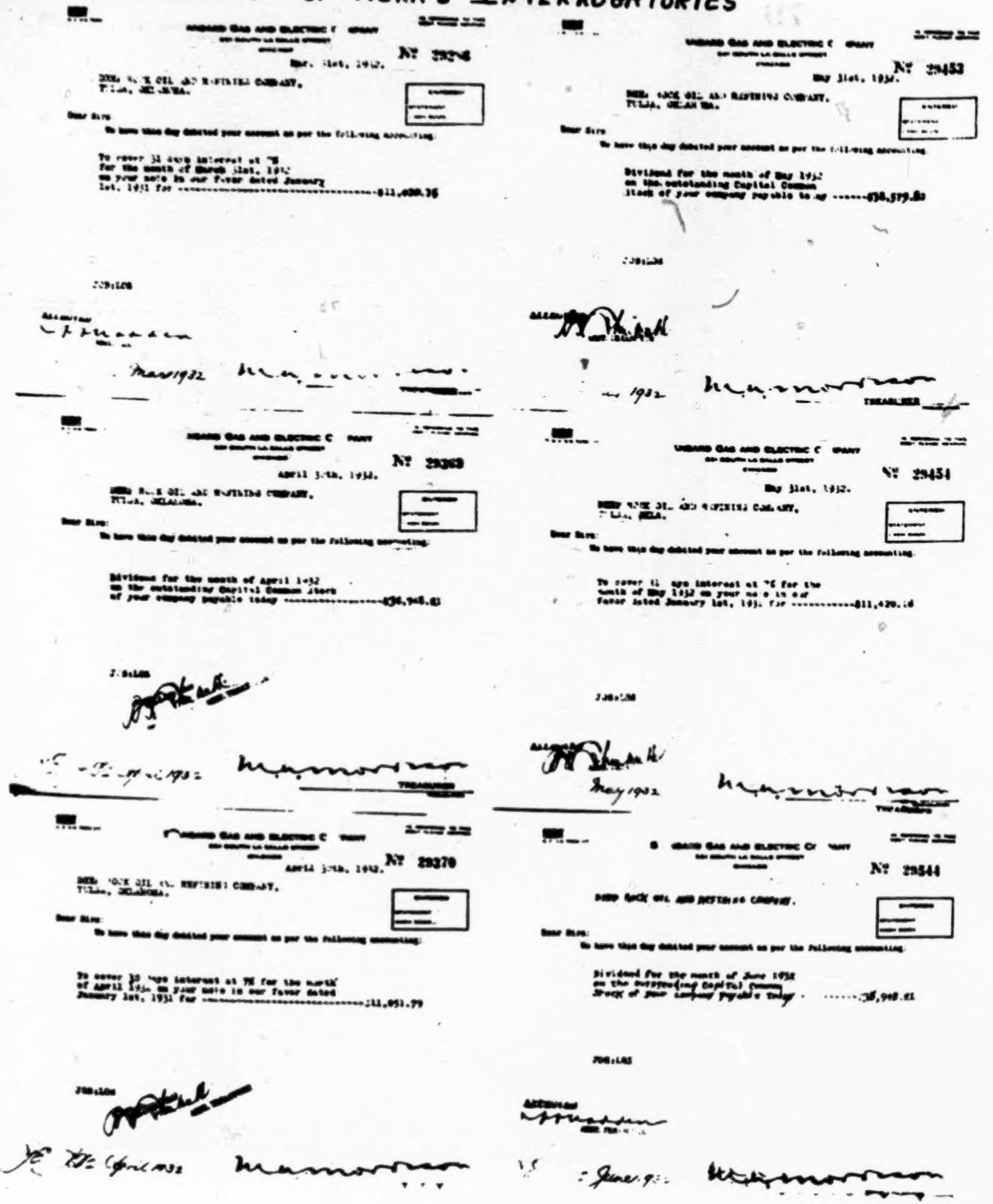
JOB:LOB

Attention
A. P. Madden
ASST. TREASURER

Mar 1932

M. A. Morrison
TREASURER

EXHIBIT I OF KERR'S INTERROGATORIES



STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 29296

Mar. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7%
for the month of March 31st, 1932
on your note in our favor dated January
1st, 1931 for --$11,030.35

JOS:LCS

Accounting

May 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 29453

May 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of May 1932
on the outstanding Capital Common
Stock of your company payable to us ------$38,579.83

JOS:LCS

Accounting

1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 29369

April 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of April 1932
on the outstanding Capital Common Stock
of your company payable today -------------------$38,948.83

JOS:LCS

April 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 29454

May 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the
month of May 1932 on your note in our
favor dated January 1st, 1931 for ------------$11,420.16

JOS:LCS

Accounting

May 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 29370

April 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month
of April 1932 on your note in our favor dated
January 1st, 1931 for -----------------------------------$11,051.79

JOS:LCS

April 1932

STANDARD GAS AND ELECTRIC COMPANY
200 SOUTH LA SALLE STREET
CHICAGO

№ 29544

DEEP ROCK OIL AND REFINING COMPANY.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of June 1932
on the outstanding Capital Common
Stock of your company payable today $38,948.83

JOS:LAS

Accounting

June 1932

Nº [illegible]

Mar. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7%
for the month of March 31st, 1932
on your note in our favor dated January
1st, 1931 for ----------------------------------$11,420.18

JOB:LOB

ACCEPTED

Mar 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

Nº 28369

April 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of April 1932
on the outstanding Capital Common Stock
of your company payable today ------------------$36,948.61

JOB:LOB

April 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

Nº 28370

April 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month
of April 1932 on your note in our favor dated
January 1st, 1931 for ---------------------------------$11,051.79

JOB:LOB

April 1932

TREASURER

Nº [illegible]

May 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of May 1932
on the outstanding Capital Common
Stock of your company payable today ------$38,579.82

JOB:LOB

ACCEPTED

1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

Nº 28454

May 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the
month of May 1932 on your note in our
favor dated January 1st, 1931 for -----------$11,420.18

JOB:LOB

ACCEPTED

May 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
231 SOUTH LA SALLE STREET
CHICAGO

Nº 28544

DEEP ROCK OIL AND REFINING COMPANY.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of June 1932
on the Outstanding Capital Common
Stock of your company payable today --------$36,948.61

JOB:LAS

ACCEPTED

June 1932

TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

Nº [illegible]

June 30th, 1932.

Dear Sirs:

We have this day debited your account as per the following accounting.

To cover 30 days interest at 7% for the month of June 1932 on your note in our favor dated January 1st, 1931 for ------ [illegible].77

Affirmed:

Deep Rock

June 1932 M.A. Morrison

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

Nº 29783

Aug. 31st, 1932.

Deep Rock Oil and Refining Company,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of August 1932 on the outstanding Capital Common Stock of your company payable to us ---------------------------------$38,379.82

JOB:LCW

Affirmed:

Aug 1932 M.A. Morrison

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

July 30th, 1932. No. [illegible]

Deep Rock Oil and Refining Company,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting

CORRECTED COPY

Dividend for the month of July 1932 on the outstanding Capital Common Stock of your company payable today --------------------------$38,379.82

JOB:LCW

Affirmed:

July 1932

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

Nº 29729

Aug. 31st, 1932.

Deep Rock Oil and Refining Company,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of August 1932 on your note in our favor dated January 1st, 1931 for ------------------------------------$11,420.18

JOB:LCW

Affirmed:

Aug 1932 M.A. Morrison

Treasurer

STANDARD GAS AND ELECTRIC COMPANY

July 30th, 1932. No. 29653

Deep Rock Oil and Refining Company,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting

CORRECTED COPY

To cover 31 days interest at 7% for the month of July 1932 on your note in our favor dated January 1st, 1931 for ------------------------------$11,420.18

Affirmed:

Deep Rock

JOB:LCW

STANDARD GAS AND ELECTRIC COMPANY

Nº 29848

Sept. 30th, 1932.

Deep Rock Oil and Refining Company,
Tulsa, Oklahoma.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of September 1932 on the outstanding Capital Common Stock of your company payable today ---- --------$38,948.21

JOB:LCW

Affirmed:

EXHIBIT 1 of [illegible]

[illegible] GAS AND ELECTRIC COMPANY

No 29848

June 30th, 1932.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 30 days interest at 7% for the month of June 1932 on your note in our favor dated January 1st, 1932 for ...... 11,[illegible]

APPROVED

June 1932 M. A. Morrison

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

No 29729

Aug. 31st. 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of August 1932 on the outstanding Capital Common Stock of your company payable to us --$36,[illegible]

JCP:LDG

APPROVED

Aug 1932 M. A. Morrison

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

July 30th, 1932. No. [illegible]

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

CORRECTED COPY

Dividend for the month of July 1932 on the outstanding Capital Common Stock of your company payable today ---------------------------$36,[illegible]

JCP:LDG

APPROVED

July 1932 M. A. Morrison

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

No 29729

Aug. 31st. 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of August 1932 on your note in our favor dated January 1st, 1932 for --$11,[illegible]

JCP:LDG

APPROVED

Aug 1932 M. A. Morrison

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

July 30th, 1932. No. [illegible]

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

CORRECTED COPY

To cover 31 days interest at 7% for the month of July 1932 on your note in our favor dated January 1st, 1932 for ------------------------------$11,420.1[illegible]

APPROVED

JCP:LDG

July 1932 M. A. Morrison

TREASURER

[illegible] GAS AND ELECTRIC COMPANY

No 29848

Sept. 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of September 1932 on the outstanding Capital Common Stock of your company payable today ---- ---------$36,[illegible]

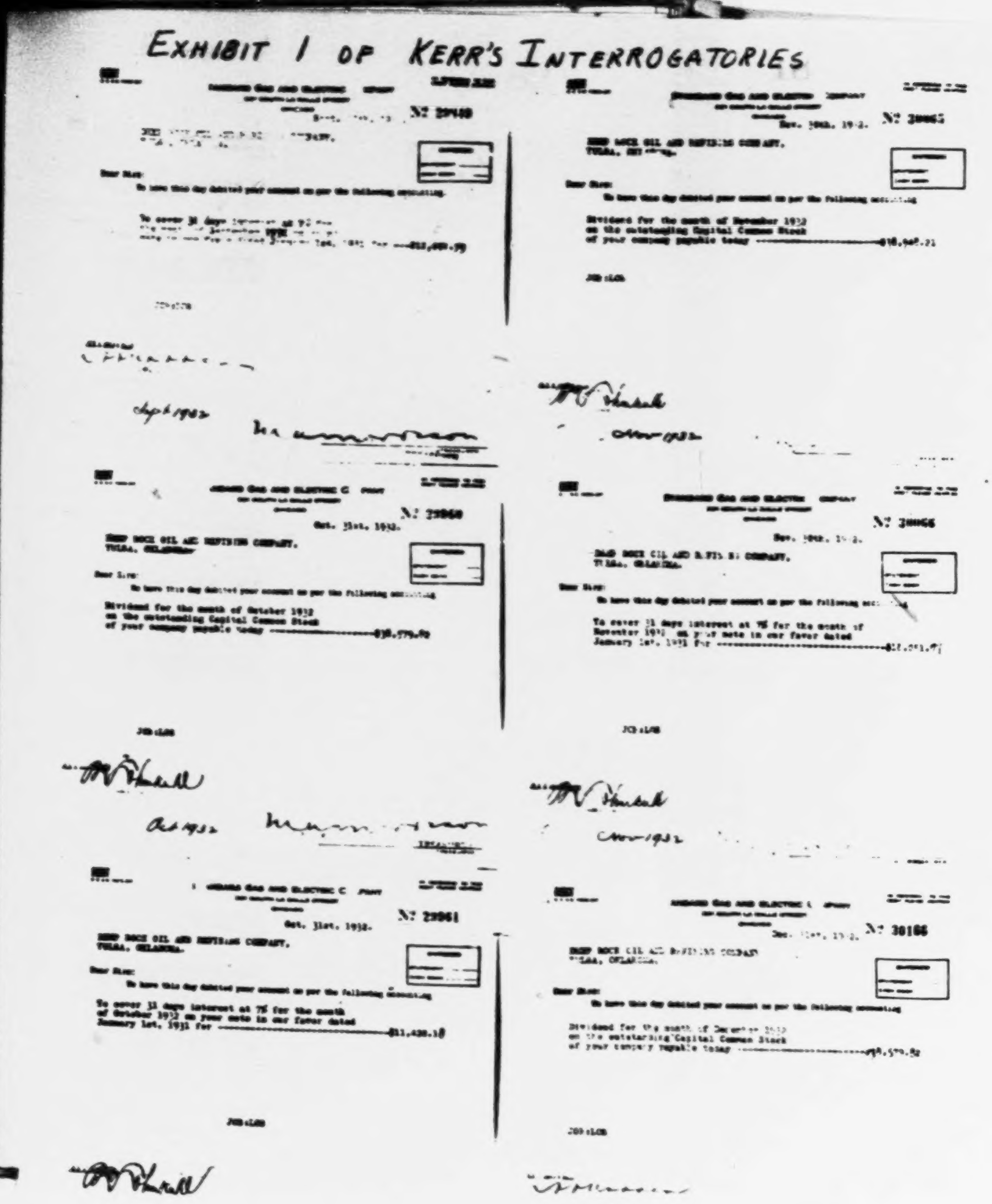
JCP:LDG

APPROVED

Sept 1932 M. A. Morrison

TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES



STANDARD GAS AND ELECTRIC COMPANY

[illegible]

№ [illegible]

[illegible] COMPANY,
[illegible]

Dear Sirs:

We have this day debited your account as per the following accounting.

To cover 31 days [illegible] at 7% [illegible] [illegible] 1932 [illegible] [illegible] 1st, 1931 for ----$11,[illegible]

STANDARD GAS AND ELECTRIC COMPANY

Nov. 30th, 1932.

№ 30065

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Dividend for the month of November 1932
on the outstanding Capital Common Stock
of your company payable today ----$[illegible],948.21

Nov 1932

Sept 1932

STANDARD GAS AND ELECTRIC COMPANY

№ 29960

Oct. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Dividend for the month of October 1932
on the outstanding Capital Common Stock
of your company payable today ----$38,579.82

STANDARD GAS AND ELECTRIC COMPANY

№ 30066

Nov. 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

To cover 31 days interest at 7% for the month of
November 1932 on your note in our favor dated
January 1st, 1931 for ----$11,[illegible]

Nov 1932

Oct 1932

STANDARD GAS AND ELECTRIC COMPANY

№ 29961

Oct. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

To cover 31 days interest at 7% for the month
of October 1932 on your note in our favor dated
January 1st, 1931 for ----$11,430.18

STANDARD GAS AND ELECTRIC COMPANY

Dec. [illegible], 1932.

№ 30166

DEEP ROCK OIL AND REFINING COMPANY
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Dividend for the month of December 1932
on the outstanding Capital Common Stock
of your company payable today ----$38,579.82

STANDARD GAS AND ELECTRIC COMPANY

Nº 29940

Sept. [illegible]

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting.

To cover 30 days interest at 7% for the month of September 1932 on your note in our favor dated January 1st, 1931 for ----$11,[illegible].79

JCB:LCB

Approved

Sept 1932

STANDARD GAS AND ELECTRIC COMPANY

Nº 29960

Oct. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Dividend for the month of October 1932 on the outstanding Capital Common Stock of your company payable today ----------------$38,579.82

JCB:LCB

Approved

Oct 1932

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 29961

Oct. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

To cover 31 days interest at 7% for the month of October 1932 on your note in our favor dated January 1st, 1931 for ----------------$11,426.18

JCB:LCB

Approved

Oct 1932

STANDARD GAS AND ELECTRIC COMPANY

Nº 30065

Nov. 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Dividend for the month of November 1932 on the outstanding Capital Common Stock of your company payable today ----------------$38,9[illegible].21

JCB:LCB

Approved

Nov 1932

STANDARD GAS AND ELECTRIC COMPANY

Nº 30066

Nov. 30th, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

To cover 31 days interest at 7% for the month of November 1932 on your note in our favor dated January 1st, 1931 for ----------------$1[illegible]

JCB:LCB

Approved

Nov 1932

STANDARD GAS AND ELECTRIC COMPANY

Nº 30166

Dec. 31st, 1932.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting

Dividend for the month of December 1932 on the outstanding Capital Common Stock of your company payable today ----------------$38,579.82

JCB:LCB

Approved

Dec 1932

TREASURER

EXHIBIT 1 OF KERR'S INTERROGATORIES

STANDARD GAS AND ELECTRIC COMPANY

Dec. 31st, 1932. Nº 38187

DEEP ROCK OIL AND REFINING COMPANY
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the
month of December 1932 on your note
in our favor dated January 1st, 1931 for ————$11,420.18

JCB:LCB

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

Nº 38249

Jan. 31st, 1933.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of January 1933
on the outstanding Capital Common Stock
of your company payable today ————$38,979.20

JCB:LCB

STANDARD GAS AND ELECTRIC COMPANY

Nº 38250

Jan. 31st, 1933.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the
month of January 1933 on your note in
our favor dated January 1st, 1931 for ————$11,420.18

JCB:LCB

STANDARD GAS AND ELECTRIC COMPANY

Feb. 28th, 1933. Nº 38811

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of February 1933
on the outstanding Capital Common Stock
of your company payable today ————$39,485.00

JCB:LCB

STANDARD GAS AND ELECTRIC COMPANY

Feb. 28th, 1933. Nº 38812

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 28 days interest at 7% for the
month of February 1933 on your note in
our favor dated January 1st, 1931 for ————$20,315.00

JCB:LCB

TREASURER

STANDARD GAS AND ELECTRIC COMPANY

No. [illegible]

December 30, 1933

DEEP ROCK OIL & REFINING COMPANY
TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount of credit balance in Open Account
due you which we have today applied against
your promissory note, dated January 1, 1931,
in the amount of $1,[illegible].11 ————$15,000.00

STANDARD GAS AND ELECTRIC COMPANY
[illegible]
CHICAGO

Dec. 31st, 1932. Nº 30107

DEEP ROCK OIL AND REFINING COMPANY
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of December 1932 on your note in our favor dated January 1st, 1931 for ----------------$11,420.18

JCB:LCB

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible]
CHICAGO

Nº 30260

Jan. 31st, 1933.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of January 1933 on the outstanding Capital Common Stock of your company payable today ----------------$30,979.80

JCB:LCB

STANDARD GAS AND ELECTRIC COMPANY
[illegible]
CHICAGO

Nº 30259

Jan. 31st, 1933.

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 31 days interest at 7% for the month of January 1933 on your note in our favor dated January 1st, 1931 for ----------------$11,420.18

JCB:LCB

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible]
CHICAGO

Feb. 28th, 1933. Nº 30311

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Dividend for the month of February 1933 on the outstanding Capital Common Stock of your company payable today ------------------------$39,685.00

JCB:LCB

STANDARD GAS AND ELECTRIC COMPANY
[illegible]
CHICAGO

Feb. 28th, 1933. Nº 30312

DEEP ROCK OIL AND REFINING COMPANY,
TULSA, OKLAHOMA.

Dear Sirs:

We have this day debited your account as per the following accounting:

To cover 28 days interest at 7% for the month of February 1933 on your note in our favor dated January 1st, 1931 for ----------$20,315.00

JCB:LCB

TREASURER

STANDARD GAS AND ELECTRIC COMPANY
[illegible]
CHICAGO

NO. 30087

December 30, 1932

DEEP ROCK OIL & REFINING COMPANY
TULSA, OKLA.

Dear Sirs:

We have this day debited your account as per the following accounting:

Amount of credit balance in Open Account due you which we have today applied against your promissory note, dated January 1, 1931, in the amount of $1,[illegible].11 ----------------$12,000.00

[illegible]

TREASURER

EXHIBIT 2 OF KERR'S INTERROGATORIES

Byllesby Engineering and Management Corporation

September 25th, 1919.

No. 11515

SHAFFER OIL AND REFINING COMPANY,

OFFICE.

SERVICES:	
[illegible] Clark 9/1 to 9/30 - 1 month	1,[illegible]
[illegible] Francisco 8/21 to 9/30	[illegible]
TRAVELING EXPENSES:	
[illegible] - Michigan Blue Sky Law	16.15
[illegible] Clarke - Listing preferred stock on Baltimore Exchange	170.46
[illegible] Gordon - 9/6 9/12 Insurance matters	106.9[illegible]
[illegible] - [illegible] - 9/4 Investigations	[illegible]
H. M. Byllesby - Inspection Shaffer Properties	[illegible]
EXPENSES:	
Telegraph and Telephone	81.91
Stationery, Printing & Postage	
500 [illegible] 10 1/2 [illegible] sheets	1.00
1 Index	1.00
1 Binder	2.75
1 Minute Book	4.[illegible]
Expresscharges on package from Minneapolis to [illegible] W. Lynch	1.[illegible]
	[illegible]

JW:ABS

Vou [illegible] Oct 1919

H. M. Byllesby & Company

October 16th, 1919.

No. 11[illegible]07

SERVICES:	
[illegible] -10/31	316.67
[illegible]	416.65
Traveling Expenses:	
Traveling Expenses [illegible]	184.43
Telegraph and Telephone:	
Telegrams - General	89.03
Telephone	2.80
Telephone [illegible]	12.85
Telegrams - [illegible]	2.97
Stationery, Printing, Postage:	
1 [illegible] Lever Seal Shaffer [illegible]	2.75
Blue Prints & Cloth	87.60
[illegible] - [illegible]	15.75
" " - [illegible]	12.75
	1,019.65

Vou 7.. Oct 1919

Byllesby Engineering and Management Corporation

September [illegible], 1919.

No. 11527

[illegible] OIL CO.

[illegible]:

1 [illegible] Lever seal	[illegible].75
1 Minute book	3.47
100 Stock certificates	[illegible].00
War Revenue Stamps affixed to Stock Transfer.	[illegible]
	[illegible]

H. M. Byllesby & Company

November [illegible], 1919.

No. 51

SHAFFER OIL AND REFINING COMPANY,

OFFICE.

SERVICES:	
S. W. Lynch, 11/1-11/30	416.67
Billed in Oct., should have been $41[illegible]	100.00
TRAVELING EXPENSES:	
[illegible], 10/[illegible]-10/1[illegible], signing Bonds and Stock Certificates	105.09
F. C. Gorton, 10/[illegible]-10/1[illegible]	131.94
EXPENSES:	
Telegraph and Telephone:	
General	.52
"	3.79
"	1.00
"	15.45
Stationery, Printing & Postage:	
Postage on letters to Interim Receipt Holders	25.34
Postage on mail 11/1[illegible]	36.[illegible]
Envelopes for letter to Interim Receipt Holders	4.13
Blue Prints	20.44
War Revenue Stamps affixed to stock transfers	.[illegible]
Setting up Addressograph plates of new stockholders	33.00
Postage used on registered mail containing securities	20.16
Cork carpet used for filling in	330.00
	$1,2[illegible]

JW:ABS

[illegible]

September 30th, 1919.

No. 11915

SHAFFER OIL AND REFINING COMPANY,

OFFICE.

[illegible]	
[illegible]	[illegible]
[illegible]	[illegible]
[illegible]	
[illegible]	10.17
[illegible] - Listing preferred stock on Baltimore Exchange	170.47
[illegible] - Insurance matters	[illegible]
[illegible] - Investigations	[illegible]
H. M. Byllesby - Inspection Shaffer Properties	[illegible]
[illegible]	
[illegible] and Telephone	81.91
Stationery, Printing & Postage	
[illegible] sheets	
1 [illegible]	1.00
1 [illegible]	1.00
1 [illegible] Book	2.75
[illegible] on package from [illegible] to E. W. Lynch	[illegible]
	[illegible]
	[illegible]

Rel [illegible]

Vou 904 Oct 1919

H. M. Byllesby & Company

[illegible]

October 20th, 1919.

No. 11607

[illegible]	
[illegible]	316.67
[illegible]	416.66
Traveling [illegible]:	
[illegible]	184.43
Telegraph & Telephone:	
[illegible]	80.03
[illegible]	2.00
[illegible]	12.48
[illegible]	2.97
Stationery, Printing & Postage:	
1 [illegible]	6.75
Blue Prints [illegible]	87.60
[illegible]	15.95
[illegible]	12.98
	$1,019.65

Vou 7[illegible] Oct 1919

Byllesby Engineering and Management Corporation

[illegible]

September [illegible], 1919.

No. 11527

SHAFFER OIL CO.

[illegible]:

1 [illegible] Lever seal	[illegible]
1 [illegible] box	3.47
100 Stock certificates	[illegible]
War Revenue Stamps affixed to stock transfer.	[illegible]
	[illegible]

Vou 904 Oct 1919

H. M. Byllesby & Company

[illegible]

November [illegible], 1919.

No. 51

SHAFFER OIL AND REFINING COMPANY,

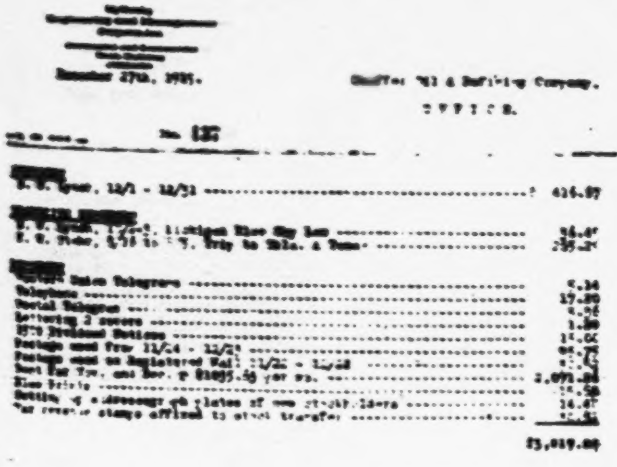
OFFICE.

SERVICES:	
E. W. Lynch, 11/1-11/30	416.67
Billed in Oct., should have been $416.67	100.00
TRAVELING EXPENSES:	
[illegible], signing Bonds and Stock [illegible]	109.09
V. C. Gorton, [illegible]	131.94
EXPENSES:	
Telegraph and Telephone:	
General	.52
"	3.59
"	1.00
"	15.45
Stationery, Printing & Postage:	
Postage on letters to Interim Receipt Holders	25.34
Postage on mail 11/[illegible]	38.85
Envelopes for letters to Interim Receipt Holders	4.13
Blue Prints	20.44
War Revenue Stamps affixed to stock transfers	.85
Setting up Addressograph plates of new stockholders	33.60
Postage used on registered mail containing securities	24.16
Work except used for filling in	330.40
	$1,248.71

[illegible]

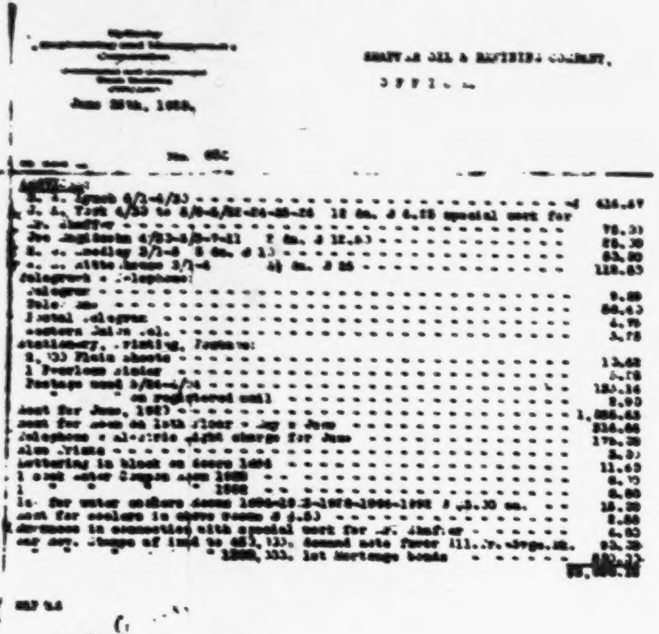
Vou 1009
Nov 1919

EXHIBIT 2 OF KERR'S INTERROGATORIES



Shaffer Oil & Refining Company.

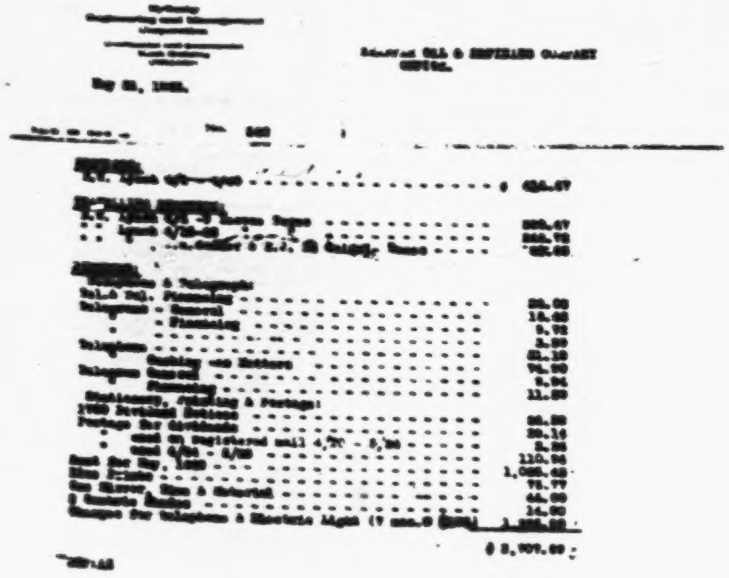
$3,019.0[illegible]



Shaffer Oil & Refining Company.

No 1112 Dec 1919

[illegible] June 1920



Shaffer Oil & Refining Company

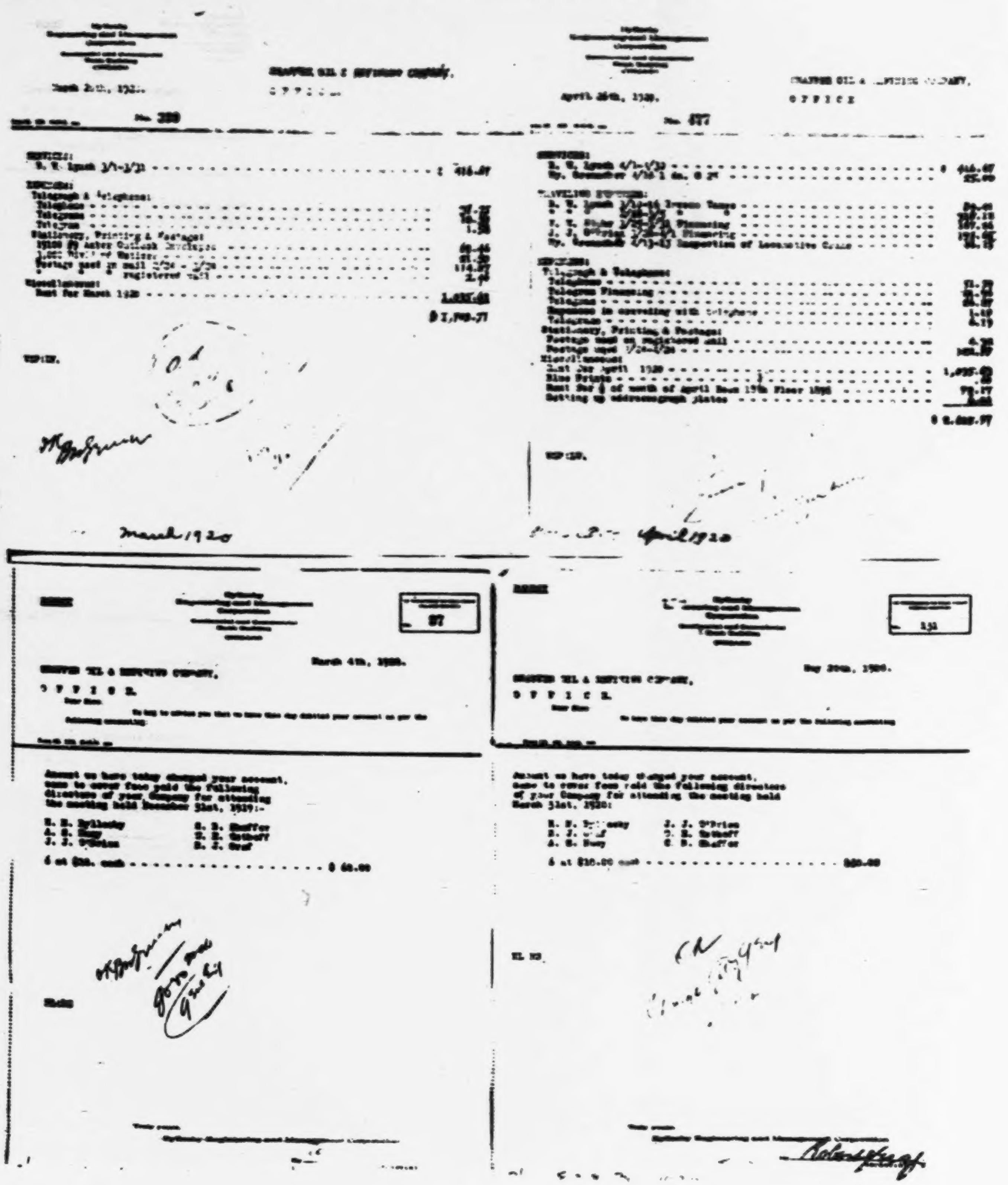
Mr Lynch
Please approve

Lost

[illegible]

[illegible] May 1920

EXHIBIT 2 OF KERR'S INTERROGATORIES



SHAFFER OIL & REFINING COMPANY,
O F F I C E.

March 24th, 1920.

No. [illegible]

SERVICES:

W. W. Lynch 3/1-3/31	$ 416.67

EXPENSES:

Telegraph & Telephone:

Telephone	[illegible]
Telegrams	[illegible]
Telegrams	1.[illegible]

Stationery, Printing & Postage:

[illegible] Amber Outlook Envelopes	[illegible]
1,000 [illegible] of Notices	[illegible]
Postage used in mail 3/24 - 3/26	114.[illegible]
" " " registered mail	2.[illegible]

Miscellaneous:

Rent for March 1920	1,[illegible]
	$ 1,[illegible].71

March 1920

SHAFFER OIL & REFINING COMPANY,
O F F I C E

April 26th, 1920.

No. 477

SERVICES:

W. W. Lynch 4/1-4/30	$ 416.67
Wm. Greenebaum 4/16 1 da. @ 25	25.00

TRAVELING EXPENSES:

W. W. Lynch [illegible]	[illegible]
" " [illegible]	[illegible]
F. W. [illegible] Financing	107.[illegible]
J. J. O'Brien [illegible] Financing	[illegible]
Wm. Greenebaum [illegible] Inspection of Locomotive Crane	[illegible]

EXPENSES:

Telegraph & Telephone:

Telephone	[illegible]
Telegram Financing	[illegible]
Telegrams	[illegible]
Expenses in connection with telephone	1.[illegible]
Telegrams	[illegible]

Stationery, Printing & Postage:

Postage used on registered mail	4.[illegible]
Postage used [illegible]	[illegible]

Miscellaneous:

Rent for April 1920	1,[illegible]
Blue Prints	[illegible]
Rent for ½ of month of April Room 15th Floor [illegible]	[illegible]
Setting up addressograph plates	[illegible]
	$ [illegible]

April 1920

87

March 4th, 1920.

SHAFFER OIL & REFINING COMPANY,
O F F I C E.

Dear Sirs:

We beg to advise you that we have this day debited your account as per the following accounting:

Amount we have today charged your account, same to cover fees paid the following directors of your Company for attending the meeting held December 31st, 1919:-

H. M. Byllesby	C. B. Shaffer
A. S. Huey	T. H. Gethoff
J. J. O'Brien	R. J. Graf

6 at $10. each .... $ 60.00

131

May 20th, 1920.

SHAFFER OIL & REFINING COMPANY,
O F F I C E.

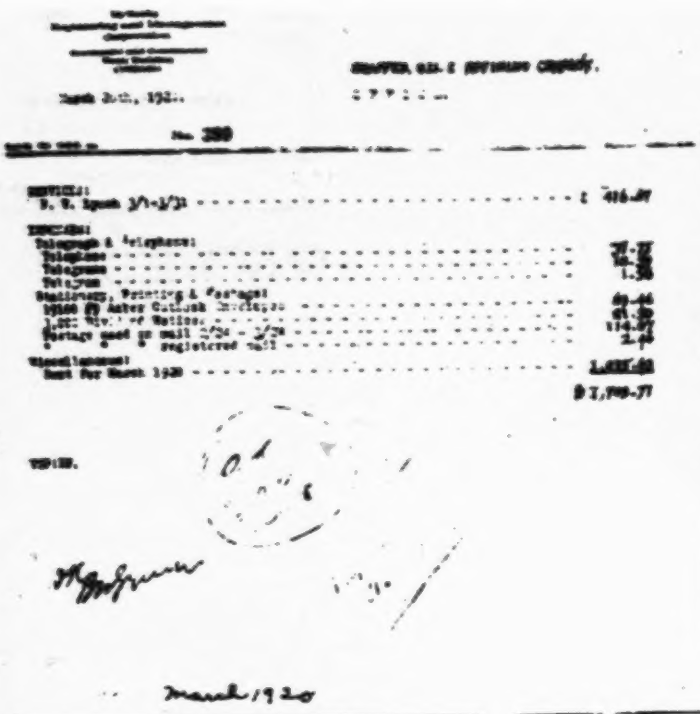
Dear Sirs:

We have this day debited your account as per the following accounting

Amount we have today charged your account, same to cover fees paid the following directors of your Company for attending the meeting held March 31st, 1920:

H. M. Byllesby	J. J. O'Brien
R. J. Graf	T. H. Gethoff
A. S. Huey	C. B. Shaffer

6 at $10.00 each $60.00



SHAFFER OIL & REFINING COMPANY.

OFFICE

March 30th, 1920.

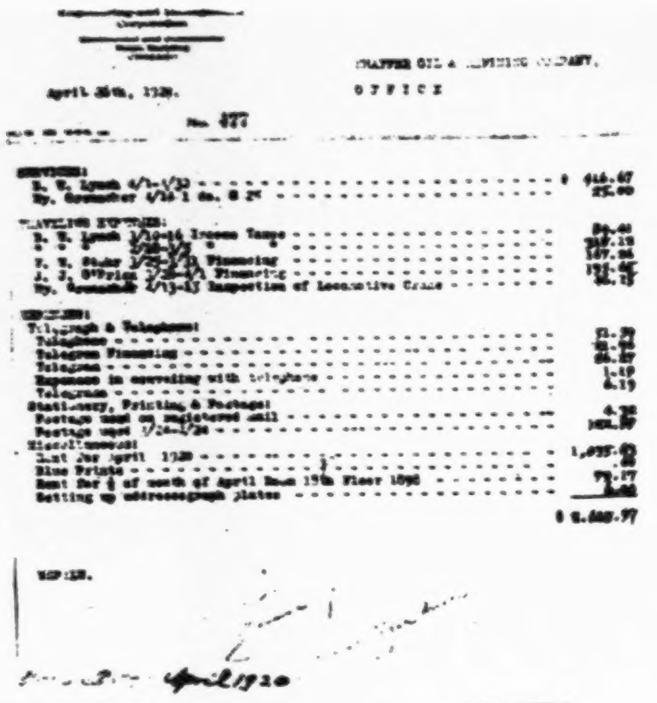
No. 389

SERVICES:
R. W. Lynch 3/1-3/31 - - - - - - - - - - $ 416.67

EXPENSES:
Telegraph & Telephone:
Telephone - - - - - - - - [illegible]
Telegrams - - - - - - - - [illegible]
Telegram - - - - - - - - [illegible]
Stationery, Printing & Postage:
[illegible]
Postage used on mail [illegible] - - - - [illegible]
" " " registered mail - - - - [illegible]
Miscellaneous:
Rent for March 1920 - - - - - - - - [illegible]

$ [illegible]

March 1920



SHAFFER OIL & REFINING COMPANY.

OFFICE

April 30th, 1920.

No. 477

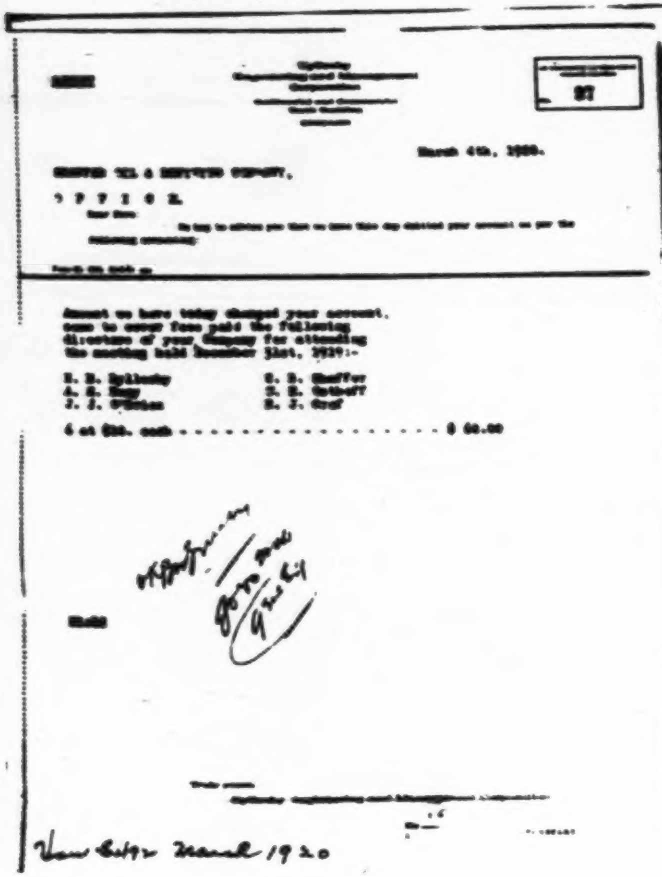
SERVICES:
R. W. Lynch 4/1-4/30 - - - - - - - - - - $ 416.67
Wm. [illegible] 4/14 1 da. @ 25 - - - - - - 25.00

TRAVELING EXPENSES:
R. W. Lynch 3/10-16 Income Taxes - - - - - [illegible]
" " " [illegible] - - - - - [illegible]
[illegible] Financing - - - - - [illegible]
J. J. O'Brien [illegible] Financing - - - - - [illegible]
Wm. [illegible] 4/13-13 Inspection of Locomotive Crane - - - - [illegible]

EXPENSES:
Telegraph & Telephone:
Telephone - - - - - - - - [illegible]
Telegram Financing - - - - - - - - [illegible]
Telegram - - - - - - - - [illegible]
Expenses in connection with telephone - - - - [illegible]
Telegrams - - - - - - - - [illegible]
Stationery, Printing & Postage:
Postage used on registered mail - - - - [illegible]
Postage used [illegible] - - - - [illegible]
Miscellaneous:
Rent for April 1920 - - - - - - - - [illegible]
Blue Prints - - - - - - - - [illegible]
Rent for ½ of month of April Room 15th Floor [illegible] - - - - [illegible]
Setting up addressograph plates - - - - - [illegible]

$ [illegible]

April 1920



97

March 4th, 1920.

SHAFFER OIL & REFINING COMPANY,

OFFICE.

Dear Sirs:

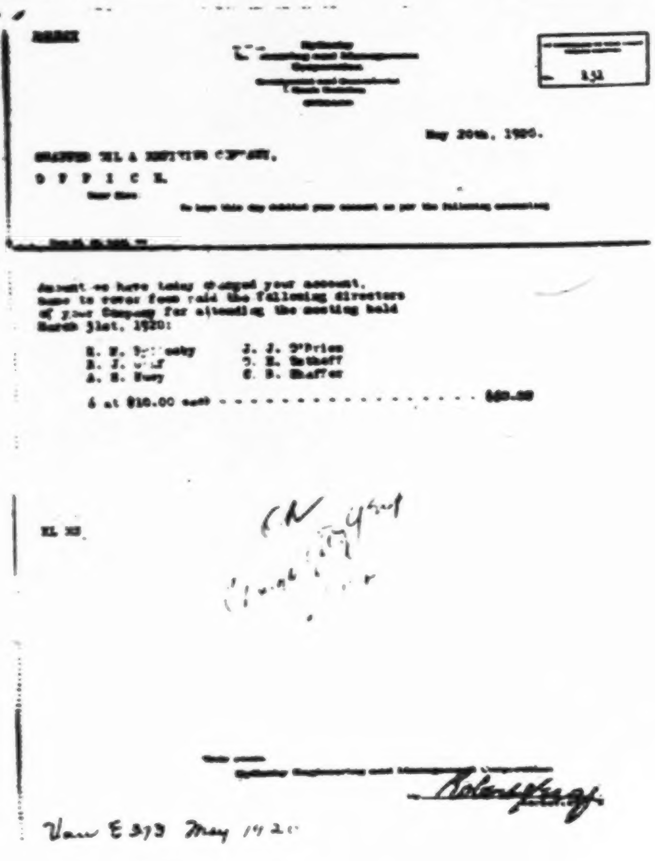
We beg to advise you that we have this day debited your account as per the following memorandum:

Amount we have today charged your account, same to cover fees paid the following directors of your Company for attending the meeting held December 31st, 1919:-

H. B. Byllesby	C. B. Shaffer
A. S. Huey	J. H. Rathoff
J. J. O'Brien	R. J. Graf

6 at $10. each - - - - - - - - - - - - - - - - - $ 60.00

Vou 6492 March 1920



131

May 20th, 1920.

SHAFFER OIL & REFINING COMPANY,

OFFICE.

Dear Sirs:

We have this day debited your account as per the following memorandum:

Amount we have today charged your account, same to cover fees paid the following directors of your Company for attending the meeting held March 31st, 1920:

H. B. Byllesby	J. J. O'Brien
R. J. Graf	J. H. Rathoff
A. S. Huey	C. B. Shaffer

6 at $10.00 each - - - - - - - - - - - - - - - - - $60.00

Roland J. Graf

Vou E373 May 1920

EXHIBIT 2 OF KERR'S INTERROGATORIES

[illegible]

148

June 2nd, 1920.

SHAFFER OIL & REFINING COMPANY,

O F F I C E.

Dear Sirs:

We beg to advise you that we have this day [illegible] your account as per the following accounting:

Amount we have today paid Charles A. [illegible] & Company for [illegible] 70 yards of [illegible] carpet in your office, Room 1896 - - - - - - - - - - - - [illegible]

Room 3101 June 1920

[illegible]

SHAFFER OIL & REFINING COMPANY

OFFICE.

JULY 26, 1920

No. 683

SERVICES:		$
E. V. Lynch		416.66
TELEGRAPH & TELEPHONE:		
Postal		7.39
Telegram		5.40
Telephone		54.90
STATIONERY, PRINTING, POSTAGE:		
Peerless [illegible] Binder		3.75
Postage used on Registered Mail 6/24- 7/25		[illegible]
Postage used on regular Mail " "		141.73
MISCELLANEOUS:		
Rent for July		1,035.63
Telephone & Elec. Lt. charge for July		175.00
Rent for July Room 1898		158.33
War Revenue Stamps affixed to Stk. Transfers 6/25 7/25		1.00
Expenses setting up addressograph plates		42.25
Ice Water cooler rent Rooms 1923,26,66,92 1896 @ $3.50 Each		17.50
1 Rock Water Company [illegible] Room 1896 Delv. 7/6		6.00
1 " " " [illegible] " 1898 " 7/16		6.00
	$	2,081.00

July 1920

[illegible]

150

June 9th, 1920.

SHAFFER OIL & REFINING COMPANY,

O F F I C E.

Dear Sirs:

We beg to advise you that we have this day debited your account as per the following accounting:

Amount we have today charged your account. Same to cover cost of documentary stamps used in connection with trust deeds covering your First Mortgage 6% Bonds of your Company - - - - - - - - $1,000.00

Room [illegible] pd

WLC:W

Room [illegible] June 1920

[illegible]

SHAFFER OIL & REFINING COMPANY,
O F F I C E.

August 26th, 1920.

No. 788

SERVICES:	
E. V. Lynch	$ 416.66
F. C. Gordon 7/25-26-27-28-29-30-31 7 das @ $25.00	175.00
TRAVELING EXPENSES:	
J. J. O'Brien 6/2 -25 Inspection of Cracking Plant	116.17
C. E. Gethoff 6/22-26	133.62
H. W/ Pyllerty 6/22 Inspection of Cracking Plant	89.68
EXPENSES:	
Western Union	1.54
Postal	1.70
Telegrams	2.70
Telephone	55.55
Stationery, Printing & Postage:	
1 M Requests for tax re-imbursement Blanks	21.00
1000 Dividend Notices	25.50
5 M Plain Blue Sheets 8 1/2 X 9 1/4	22.50
Postage used on registered mail 7/24 - 7/24	7.46
Postage used on registered mail 7/25 - 8/24	183.31
Rent for August	1,035.63
Telephone & Electric Light charges for August	175.00
Rent for August - Room 1898	158.33
Blue Prints	3.90
Addressograph expenses setting up list of stockholders	2.43
Ice for Room 1896-1923-26-66 and 92 @ $3.00 each	15.00
Rental on coolers of above rooms @ $50 each	2.50
	$2,380.44

WSP:APC

[illegible] 148

June 2nd, 1920.

SHAFFER OIL & REFINING COMPANY,

O F F I C E.

Dear Sirs:

We beg to advise you that we have this day debited your account as per the following accounting:

Amount we have today paid Charles A. Graham & Company for [illegible] 70 yards of [illegible] carpet in your office, Room 1898 - - - - - - - - - - $193.00

[illegible]

Voucher F101 June 1920

SHAFFER OIL & REFINING COMPANY

OFFICE.

JULY 26, 1920

No. 683

	$
SERVICES:	
R. V. Lynch -	416.66
TELEGRAPH & TELEPHONE:	
Postal -	7.39
Telegram -	5.46
Telephone -	54.90
STATIONERY-PRINTING-POSTAGE:	
[illegible] - - - - - - - - - - - - - - - - - -	3.77
Postage used on Registered Mail 6/24- 7/25 - - - - - - - - - -	3.38
Postage used on regular Mail " " - - - - - - - - - -	141.73
MISCELLANEOUS:	
Rent for July -	1,035.63
Telephone & Elec. Lt. charge for July - - - - - - - - - - - -	175.00
Rent for July Room 1898 - - - - - - - - - - - - - - - - - -	158.33
War Revenue Stamps affixed to Stk. Transfers 6/25 7/25- - - - - -	1.08
Expenses setting up addressograph plates - - - - - - - - - -	42.25
Ice Water cooler rent Rooms 1923,28,66,92 1898 @ $3.50 Each - - -	17.50
1 Rock Water Company [illegible] Room 1898 Delv. 7/6 - - - - - - - -	6.00
1 " " " [illegible] " 1928 " 7/16-- - - - - - - - -	6.00
	$ 2,081.00

July 1920

[illegible] 150

June 9th, 1920.

SHAFFER OIL & REFINING COMPANY,

O F F I C E.

Dear Sirs:

We beg to advise you that we have this day debited your account as per the following accounting:

Amount we have today charged your account. Same to cover cost of documentary stamps used in connection with trust deeds covering your First Mortgage 6% Bonds of your Company - - - - - - - - $1,000.00

Voucher [illegible]

[illegible] 1926

Robert [illegible]

Voucher [illegible] June 1920

SHAFFER OIL & REFINING COMPANY,
O F F I C E.

August 26th, 1920.

No. 788

SERVICES:	
R. V. Lynch -- $	416.66
W. C. Gordon 7/25-26-27-28-29-30-31 7 das @ $25.00 -----	175.00
TRAVELING EXPENSES:	
J. J. O'Brien 6/2 -25 Inspection of Cracking Plant -----	116.17
C. E. Gothoff 6/22-26 --	133.62
H. W. Pyllerty 6/22 Inspection of Cracking Plant -------	89.68
EXPENSES:	
Western Union --	1.54
Postal --	4.70
Telegrams --	2.70
Telephone --	55.55
Stationery, Printing & Postage:	
1 M Requests for tax re-imbursement Blanks --- ----	21.00
1800 Dividend Notices --	25.50
5 M Plain Blue Sheets 8 1/2 X 9 1/4 --------------------------	22.50
Postage used on registered mail 7/24 - 8/24 ------------	2.46
Postage used on registered mail 7/25 - 8/24 ------------	123.31
Rent for August --	1,035.63
Telephone & Electric Light charges for August ----------	175.00
Rent for August - Room 1898 ------------------------------	158.33
Blue Prints --	3.90
Addressograph expenses setting up list of stockholders--	2.43
Ice for Room 1898-1923-28-66 and 92 @ $3.00 each --------	15.00
Rental on coolers of above rooms @ 50 each --------------	2.50
	$2,580.44

WTP:APC

Voucher # 379 Aug 1920

EXHIBIT 2 OF KERR'S INTERROGATORIES

September 27th, 1920

No. [illegible]

SALARIES:	
E. V. Lynch	$ [illegible]
TRAVELING EXPENSES:	
[illegible], 7/15-21, Insurance	[illegible]
E. V. Lynch, 9/21, Income Tax Reports	[illegible]
OFFICE:	
Telegraph & Telephone:	
Western Union	[illegible]
Telephone Calls	[illegible]
Telegrams	[illegible]
Postal Telegrams	[illegible]
Stationery, Printing & Postage:	
Postage used on mail, 8/24-9/25	[illegible]
" " " registered mail, 8/24-9/25	[illegible]
Miscellaneous:	
Rent for September	1,[illegible]
Telephone and Electric Light charge for September	[illegible]
Rent for September, Room 1606,	[illegible]
" " " " 1920,	77.[illegible]
Rental of water coolers for rooms 1606, 1626, 24, 26, 28 for month of August 1920, at 50 cents each	2.50
Ice for above coolers @ $3.00 each	15.00
1 book water coupons #1156 ...	6.00
1 " " " #61840 ... 1066	6.00
Amount paid for [illegible] of Room 1920	166.67
	[illegible]

Vou # 7?? September 1920

SHAFFER OIL & REFINING COMPANY
OFFICE

January 24th, 1921

No. 1133

SALARIES	
E. V. Lynch	$ 416.66
TRAVELING EXPENSES	
E. V. Lynch 12/6 - 11 Shaffer Tower	116.20
EXPENSES	
Telegraph and Telephone:	
Western Union Telegrams	15.61
Postal Telegrams December	[illegible]
Telegrams	16.92
Telephone Charges -11/16 - 12/16	62.75
Stationery, Printing & Postage:	
Postage used on regular mail 12/24-1/24	146.51
Postage used on registered mail 12/24-1/24	1.0[illegible]
MISCELLANEOUS	
Rent for January	[illegible]
" " Room 1920 (Your proportion)	77.8[illegible]
" " " 1606	[illegible]
Telephone & Electric Light for January	17[illegible]
War revenue stamps affixed to various notes	9.21
[illegible] Binding Report on use of [illegible] & other cracking processes in production of Gasoline	41.61
Rental & ice for coolers in rooms 1627-28, 1606 @ 2.40 each	17.[illegible]
Blue Prints	.75
Expense cutting addressograph plates of stockholders	3.[illegible]
Changing fixtures Room 1912	[illegible]
	$2,2[illegible]

a. January 1921

SHAFFER OIL & REFINING COMPANY,
O F F I C E.

October 26, 1920.

No. 927

SALARIES:	
E. V. Lynch	$ 416.66
TRAVELING EXP.:	
[illegible], 9/20 - 28, Sales at St. Paul	46.9[illegible]
[illegible] 9/[illegible] - 27, Inspection of Construction at Cushing	15.65
EXPENSES:	
Telegraph & Telephone,	
Telegrams,	16.20
Telephone,	67.80
Postal Telegrams	9.1[illegible]
Western Union Telegrams,	.8[illegible]
Stationery, Printing & Postage,	
Postage used on registered mail, 9/23 - 10/23	3.[illegible]
[illegible] Room 21,	[illegible]
Postage used on mail 9/25 - 10/24	1[illegible].31
Miscellaneous,	
Rent for October	1,0[illegible]
" " Room 1920 -(Your proportion)	77.[illegible]
" " " 1606	[illegible]
Telephone, Electric Light for October	[illegible]
[illegible], lettering [illegible] on doors 1920 - 1922	14.[illegible]
[illegible]-1/2 yds. carpet	[illegible]
Addressograph expense, setting up stockholders list	9.00
Ice. & Rental of water coolers, Rooms 1606, 1920, 23-24-25- @ $3.50 ea.	37.50
1 Book Water coupons #[illegible], Room 1920	[illegible]
	$2,5[illegible]

· B 372 Oct 1920

February 25th, 1921

No. 1218

SALARIES:	
E. V. Lynch	[illegible]
EXPENSES:	
Telegraph & Telephone	
Western Union	51.64
Telephone Calls	11[illegible].06
Postal Telegraph	18[illegible].20
Telegrams	[illegible]
Stationery, Printing & Postage	
[illegible] Stamps	[illegible]
Stamps used on regular mail, 1/27 - 2/24	114.77
Postage used on registered mail, 1/24 - 2/24	1.0[illegible]
" " " Preferred Dividend	[illegible].13
1920 Dividend Notices	9.60
Miscellaneous	
Rent for February	1,0[illegible].68
" " Room 1920 (your proportion)	77.89
" " " 1606	11[illegible].33
War revenue stamps affixed to Notes	9.24
" " " " " Stock transfer	1.64
Blue Prints	.25
Ice & Rental for coolers in Rooms 1606, 1923, 24, 26, 28 @ [illegible]	[illegible].80
1 book water Coupons, #[illegible], Room 1906, issued 2/1/21	6.00
1 " " " " #[illegible], " 1920, " 2/7/21	6.00
	$[illegible]

Vou B372 Feb 1921

Exhibit 7-A of Kerr's Interrogatories

CHARGES TO RETIREMENT (DEPRECIATION) AND DEPLETION RESERVES
OF DEEP ROCK OIL CORPORATION AND SUBSIDIARY COMPANIES
JANUARY 1, 1919, TO FEBRUARY 28, 1933

	PROFIT OR LOSS ON LEASES SOLD	LEASES SURRENDERED	DRY HOLES DRILLED	PROD. WELLS ABANDONED	EQUIP RETIRED FROM SERVICE	DEFERRED DRILLING	SUNDRY	TOTAL
1919	$ -	$	$ -	$ -	$ 16 386 89	$ -	$ -	$ 16 386 89
1920		70 372 94 (A)	-	-	11 350 37		-	81 723 31
1921	-	176 992 41	-	-	11 837 81	356 797 44	826 281 24 (D) 442 526 16 (C)	1 814 435 06
1922	-	96 927 18	250 614 02	-	8 458 74	356 797 44(RED)	202 891 43 (D)	202 093 93
1923	3 796 51(RED)	332 329 94	571 770 54	42 649 25	21 440 10		-	964 393 32
1924	34 377 38	209 584 22	89 879 71	115 540 94	21 720 77		-	471 103 02
1925	43 453 87(RED)	201 572 79	171 251 63	159 112 35	146 255 35	-	-	634 738 25
1926	44 677 20	346 312 70	490 605 63	179 327 08	107 840 00	-	-	1 168 762 61
1927	82 264 95	402 197 02	311 434 26	872 469 68	334 961 39	-	-	2 003 627 30
1928	206 518 57	210 922 36	314 742 52	407 926 52	191 815 63	-	-	1 331 925 60
1929	317 646 23	579 795 73	590 430 68	163 284 80	165 690 42	-	-	1 816 345 86
1930	29 757 68	705 023 11	578 440 58	1 122 291 30	262 478 69	-	-	2 697 991 36
1931	31 197 16	862 246 42	144 899 64	358 880 40	97 573 84	-	-	1 494 797 46
1932	228 224 53	474 147 45	36 074 22	213 617 11	154 577 37	-	-	1 106 640 68
TWO MONTHS OF 1933	61 675 94	123 949 42	60 00	-	25 091 26	-	-	210 776 62
TOTALS	$990 109 26	$4 791 671 69	$3 550 203 43	$3 635 099 43	$1 577 478 63	$	$1 471 698 83	$16 016 261 27

(A) Charged to Surplus on the books. Included on this statement, as the amount is included in the amount shown as appropriation for Retirement and Depletion Reserve as used on the consolidated income statement.

(B) Sale of Louisiana lease to C. B. Shaffer.

(C) Depreciation on Emerson Cracking Process

EXHIBIT 7-A OF KERR'S INTERROGATORIES

CHARGES TO RETIREMENT (DEPRECIATION) AND DEPLETION RESERVES OF DEEP ROCK OIL CORPORATION AND SUBSIDIARY COMPANIES JANUARY 1, 1919, TO FEBRUARY 28, 1933

	PROFIT OR LOSS ON LEASES SOLD	LEASES SURRENDERED	DRY HOLES DRILLED	PROD. WELLS ABANDONED	EQUIP RETIRED FROM SERVICE	DEFERRED DRILLING	SUNDRY	TOTAL
1919	$ -	$	$ -	$ -	$ 16 386 89	$ -	$ -	$ 16 386 89
1920	-	70 372 94 (A)	-	-	11 350 37			81 723 31
1921	-	176 992 41	-	-	11 837 81	356 797 44	826 281 24 (D) 442 526 16 (C)	1 814 435 06
1922	-	96 927 18	250 614 02	-	8 458 74	356 797 44(RED)	202 891 43 (D)	202 093 93
1923	3 796 51(RED)	332 329 94	571 770 54	42 649 25	21 440 10		-	964 393 32
1924	34 377 38	209 584 22	89 879 71	115 540 94	21 720 77		-	471 103 02
1925	43 433 87(RED)	201 572 79	171 251 63	159 112 35	146 255 35	-	-	634 758 25
1926	45 677 20	345 312 70	490 605 63	179 327 08	107 840 00	-	-	1 168 762 61
1927	82 264 95	402 497 02	311 434 26	872 469 68	334 961 39	-	-	2 003 627 30
1928	206 518 57	210 922 36	314 742 52	407 926 52	191 815 63	-	-	1 331 925 60
1929	317 646 23	579 793 73	590 430 68	163 284 80	165 690 42	-	-	1 816 845 86
1930	29 757 68	705 023 11	578 440 58	1 122 291 30	262 478 69	-	-	2 697 991 36
1931	31 197 16	862 246 42	144 899 64	358 880 40	97 573 84	-	-	1 494 797 46
1932	228 224 53	474 147 45	36 074 22	213 617 11	154 577 37	-	-	1 106 640 68
TWO MONTHS OF 1933	61 675 94	123 949 42	60 00	-	25 091 26	-	-	210 776 62
TOTALS	$990 109 26	$4 791 671 69	$3 550 203 43	$3 635 099 43	$1 577 478 63	$	$1 471 698 83	$16 016 261 27

(A) Charged to Surplus on the books. Included on this statement, as the amount is included in the amount shown as appropriation for Retirement and Depletion Reserve as used on the consolidated income statement.

(B) Sale of Louisiana lease to C. B. Shaffer.

(C) Depreciation on Emerson Cracking Process

(D) Depletion allowance.

98

Exhibit 9 of Kerr's Interrogatories

COMPARISON OF THE AMOUNTS AS USED IN THE CONSOLIDATED INCOME STATEMENT OF DEEP ROCK OIL CORPORATION AND SUBSIDIARY COMPANIES FOR DEPRECIATION AND DEPLETION, OBSOLESCENCE, ABANDONMENTS, DRY HOLES (INCLUDING DRILLING COSTS ABANDONED DURING 1929 AND 1930); AND OTHER RETIREMENT LOSSES OR GAINS, WITH SUCH AMOUNTS AS CLAIMED OR REPORTED IN THE FEDERAL INCOME TAX RETURNS OF SUCH CORPORATION AND SUBSIDIARY COMPANIES

	DEPRECIATION AND DEPLETION		DRY HOLES DRILLED		SURRENDERED LEASES		LOSS OR GAIN ON PRODUCING WELLS PLUGGED AND ABANDONED		LOSS OR GAIN ON CAPITAL ASSETS SOLD OR ABANDONED		TOTAL	
	AS USED IN CONSOLIDATED INCOME STATEMENT	AS CLAIMED OR REPORTED IN FEDERAL INCOME TAX RETURNS	AS USED IN CONSOLIDATED INCOME STATEMENT	AS CLAIMED OR REPORTED IN FEDERAL INCOME TAX RETURNS	AS USED IN CONSOLIDATED INCOME STATEMENT	AS CLAIMED OR REPORTED IN FEDERAL INCOME TAX RETURNS	AS USED IN CONSOLIDATED INCOME STATEMENT	AS CLAIMED OR REPORTED IN FEDERAL INCOME TAX RETURNS	AS USED IN CONSOLIDATED INCOME STATEMENT	AS CLAIMED OR REPORTED IN FEDERAL INCOME TAX RETURNS	AS USED IN CONSOLIDATED INCOME STATEMENT	AS CLAIMED OR REPORTED IN FEDERAL INCOME TAX RETURNS
1919	$ 1 781 831 72	$ 1 781 831 72	$ 42 220 70	$ 42 220 70	$ -	$	-	$ -	$ -	$ -	$ 1 824 052 42	$ 1 824 052 42
1920	1 950 818 30	1 890 465 56	204 183 95	204 183 95	-	70 372 94	-	-	-	-	2 155 002 25	2 165 088 25
1921	750 000 00	740 000 00	-		-		-	-	-	-	750 000 00	740 000 00
1922	600 000 00	600 000 00	-	89 291 19	-	96 927 18	-	-	-	-	600 000 00	786 218 37
1923			-	117 181 09	-	172 976 46	-	-	-	13 601 78	-	303 759 33
1924	897 708 58	809 024 95	-	325 460 69	-	309 344 22	-	-	-	16 197 66	897 708 58	1 543 746 46
1925	1 334 457 17	1 334 457 17	-	171 251 63	-	221 592 79	-	199 112 35	199 30	57 737 84	1 334 656 47	1 984 151 78
1926	2 134 567 99	2 134 567 99	-	669 912 71	-	344 852 70	-		3 326 00(RED)	119 744 35	2 131 241 99	3 269 077 75
1927	824 428 80	824 409 99	-	1 189 763 95	-	402 497 02	-		1 015 45	167 990 49	825 444 25	2 584 661 45
1928	1 608 526 50	2 490 619 56	-	391 502 05	-	226 190 56	-	30 954 20(RED)	454 94	35 136 13	1 608 981 44	3 120 685 88
1929	1 820 937 52	2 971 770 27	-	641 906 30	-	561 037 50	-	29 084 42(RED)	14 93	25 255 87	1 820 952 45	4 071 705 87
1930	685 564 06	2 135 476 35	-	962 716 66	-	645 069 40	-	4 262 70	342 14	2 153 07(RED)	685 906 20	3 745 372 04
1931		2 402 071 29	-	82 354 08	-	929 869 69	-	48 530 94	47 778 39(RED)	280 854 44(RED)	47 778 39(RED)	3 192 739 36
1932		1 988 082 48	-	170 771 31	-	406 666 16	-	121 776 60(RED)	21 690 26(RED)	12 869 73(RED)	21 690 26(RED)	2 444 673 55
TOTAL ..	$14 447 920 64	$22 409 741 04	$ 265 404 65	$4 581 465 25	$	$4 336 144 82	$	$ 40 110 70	$ 70 767 89(RED)	168 827 88	$14 648 557 38	$31 535 797 67
			(A)						(B)			

(A) INCLUDED IN OPERATING EXPENSES

(B) INCLUDED IN GROSS EARNINGS OR OPERATING EXPENSES

EXHIBIT 10 OF KERR'S INTERROGATORIES

RECONCILIATION OF DIFFERENCES BETWEEN NET BOOK INCOME, AS SHOWN BY CONSOLIDATED INCOME STATEMENT OF DEEP ROCK OIL CORPORATION AND SUBSIDIARY COMPANIES (LINE 8 - CLAIMANT'S EXHIBIT 14), AND NET TAXABLE INCOME, AS SHOWN BY FEDERAL INCOME TAX RETURNS, FOR THE PERIOD FROM JANUARY 1, 1919, TO DECEMBER 31, 1932

	1919	1920	1921	1922	1923	1924
NET INCOME AS SHOWN BY CONSOLIDATED INCOME STATEMENT - LINE 8 - CLAIMANT'S EXHIBIT 14	$ 696 034 81	$ 858 521 53	$ 425 385 89	$ 484 478 04	$ 25 416 44	$ 77 990 74
ADDITIONS - UNALLOWABLE DEDUCTIONS, ETC.:						
DONATIONS	346 30	696 50	231 50	275 00	500 50	2 679 00
FEDERAL INCOME TAX PAID ON TAX-FREE COVENANT BONDS	-	-	7 158 13	6 608 25	6 869 06	3 754 04
FEDERAL CAPITAL STOCK TAX ACCRUED IN ERROR, APPLICABLE TO PRIOR YEARS	-	-	-	-	-	287 00(
BAD DEBTS COLLECTED, PREVIOUSLY WRITTEN OFF OR UNRECORDED	-	-	16 12	19 79	1 288 64	1 607 98
TAX REFUNDS CREDITED TO ACCRUED TAXES	-	-	-	-	581 28	-
CREDITS TO RESERVE FOR INSURANCE - HOME OIL COMPANY	-	-	-	-	-	-
PROFIT ON SECURITIES CREDITED TO RESERVE FOR BAD DEBTS	-	-	-	-	-	-
LOSS ON PURCHASE OF TRUE OIL COMPANY - PRIOR YEAR	-	-	-	-	-	-
DIVIDENDS RECEIVED CREDITED TO COST OF INVESTMENT	-	-	-	-	-	-
PROVISION FOR FEDERAL INCOME AND PROFIT TAXES	86 587 76	88 830 83	50 927 58	22 631 35(RED)	-	-
ADDITIONAL FEDERAL INCOME TAX - PRIOR YEARS - SUBSIDIARY COMPANIES	-	-	-	-	-	435 67
SPECIAL IMPROVEMENT TAXES	-	-	24 31	-	-	-
ORGANIZATION EXPENSES WRITTEN OFF	-	-	-	-	30 000 00	30 000 00
APPRAISAL EXPENSES WRITTEN OFF	-	-	-	-	-	-
COST OF SECURITIES OWNED WRITTEN OFF	-	1 499 00	-	-	-	-
GOODWILL WRITTEN OFF - DEEP ROCK PETROLEUM COMPANY	-	-	-	-	-	-
EXCESS PROVISION FOR BAD DEBTS OVER ACCOUNT WRITTEN OFF	-	11 884 45	-	-	-	-
EXCESS PROVISION FOR COMPENSATION INSURANCE OVER PAYMENTS	-	-	-	-	-	-
UNRECORDED ASSETS REALIZED, CREDITED TO CAPITAL SURPLUS	-	-	-	-	-	-
DEFERRED CHARGES APPLICABLE TO PRIOR PERIOD CHARGED TO ACCOUNTS RECEIVABLE	-	-	-	-	-	-
PROFIT ON RETIREMENT OF HOME OIL COMPANY DEBENTURES, CREDITED TO SURPLUS	-	-	-	-	-	8 495 00
UNUSED PORTION OF 1927 ADVERTISING EXPENSE - HOME OIL COMPANY	-	-	-	-	-	-
SALE OF JUNK EQUIPMENT AND FIRE LOSS SETTLEMENT CREDITED TO SURPLUS - HOME OIL COMPANY	-	-	-	-	-	-

923	1924	1925	1926	1927	1928	1929	1930	1931	1932	TOTAL
5 416 44	$ 77 990 74	$ 1 461 911 70	$ 2 801 021 49	980 000 00	$ 1 398 500 00	1 365 437 50	350 000 00	146 215 42(RED)	95 426 45(RED)	$ 10 683 056 27
500 50	2 679 00	3 506 00	1 284 00	1 568 80	1 415 00	1 390 00	1 195 00	362 50	170 00	15 620 10
6 869 06	3 754 04	7 054 70	3 672 69	4 115 89	2 875 21	5 024 78	3 915 33	3 999 25	4 135 32	59 182 63
-	287 00(RED)	287 00	243 48	243 48(RED)	-	-	-		-	- -
1 298 64	1 607 98	-	147 24	-	-	-	-	-	-	3 079 77
581 28	-	-	-	-	-	-	-	-	-	581 28
-	-	2 028 90	-	-	-	-	-		-	2 028 90
-	-	-	-	65 00	-	-	-	-	-	65 00
-	-	6 580 71(RED)	9 23(RED)	5 589 94	-	-		-	-	-
-	-	3 999 00	-	-	-	-	-	-	-	3 999 00
-	-	-	400 000 00	50 487 82(RED)	72 000 00	55 000 00		-	-	580 227 00
-	435 67	9 85(RED)	64 35	-	-	-	-	-	-	490 17
-	-	-	-	-	146 87	262 45	510 44	-	-	944 07
0 000 00	30 000 00	30 000 00	30 000 00	6 804 68	-	-	-	321 04	-	127 125 72
-	-	-	24 000 00	27 635 51	-	-	-	-	-	51 635 51
-	-	-	-	-	-	-	-	-	-	1 499 00
-	-	-	-	-	-	12 000 00	-	-	-	12 000 00
-	-	-	-	-	-	-	-	-	-	11 884 45
-	-	-	-	-	-	-	15 427 05	9 993 44	8 810 34	34 230 83
-	-	-	-	-	-	-	2 149 82	-	-	2 149 82
-	-	-	-	-	-	-	1 560 28	-	-	1 560 28
-	8 485 00	7 679 00	6 233 19	7 760 00	9 226 50	9 160 94	-	-	-	48 554 63
-	-	-	-	-	1 484 10		-	-	-	1 484 10
-	-	-	-	-	-	521 73	-	-	-	521 73

Exhibit 10 of Keres Interrogatories

ADDITIONS - UNALLOWABLE DEDUCTIONS, ETC. (CONTINUED)	1919	1920	1921	1922	1923	1924	1925
EXCESS PROVISION FOR TRUCK TRAIN TIRE EXPENSE	$ -	$ -	$ -	$ -	-	$ -	$ -
PROFIT ON SALE OF PROPERTY, CREDITED TO RESERVE FOR DEPRECIATION AND DEPLETION	-	-	-	-	-	-	-
TRANSPORTATION TAX FOR YEARS 1919 AND 1920 PAID IN 1924	-	-	-	-	-	28 982 13	-
CREDITS TO UNALLOWABLE RESERVES	8 127 51	-	-	-	-	-	-
TOTAL UNALLOWABLE DEDUCTIONS, ETC.	95 061 57	102 910 78	58 357 64	15 728 53(RED)	39 239 48	75 666 82	47 964 0
TOTAL	791 096 38	961 452 31	483 743 53	468 749 71	64 655 92	153 657 56	1 509 875 7
DEDUCTIONS:							
NON-TAXABLE INCOME:							
INTEREST ON UNITED STATES LIBERTY LOAN BONDS - EXEMPT	363 90	487 65	96 02	-	-	-	-
INTEREST ON MUNICIPAL BONDS AND WARRANTS	-	-	-	-	-	-	-
DIVIDENDS RECEIVED - OTHER	2 928 00	31 500 00	34 100 00	30 100 00	30 100 00	15 0[illegible] 25	5 049 2
INCOME FROM SALE OF OIL AND GAS PRODUCED FROM SCHOOL LAND LEASES	-	-		-	-	-	
TOTAL NON-TAXABLE INCOME	3 291 90	31 987 65	34 196 02	30 100 00	30 100 00	15 067 25	5 049 2
EXPENSES APPLICABLE TO OTHER PERIODS, CARRIED AS DEFERRED CHARGES, ETC.:							
LEGAL EXPENSES CHARGED EXPENSES 1924, APPLICABLE TO 1923	-	-	-	-	-	5 000 00(RED)	-
SERVICES - H. M. BYLLESBY AND COMPANY	-	-	-	95 350 49	-		-
EXTRAORDINARY REPAIRS	-	-	-	-	21 968 38	21 968 38(RED)	-
APPRAISAL EXPENSES	-	-	-	-	36 701 51	14 934 00	-
SUNDRY	-	-	-	-	-	9 000 00(RED)	10 275
PREPAID EXPENSES APPLICABLE TO OTHER PERIODS	-	-	-	-	-	349 32(RED)	349
LOSS ON UNDEVELOPED LEASES SURRENDERED - DEEP ROCK OIL COMPANY	-	-	-	-	-		-
LOSS ON DRY HOLES DRILLED AND PLUGGED - DEEP ROCK OIL COMPANY	-	-	-	-	-	-	-
TOTAL EXPENSES APPLICABLE TO OTHER PERIODS, CARRIED AS DEFERRED CHARGES, ETC.	$ -	$ -	$ -	$ 95 350 49	$ 58 669 89	$ 21 383 70(RED)	$ 10 625

1924	1925	1926	1927	1928	1929	1930	1931	1932	TOTAL
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1 753 09	$ 1 753 09
-	-	-	-	-	-	-	259 699 22	-	259 699 22
28 982 13	-	-	-	-	-	-	-	-	28 982 13
-	-	-	-	-	-	-	-	-	8 127 51
75 666 82	47 964 04	465 635 72	3 808 52	87 147 68	83 359 90	24 757 92	7 375 46	14 868 75	1 357 425 94
153 657 56	1 509 875 74	3 266 657 21	983 808 52	1 485 647 68	1 448 797 40	374 757 92	128 160 03	80 557 70(RED)	12 040 482 88
-	-	-	-	-	-	-			947 57
-	-	-	-	-	-	7 523 40	888 92	331 39	8 683 71
15 067 25	5 049 22	5 000 00	3 750 00	-	6 682 63	3 437 67	2 259 15	881 01	170.854 93
-		-		-		-	10 186 10	8 921 74	19 107 84
15 067 25	5 049 22	5 000 00	3 750 00	-	6 682 63	10 961 07	13 274 17	10 134 14	199 594 05
5 000 00(RED)	-	-	-	-	-	-	-	-	5 000 00(RED)
	-	-	-	-	-	-	-	-	95 350 49
21 968 38(RED)	-	-	-	-	-	-	-	-	-
14 934 00	-	-	-	-	-	-	-	-	51 635 51
9 000 00(RED)	10 275 71	1 275 71(RED)	-	1 181 66	1 181 66(RED)	-	-	-	-
349 32(RED)	349 32	-	-		-	-	-	-	-
	-	-	-		-	-	-	2 518 71	2 518 71
-	-	-	-	-	-	-	-	144 189 10	144 189 10
$ 21 383 70(RED)	$ 10 625 03	1 275 71(RED)	$ -	1 181 66	$ 1 181 66(RED)	$	$ -	$ 146 707 81	$ 288 693 81

Exhibit 10 of Kerr's Interrogatories

DEDUCTIONS (CONTINUED):	1919	1920	1921	1922	1923	1924
INTER-COMPANY ADJUSTMENTS:						
PROFIT ON SERVICE CHARGED BY BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION, CHARGED TO CONSTRUCTION	-	-	1 530 25	29 859 55	-	-
SERVICE CHARGED BY BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION, CHARGED TO SUSPENSE	-	-	11 500 00	52 489 37	13 100 00	-
SERVICE CHARGED BY BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION, CHARGED TO PROPERTY ACCOUNTS	-	-	-	19 500 00	250 00	-
SERVICE CHARGES BY BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION, NOT TAKEN UP AT DECEMBER 31	-	-	-	-		-
MISCELLANEOUS EXPENSES CHARGED BY BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION, NOT TAKEN UP AT DECEMBER 31	-	-	-	-		-
SERVICE CHARGED BY BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION, CHARGED TO UNAMORTIZED DEBT DISCOUNT AND EXPENSES	-	-	-	-		-
INSURANCE CHARGED TO BRANCHES BY HOME OIL COMPANY	-	-	-	-	-	-
UNLOCATED DIFFERENCES	-	-	-	-	-	220 02
TOTAL INTER-COMPANY ADJUSTMENTS	-	-	13 030 25	101 848 92	13 350 00	220 02
CHARGES TO RESERVES:						
FEDERAL INCOME TAX RESERVE:						
INTEREST ON DEFERRED PAYMENTS	-	-	25 92	-	-	
CAPITAL STOCK TAX - ADDITIONAL FOR 1922 AND 1923	-	-	-	-		1 906 60
BAD DEBT RESERVE:						
AGENTS' SHORTAGES	-	-	-	3 058 06	-	
DEPRECIATION AND DEPLETION RESERVE:						
COST OF DRILLING DRY HOLES	-	-	-	89 291 19	147 101 05	205 420 65
COST OF SURRENDERED LEASES	-	-	-	96 927 18	172 976 46	209 344 22
LOSS ON EQUIPMENT RETIRED FROM SERVICE	-	-	-	-	13 681 75	46 158 66
LOSS ON PRODUCING WELLS SOLD OR ABANDONED	-	-	-			-
LOSS ON INVESTMENTS	-	-	-	-	-	-
INSURANCE RESERVE:						
FIRE LOSS - SLAYTON, MINNESOTA - HOME OIL COMPANY	-	-	-	-	-	-
TOTAL CHARGES TO RESERVES	-	-	25 92	189 276 43	333 792 35	$ 461 830 13

1924	1925	1926	1927	1928	1929	1930	1931	1932	TOTAL
-	$ -	$ -	$ -	-	$ 674 26	$ 3 046 21	$ -	$ -	$ 35 110 25
-	-	-	-	-		-	-	-	77 089 37
-	-	-	-	-	-	-	-	-	19 750 00
-	-	-	-	-	1 400 00	650 00(***)	3 527 56(***)	-	2 777 56(***)
-	-	-	-	-	2 446 29	331 27	-	-	2 777 56
-	-	-	-	5 000 00	-	-	-	-	5 000 00
-	-	449 00(***)	-		-	-	-	-	449 00(***)
220 02	-		-	-	-	-	-	-	220 02
220 02		449 00(***)	-	5 000 00	4 520 55	2 727 48	3 527 56(***)	-	136 720 64
	-	-		-	-	-	-	-	25 92
1 906 60		-		-	-	-	-	-	1 906 60
	-	-		-	-	-		-	3 058 06
885 480 65	171 851 63	669 932 71	1 183 703 95	390 082 03	595 296 34	560 625 66	82 334 08	86 582 21	4 121 621 54
289 344 22	401 572 79	344 832 70	402 497 02	217 140 04	531 417 56	619 361 40	877 288 60	466 205 80	4 139 963 77
48 198 66	57 598 54	120 333 37	143 196 35	31 383 55	22 988 53	2 836 85(***)	22 837 78	11 169 07	165 180 78
-	159 112 35			6 635 17(***)	24 156 21(***)	4 297 70	75 403 16	47 605 52(***)	160 506 31
-						390 78		-	390 78
-	2 154 50				-	-	-	-	2 154 50
$ 161 830 13	$ 991 629 81	$ 1 135 098 78	$ 1 729 397 32	$ 631 970 45	$ 1 125 546 22	$ 1 180 898 69	$ 1 057 953 62	$ 466 351 56	$ 8 894 678 26

(Exhibit 10 of Kerr's Interrogatories)

DEDUCTIONS (CONTINUED):

	1919	1920	1921	1922	1
OTHER DEDUCTIONS:					
INTEREST CHARGED TO CONSTRUCTION	$ —	$ —	$ —	$ 933 54	$ —
ADDITIONAL AMORTIZATION OF DISCOUNT ON FUNDED DEBT AND EXPENSE	—	40 412 17	171 422 55	201 127 19	171
LOSS ON BONDS REDEEMED	—	52 685 87 (Red)	167 747 14 (Red)	72 898 21	13
ADJUSTMENT OF BOOK INVENTORIES AT DECEMBER 31	—	-	831 36	-	1 603
ADDITIONAL RENTAL TO DEEP ROCK OIL AND REFINING COMPANY	—	-	-	-	-
ADDITIONAL PROVISION FOR DEPRECIATION AND DEPLETION	—	10 000 00	10 000 00 (Red)	-	-
HOME OIL COMPANY BRANCH LOSSES	—	-	-	-	-
LOSS ON SALE OF CAPITAL ASSETS BY SUBSIDIARY COMPANIES, CHARGED TO SURPLUS BY SUBSIDIARY COMPANIES	—	-	-	-	-
INTEREST ON ADDITIONAL FEDERAL INCOME TAX PAID BY HOME OIL COMPANY FOR YEARS 1921 to 1923 INCLUSIVE, ETC.	—	-	-	-	-
IMPROVEMENT TAXES CREDITED TO OPERATING EXPENSES	—	-	-	-	-
LOSS ON SALE OF CAPITAL ASSETS, CHARGED TO DEFERRED CHARGES, BY HOME OIL COMPANY	—	-	-	-	-
UNRECORDED EXPENSES OF PREDECESSOR COMPANY, PAID AND CHARGED TO SURPLUS BY DEEP ROCK OIL COMPANY OF WISCONSIN	—	-	-	-	-
LOSS ON COMPROMISE SETTLEMENT OF BOND CLAIM, CHARGED TO SURPLUS BY HOME OIL COMPANY	—	-	-	-	-
EXCESS OF COST OVER MARKET VALUE OF UTILITY AND INDUSTRIAL CORPORATION STOCK EXCHANGED FOR CERTIFICATES OF SOUTHERN ILLINOIS SERVICE STATIONS COMPANY	—	-	-	-	-
PROVISIONS FOR BAD DEBTS INCLUDED IN EXPENSES	9 594 55	-	-	-	-
TOTAL OTHER DEDUCTIONS	9 594 55	2 273 70 (Red)	5 493 23 (Red)	274 958 94	1 761
TOTAL DEDUCTIONS	12 886 45	29 713 95	41 758 94	691 534 78	2 197
TAXABLE NET INCOME FOR YEAR	778 209 93	931 718 36	441 984 59	222 785 07 (Red)	2 132
NET LOSSES PRIOR YEARS, DEDUCTED FOR TAX PURPOSES	-	-	-	-	-
TAXABLE NET INCOME PER TAX RETURN	$ 778 209 93	$ 931 718 36	$ 441 984 59	$ 222 785 07 (Red)	$ 2 132

NOTE: INFORMATION FROM FEDERAL INCOME TAX RETURNS WAS SECURED FROM COPIES OF SUCH RETURNS ON FILE IN THE CHICAGO OFFICE OF HASKINS & SELLS, WHO PREPARED THEM.

	1923	1924	1925	1926	1927	1928	1929
4	$ —	$ -	$ -	$ -	$ -	$ -	$ -
9	171 179 52	124 996 30	103 429 58	167 665 42	201 830 68	192 714 11	132 967 20
1	13 413 71 (Red	34 596 19	159 751 49	199 266 12	113 194 45	206 896 47	-
	1 603 819 66	157 335 29	559 451 64 (Red)	-	-	-	-
	-	-	-	-	-	186 350 69	136 729 94
	-	13 963 65 (Red)	-	-	-	610 533 73	984 975 15
	-	-	37 668 19	32 166 17	6 627 19	490 68 (Red)	-
	-	-	-	-	22 512 05	2 698 63	3 502 11
	-	-	-	744 86	-	-	-
	-	-	-	-	-	175 04	-
	-	-	-	2 736 90	1 066 64	-	-
	-	-	1 335 38	-	-	-	-
	-	-	-	-	-	255 10	-
	-	-	-	-	-	-	-
	-	-	-	-	-	-	-
94	1 761 585 47	302 964 13	257 867 00 (Red)	402 579 55	345 231 01	1 199 133 08	1 258 174 40
78	2 197 464 69	758 697 83	350 037 06	1 540 953 62	2 078 378 33	1 637 285 19	2 393 742 14
01 (Red)	2 132 808 77 (Red)	605 040 27 (Red)	1 159 838 68	1 725 703 59	1 094 569 81 (Red)	351 637 51 (Red)	944 944 74 (Re
	-	-	1 159 838 68 (Red)	555 731 21 (Red)	-	-	413 891 98 (R
07 (Red)	$ 2 132 808 77 (Red)	$ 605 040 27 (Red)	-	$ 1 169 972 38	$ 1 094 569 81 (Red)	$ 351 637 51 (Red)	$ 1 358 836 72 (R

1928	1929	1930	1931	1932	TOTAL
-	$ -	$ -	$ -	$ -	$ 933 54
192 714 11	132 967 20	132 967 20	132 967 20	69 362 68	1 843 041 80
206 896 47	-	-	-	-	552 756 21
-	-	-	-	-	1 202 534 67
186 350 69	136 729 94	77 832 39	63 643 29	42 356 36	506 912 67
610 533 72	984 975 15	1 797 852 88	2 374 854 87	1 886 957 83	7 641 210 80
490 68(Red)	-	283 898 59	-	-	359 869 46
2 698 63	3 502 11	341 64	2 398 26	2 348 54 (Red)	29 104 15
-	-	-	-	-	744 86
175 04	-	-	-	-	175 04
-	-	-	-	-	3 803 62
-	-	-	-	-	1 335 38
255 10	-	-	-	-	255 10
-	-	-	-	2 275 50	2 275 50
-	-	-	-	-	9 594 55
1 199 133 08	1 258 174 40	2 292 892 70	2 573 863 62	1 998 603 83	12 154 547 35
1 837 285 19	2 393 742 14	3 488 419 94	3 641 563 85	2 611 797 34	21 674 234 11
351 637 51(Red)	944 944 74(Red)	3 113 662 02(Red)	3 513 403 82 (Red)	2 692 355 04(Red)	9 633 751 90(Red)
-	413 891 98 (Red)	-	-	-	2 129 461 87(Red)
$ 351 637 51(Red)	$ 1 358 836 72(Red)	$ 3 113 662 02(Red)	$ 3 513 403 82(Red)	$ 2 692 355 04(Red)	$ 11 763 213 77(Red)

EXHIBIT X OF KERR'S INTERROGATORIES

The surplus account at December 31 of each of the years 1926, 1927, 1928, and 1929, after adjustments to provide for the deductions made for Federal income tax purposes, as set out in the following statements and adjusted to eliminate from such deductions the provision for retirement and depletion provided by the Special Reserve for Reduction of Property in the sum of $5,040,000.00 and the elimination of the excess of the statutory depletion allowance over the amount of depletion sustained for the years 1928 and 1929 would be as shown by the following statements.

(a) Surplus December 31, 1926, per books, after provision for common stock dividend declared December 15, 1926		$2,203,702.18
Add:		
Appropriation for retirement and depletion reserve - 1919 to 1926, inclusive		9,430,463.76
		11,634,165.94
Less following deductions used for tax purposes and not charged against surplus on the books of the Company:		
Dry holes drilled	$1,282,997.27	
Leases surrendered	1,025,655.35	
Equipment retired from service ...	239,449.35	
Producing wells plugged and abandoned	159,112.36	
Fire loss - Slayton, Minn.........	2,154.80	
Interest charged to Construction	933.54	
Additional amortization of discount and expense on funded debt	980,232.73	
Loss on bonds redeemed	230,665.29	
Adjustment of book inventories ...	1,202,534.67	
Home Oil Company - branch losses .	69,854.36	
	5,193,567.39	
Less:		
Depreciation and depletion deducted for tax purposes	9,346,127.17	

Amount handled as surrendered

made for Federal income tax purposes, as set out in the following statements and adjusted to eliminate from such deductions the provision for retirement and depletion provided by the Special Reserve for Reduction of Property in the sum of $5,040,000.00 and the elimination of the excess of the statutory depletion allowance over the amount of depletion sustained for the years 1928 and 1929 would be as shown by the following statements.

(a) Surplus December 31, 1926, per books, after provision for common stock dividend declared December 15, 1926		$2,203,702.18
Add:		
Appropriation for retirement and depletion reserve - 1919 to 1926, inclusive		9,430,463.76
		11,634,165.94
Less following deductions used for tax purposes and not charged against surplus on the books of the Company:		
Dry holes drilled	$1,282,997.27	
Leases surrendered	1,028,655.35	
Equipment retired from service ...	239,449.33	
Producing wells plugged and abandoned	159,112.35	
Fire loss - Slayton, Minn..........	2,154.30	
Interest charged to Construction	933.54	
Additional amortization of discount and expense on funded debt	980,232.73	
Loss on bonds redeemed............	250,685.29	
Adjustment of book inventories ...	1,202,534.67	
Home Oil Company - branch losses .	69,854.36	
	5,193,567.39	
Less:		
Depreciation and depletion deducted for tax purposes	9,346,127.17	
Amount handled as surrendered leases in tax return and included in provision for retirement and depletion in income statement	90,372.94	
	14,610,067.50	
Deduct special reserve for reduction of property	5,040,000.00	9,570,067.50
Balance December 31, 1926		$2,064,098.44

EXHIBIT X OF KERR'S INTERROGATORIES

(b)	Surplus December 31, 1927, per books		$2,104,975.35
	Add:		
	Appropriation for retirement and depletion reserve - 1919 to 1927, inclusive		10,264,892.56
			12,369,867.91
	Less following deductions used for tax purposes and not charged against surplus on the books of the Company:		
	Dry holes drilled	$2,486,701.22	
	Leases surrendered	1,426,150.37	
	Equipment retired from service	383,712.32	
	Producing wells plugged and abandoned	199,112.35	
	Fire loss - Slayton, Minn.	2,154.80	
	Interest charged to Construction	935.54	
	Additional amortization of discount and expense on funded debt	1,182,063.41	
	Loss on bonds redeemed	345,859.74	
	Adjustment of book inventories	1,202,534.67	
	Home Oil Company - branch losses	76,461.55	
		7,247,683.67	
	Less:		
	Depreciation and depletion deducted for tax purposes	10,170,597.16	
	Amount handled as surrendered leases in tax return and included in provision for retirement and depletion in income statement	70,372.94	
		17,486,655.77	
	Deduct special reserve for reduction of property	5,040,000.00	12,446,655.77
	Balance December 31, 1927		$ 88,785.86([illegible])

EXHIBIT X OF KERR'S INTERROGATORIES.

(c) Surplus December 31, 1928, per books, after provision for common stock dividend			$2,120,080.97
Add:			
Appropriation for retirement and depletion reserve - 1919 to 1928, inclusive			11,965,419.08
			14,085,500.05
Less following deductions used for tax purposes and not charged against Surplus on the books of the Company:			
Dry holes drilled		$2,806,783.85	
Leases surrendered		1,648,290.41	
Equipment retired from service		615,085.87	
Producing wells plugged and abandoned		152,477.18	
Fire loss - Slayton, Minn.		2,154.50	
Interest charged to construction		933.54	
Additional amortization of discount and expense on funded debt		1,374,777.52	
Loss on bonds redeemed		352,705.21	
Adjustment of book inventories		1,202,534.67	
Home Oil Company - lapsed leases		78,990.87	
Additional rental - Deep Rock Oil and Refining Company properties.		186,380.49	
		8,485,136.71	
Less:			
Depreciation and depletion deducted for tax purposes, not including Deep Rock Oil and Refining Co.		12,489,837.38	
Amount handled as surrendered leases in tax return and included in provision for retirement and depletion in income statement		70,372.94	
		21,005,155.05	
Deduct:			
Special reserve for reduction of property	$5,040,000.00		
Excess of statutory depletion allowance over amount of depletion sustained for year 1928	676,200.05	5,716,200.05	15,288,954.98
Balance December 31, 1928			$ 1,225,454.95(Red)

EXHIBIT X OF KERR'S INTERROGATORIES

(d) Surplus December 31, 1929, per books, after provision for common stock dividend			$2,089,017.05
Add:			
Appropriation for retirement and depletion reserve - 1919 to 1929, inclusive			13,764,356.58
			15,853,373.63
Less following deduction used for tax purposes and not charged against Surplus on the books of the Company:			
Dry holes drilled		$5,452,079.59	
Leases surrendered		2,176,707.97	
Equipment retired from service ...		438,084.40	
Producing wells plugged and abandoned		128,320.97	
Fire loss - Slayton, Minn..........		2,154.50	
Interest charged to Construction		935.56	
Additional amortization of discount and expense on funded debt		1,307,744.72	
Loss on bonds redeemed		582,756.21	
Adjustment of book inventories ...		1,202,554.67	
Home Oil Company - branch losses .		75,970.87	
Additional rental - Deep Rock Oil and Refining Company properties.		323,080.45	
		9,860,368.07	
Less:			
Depreciation and depletion deducted for tax purposes, not including Deep Rock Oil and Refining Co.....		15,275,570.05	
Amount handled as surrendered leases in tax return and included in provision for retirement and depletion in income statement		70,372.94	
		25,206,311.06	
Deduct:			
Special reserve for reduction of property ..	$5,040,000.00		
Excess of statutory depletion allowance over amount of depletion sustained for years 1928 and 1929	1,419,723.24	6,459,723.24	18,746,587.82
Balance December 31, 1929			$ 2,893,214.19 [illegible]

EXHIBIT F OF KEMR'S INTERROGATORIES

(Referring to Claimant's Exhibit 14, from which it appears that the total sum of $717,765.26 was taken into account in determining the surplus of the Deep Rock, the following statement was prepared).

Analysis of Surplus Adjustments

	Debit	Credit
Year 1919:		
Provision for bad debts	$ 9,594.85	
Year 1920	Nothing	
Year 1921	Nothing	
Year 1922:		
Surplus realized through depletion allowance (Article 844 - Income and Profit Tax Regulations)		$ 202,891.45
Year 1923:		
To reinstate, to property account, drilling costs charged to Expenses during 1919 and 1920		211,135.08
To charge property account with lease rentals charged to expenses during 1919, 1920, and 1921		229,418.94
Total for year 1923		$ 440,554.02

Drilling costs and lease rentals reinstated to property account to be recovered through future depletion allowance or charged off when wells were determined dry or leases surrendered.

Year 1924:

Year 1922:

Surplus realized through depletion allowance (Article 844 - Income and Profit Tax Regulations)	$ 202,891.43

Year 1923:

To reinstate, to property account, drilling costs charged to Expenses during 1919 and 1920	211,135.08
To charge property account with lease rentals charged to expenses during 1919, 1920, and 1921	229,418.94
Total for year 1923	$ 440,554.02

Drilling costs and lease rentals reinstated to property account to be recovered through future depletion allowance or charged off when wells were determined dry or leases surrendered.

Year 1924:

Surplus of Subsidiary Companies at date of acquisition:			
Home Oil Company	$ 16,664.07		
Deep Rock Petroleum Company - Deficit	14,868.65		1,795.42
Capital Surplus of Deep Rock Oil Company of Wisconsin (organized during 1924), a subsidiary			6,788.44
Sundry adjustments to Earned Surplus of Subsidiary Companies		20,604.95	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin			1,442.33
		20,604.95	10,026.19
		10,026.19	
Total for year 1924		$ 10,578.76	

EXHIBIT Y OF KERR'S INTERROGATORIES

Analysis of Surplus Adjustments
(Continued)

	Debit	Credit
Year 1925:		
Surplus realized through retirement of Debenture Bonds by Home Oil Company, a subsidiary		$ 62,994.00
Sundry adjustments to Earned Surplus of Subsidiary Companies		11,856.32
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin	$ 1,335.38	
	1,335.38	74,850.32
		1,335.38
Total for year 1925		$ 73,514.94
Year 1926:		
Surplus realized through retirement of Debenture Bonds of Home Oil Company		19,882.40
Sundry adjustments to Earned Surplus of Subsidiary Companies		9,351.75
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin		39,779.43
Total for year 1926		$ 69,013.58
Year 1927:		
Surplus realized through retirement of Debenture Bonds of Home Oil Company		14,496.00
Sundry adjustments to Earned Surplus of Subsidiary Companies	35,343.87	

Surplus realized through retirement of Debenture Bonds by Home Oil Company, a subsidiary		$ 62,994.00
Sundry adjustments to Earned Surplus of Subsidiary Companies		11,856.32
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin	$ 1,335.38	
	1,335.38	74,850.32
		1,335.38
Total for year 1925		$ 73,514.94
Year 1926:		
Surplus realized through retirement of Debenture Bonds of Home Oil Company		19,882.40
Sundry adjustments to Earned Surplus of Subsidiary Companies		9,351.75
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin		39,779.43
Total for year 1926		$ 69,013.58
Year 1927:		
Surplus realized through retirement of Debenture Bonds of Home Oil Company		14,496.00
Sundry adjustments to Earned Surplus of Subsidiary Companies	35,343.87	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin	25,750.48	
Adjustment of inventory value of Home Oil Company merchandise inventory as of January 1, 1927	52,128.48	
	113,222.83	14,496.00
	14,496.00	
Total for year 1927	$ 98,726.83	

EXHIBIT Y OF KERR'S INTERROGATORIES

Analysis of Surplus Adjustments
(Continued)

	Debit	Credit
Year 1928:		
Surplus realized through retirement of Debenture Bonds by Home Oil Company .		$ 17,175.50
Sundry adjustments to Earned Surplus of Subsidiary Companies	$ 2,015.68	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin	54.20	
	2,069.88	17,175.50
		2,069.88
Total for year 1928		$ 15,105.62
Year 1929:		
Surplus realized through retirement of Debenture Bonds by Home Oil Company		937.54
Additional Federal income tax for year 1921	20,850.62	
Sundry adjustments to Earned Surplus of Subsidiary Companies	13,261.52	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin ..		2,110.68
	34,112.14	3,048.22
	3,048.22	
Total for year 1929	$ 31,063.92	

Debenture Bonds by Home Oil Company .		$ 17,175.30
Sundry adjustments to Earned Surplus of Subsidiary Companies	$ 2,015.68	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin	54.20	
	2,069.88	17,175.30
		2,069.88
Total for year 1928		$ 15,105.42
Year 1929:		
Surplus realized through retirement of Debenture Bonds by Home Oil Company		937.54
Additional Federal income tax for year 1921	20,850.62	
Sundry adjustments to Earned Surplus of Subsidiary Companies	13,261.52	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin ..		2,110.68
	34,112.14	3,048.22
	3,048.22	
Total for year 1929	$ 31,063.92	
Year 1930:		
Change in Surplus occasioned by transferring Home Oil Company property and assets to Deep Rock Oil Corporation in consideration of the Deep Rock Oil Corporation paying or assuming the liabilities of Home Oil Company and cancelling and releasing the indebtedness of Home Oil Company to Deep Rock Oil Corporation		76,796.92
Sundry adjustments to Earned Surplus of Subsidiary Companies		1,021.59
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin		7,737.64
Total for year 1930		$ 85,556.15

Exhibit Y of Kerr's Interrogatories

Analysis of Surplus Adjustment
(Continued)

	Debit	Credit
Year 1931:		
Sundry adjustments to Earned Surplus of Subsidiary Companies	$ 3,785.39	
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin		$ 3,373.36
	3,785.39	3,373.36
	3,373.36	
Total for year 1931	$ 412.03	
Year 1932:		
Sundry adjustments to Capital Surplus of Deep Rock Oil Company of Wisconsin		$ 3,042.02
Two Months Ending February 28, 1933:		
Sundry adjustments, consisting of miscellaneous income and expense items received subsequent to general closing of books at February 28, 1933 ...	$ 21,536.41	

EXHIBIT Y OF KERR'S INTERROGATORIES

SUMMARY

Surplus realized through depletion allowance (Article 844 - Income and Profit Tax Regulations)		$ 202,891.43
To reinstate to Property Account drilling costs for 1919 and 1920 charged to Expenses		211,135.08
To charge Property Account with lease rentals charged to Expenses during 1919, 1920, and 1921		229,418.94
Surplus of Subsidiary Companies at date of acquisition		1,795.42
Capital Surplus of Deep Rock Oil Company of Wisconsin, a subsidiary, and adjustments thereto		37,133.84
Surplus realized through retirement of Debenture Bonds by Home Oil Company		115,485.44
Change in Surplus occasioned by transferring Home Oil Company property and assets to Deep Rock Oil Corporation in consideration of the Deep Rock Oil Corporation paying or assuming the liabilities of Home Oil Company and cancelling and releasing the indebtedness of Home Oil Company to Deep Rock Oil Corporation		76,796.92
		874,657.07
Less:		
Sundry adjustments to Earned Surplus of Subsidiary Companies	$ 52,781.75	
Sundry adjustments, consisting of miscellaneous income and expense items received subsequent to general closing of books at February 28, 1933	21,536.41	
Additional Federal income tax for year 1921.	20,850.62	
Adjustment of inventory value of Home Oil Company merchandise inventory as of January 1, 1927	52,128.48	
Provision for bad debts during 1919	9,594.55	156,891.81
Total		$ 717,765.26

Trustee's Exhibit "G"

Part Containing Deep Rock

1926 Balance Sheet

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES
CONDENSED BALANCE SHEET, DECEMBER 31, 1926

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$35,621,225.81
Unamortized Debt Discount and Expense	2,191,872.87
Investments in and Advances to Allied Interests	1,223,252.27
Sinking Funds and Other Deposits	25,043.97
Other Investments	226,836.80
Insurance Unexpired and Prepaid Accounts	139,448.30
Deferred Inventory Adjustment	1,205,289.49
Other Deferred Charges	224,708.55
Cash	806,474.72
Special Deposits	136,232.22
Accounts and Notes Receivable—Net	1,815,686.40
Receivables from Securities Sales	2,331,325.53
Inventories	2,694,794.54
Total	$48,642,191.47

LIABILITIES

Participating Cumulative 7% Preferred Capital Stock	$14,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds, due 1929	3,524,100.00
Two Year 6% Gold Notes, due 1928	7,500,000.00
Five Year 6% Gold Notes, due 1931	4,250,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	1,517,734.50
Notes Payable	1,737,770.91
Accounts Payable	1,140,903.96
Accrued for Interest	116,355.13
Accrued for Taxes	502,873.58
Accrued for Dividends	2,579,248.00
Retirement and Depletion Reserves	4,261,055.83
Special Reserve for Reduction of Property Purchased for Stock	5,040,000.00
Other Reserves	99,983.38
Capital Surplus	46,674.82
Common Stock:	
40,000 Shares with Nominal Par Value of $1.00 per Share and 128,464 Shares without Par Value	168,464.00

Part Containing Deep Rock

1926 Balance Sheet

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES
CONDENSED BALANCE SHEET, DECEMBER 31, 1926

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$35,621,225.81
Unamortized Debt Discount and Expense	2,191,872.87
Investments in and Advances to Allied Interests	1,223,252.27
Sinking Funds and Other Deposits	25,043.97
Other Investments	226,836.80
Insurance Unexpired and Prepaid Accounts	139,448.30
Deferred Inventory Adjustment	1,205,289.49
Other Deferred Charges	224,708.55
Cash	806,474.72
Special Deposits	136,232.22
Accounts and Notes Receivable—Net	1,815,686.40
Receivables from Securities Sales	2,331,325.53
Inventories	2,694,794.54
Total	$48,642,191.47

LIABILITIES

Participating Cumulative 7% Preferred Capital Stock	$14,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds, due 1929	3,524,100.00
Two Year 6% Gold Notes, due 1928	7,500,000.00
Five Year 6% Gold Notes, due 1931	4,250,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	1,517,734.50
Notes Payable	1,737,770.91
Accounts Payable	1,140,903.96
Accrued for Interest	116,355.13
Accrued for Taxes	502,873.58
Accrued for Dividends	2,579,248.00
Retirement and Depletion Reserves	4,261,055.83
Special Reserve for Reduction of Property Purchased for Stock	5,040,000.00
Other Reserves	99,983.38
Capital Surplus	46,674.82
Common Stock:	
40,000 Shares with Nominal Par Value of $1.00 per Share and 128,464 Shares without Par Value	168,464.00
Surplus	2,157,027.36
Total	$48,642,191.47

Trustee's Exhibit "G"

Part Containing Deep Rock

1926 Balance Sheet

SHAFFER OIL AND REFINING COMPANY and subsidiaries increased its gross earnings 43.23 per cent and its net operating earnings 36.52 per cent compared with 1925, despite severe competition in distribution.

Following several years of improvement the Company resumed the payment of regular quarterly dividends on its 7 per cent preferred stock, paid the accumulated dividends amounting to 19¼ per cent on the preferred stock and declared an initial dividend of $7 a share on its common stock.

The Company redeemed and retired $1,618,100 first mortgage 6 per cent sinking fund gold bonds, and $207,900 convertible 8 per cent gold notes. There were issued and sold $7,500,000 two-year 6 per cent gold notes, due 1928, and $4,250,000 five-year 6 per cent gold notes, due 1931; $8,000,000 7 per cent preferred stock, and 8,464 shares of common stock.

The Company increased its average crude oil production 23 per cent for the year, or from 5,717 barrels to 7,024 barrels per day. The quantity of oil run through the Company's pipe line increased 41 per cent and crude oil refined increased 16 per cent.

Of sixty wells drilled, wholly owned by the Company, forty-six resulted in oil wells and six in gas wells; of thirty wells drilled, in which the Company had part ownership, eleven proved oil wells and two gas wells.

The Company is at present in position to store up to 1,000,000 barrels of crude oil without constructing additional tankage.

The Company had 1,566 preferred shareholders at the close of the year.

Comparative earnings were as follows:

Twelve months ended December 31,	1926	1925
Gross Earnings	$21,910,697.88	$15,297,880.23
Operating Expenses, Maintenance and Taxes	15,865,122.71	10,869,474.10
Net Operating Earnings	6,045,575.17	4,428,406.13
Interest	1,092,883.58	1,613,100.56
Balance for Retirement and Depletion Reserves, Dividends, Amortization and Surplus	4,952,691.59	2,815,305.57

Trustee's Exhibit "H"

Part Containing Deep Rock

1927 Balance Sheet

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1927

ASSETS

Real Estate, Oil and Gas Leases, Oil We... and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 38,329,069.99
Unamortized Debt Discount and Expense	2,202,423.30
Investments in and Advances to Allied Interests	746,708.87
Sinking Funds and Other Deposits	26,725.18
Other Investments	231,370.56
Prepaid Accounts and Insurance Unexpired	91,430.66
Deferred Inventory Adjustment	1,198,980.60
Other Deferred Charges	247,839.76
Cash	822,452.27
Special Cash Deposits	154,037.12
Accounts and Notes Receivable—Net	1,812,640.46
Inventories	2,955,925.85
Total	$ 48,819,604.62

LIABILITIES

Participating Cumulative 7% Preferred Capital Stock	$ 14,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds, due 1929	1,843,700.00
Two-Year 6% Gold Notes, due 1928	7,500,000.00
Five-Year 6% Gold Notes, due 1931	4,250,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	1,432,114.94
Due Proprietary Company	6,279,188.22
Notes Payable	1,460,645.31
Accounts Payable	981,855.23
Accrued for Interest	106,487.98
Accrued for Taxes	214,011.46
Accrued for Dividends	245,000.00
Retirement (Depreciation) and Depletion Reserves	3,081,857.33
Special Reserve	5,040,000.00
Other Reserves	123,141.14
	177,552.00

Part Containing Deep Rock

1927 Balance Sheet

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1927

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 38,329,069.99
Unamortized Debt Discount and Expense	2,202,423.30
Investments in and Advances to Allied Interests	746,708.87
Sinking Funds and Other Deposits	26,725.18
Other Investments	231,370.56
Prepaid Accounts and Insurance Unexpired	91,430.66
Deferred Inventory Adjustment	1,198,980.60
Other Deferred Charges	247,839.76
Cash	822,452.27
Special Cash Deposits	154,037.12
Accounts and Notes Receivable—Net	1,812,640.46
Inventories	2,955,925.85
Total	$ 48,819,604.62

LIABILITIES

Participating Cumulative 7% Preferred Capital Stock	$ 14,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds, due 1929	1,843,700.00
Two-Year 6% Gold Notes, due 1928	7,500,000.00
Five-Year 6% Gold Notes, due 1931	4,250,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	1,432,114.94
Due Proprietary Company	6,279,188.22
Notes Payable	1,460,645.31
Accounts Payable	981,855.23
Accrued for Interest	106,487.98
Accrued for Taxes	214,011.46
Accrued for Dividends	245,000.00
Retirement (Depreciation) and Depletion Reserves	3,081,857.33
Special Reserve	5,040,000.00
Other Reserves	123,141.14
Common Stock	177,552.00
Surplus	2,084,051.01
Total	$ 48,819,604.62

Trustee's Exhibit "H"

Pert Containing Deep Rock

1927 Balance Sheet

Shaffer Oil and Refining Company and subsidiaries showed results for the year 1927 reflecting general conditions in the oil industry. Due to the low prices which existed in the industry, brought about by over-production of crude oil, gross earnings of the Company decreased 22.64 per cent, and net earnings declined 50.27 per cent. The average price obtained for crude oil in 1927 was $1.45 per barrel, compared with $2.37 in 1926, and refined products were proportionately lower.

The Company, however, continued to progress in a physical way. Much attractive acreage was acquired; improvements and additions to the refinery, pipe line and distributing systems were made, involving the investment of $2,714,648, and approximately 750,000 barrels of crude oil were placed in storage at the prevailing low market prices.

Of 23 wells drilled, owned entirely by the Company, 16 were oil wells, and 4 were gas wells; of 28 wells in which the Company had part ownership, 11 were oil wells and 4 were gas wells. Although the number of totally and partly owned wells drilled declined 54 per cent as compared with 1926, the average daily production throughout the year decreased only 6 per cent.

The refinery was operated at capacity throughout the year. The per barrel operating costs of the refinery and of the pipe line department were the lowest in the history of the Company. Several specialty products were developed by the research department, of which the most important, "Kant-Nock" gasoline, is meeting with ready acceptance by the public.

During the year the Company redeemed and retired $1,680,400 six per cent sinking fund gold bonds. Regular dividends were paid at quarterly intervals on the preferred stock, but no dividends were paid on the common stock during the year.

The Company had approximately 1,600 preferred stockholders at the close of the year.

Comparative Earnings were as follows:

Twelve months ended December 31	1927	1926
Gross Earnings	$ 16,950,719.98	$ 21,910,697.88
Operating Expenses, Maintenance and Taxes	13,943,935.66	15,865,122.71
Net Operating Earnings	$ 3,006,784.32	$ 6,045,575.17
Interest Charges	1,185,596.30	1,092,883.58
Balance	$ 1,821,188.02	$ 4,952,691.59
Preferred Dividends	980,000.00	816,666.67

1927 Balance Sheet

Shaffer Oil and Refining Company and subsidiaries showed results for the year 1927 reflecting general conditions in the oil industry. Due to the low prices which existed in the industry, brought about by over-production of crude oil, gross earnings of the Company decreased 22.64 per cent, and net earnings declined 50.27 per cent. The average price obtained for crude oil in 1927 was $1.45 per barrel, compared with $2.37 in 1926, and refined products were proportionately lower.

The Company, however, continued to progress in a physical way. Much attractive acreage was acquired; improvements and additions to the refinery, pipe line and distributing systems were made, involving the investment of $2,714,648, and approximately 750,000 barrels of crude oil were placed in storage at the prevailing low market prices.

Of 23 wells drilled, owned entirely by the Company, 16 were oil wells, and 4 were gas wells; of 28 wells in which the Company had part ownership, 11 were oil wells and 4 were gas wells. Although the number of totally and partly owned wells drilled declined 54 per cent as compared with 1926, the average daily production throughout the year decreased only 6 per cent.

The refinery was operated at capacity throughout the year. The per barrel operating costs of the refinery and of the pipe line department were the lowest in the history of the Company. Several specialty products were developed by the research department, of which the most important, "Kant-Nock" gasoline, is meeting with ready acceptance by the public.

During the year the Company redeemed and retired $1,680,400 six per cent sinking fund gold bonds. Regular dividends were paid at quarterly intervals on the preferred stock, but no dividends were paid on the common stock during the year.

The Company had approximately 1,600 preferred stockholders at the close of the year.

Comparative Earnings were as follows:

Twelve months ended December 31	1927	1926
Gross Earnings	$ 16,950,719.98	$ 21,910,697.88
Operating Expenses, Maintenance and Taxes	13,943,935.66	15,863,122.71
Net Operating Earnings	$ 3,006,784.32	$ 6,045,575.17
Interest Charges	1,185,596.30	1,092,883.58
Balance	$ 1,821,188.02	$ 4,952,691.59
Preferred Dividends	980,000.00	816,666.67
Balance for Retirement (Depreciation) and Depletion Reserves, Amortization, Common Dividends and Surplus	$ 841,188.02	$ 4,136,024.92

Trustee's Exhibit "I"

Part Containing Deep Rock

1928 Balance Sheet

Report for the Year Ended December 31, 1928

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1928

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 40,036,442.05
Unamortized Debt Discount and Expense	2,923,719.65
Investments in and Advances to Allied Interests	688,206.29
Other Investments	232,830.73
Sinking Funds and Other Deposits	32,930.48
Prepaid Accounts and Insurance Unexpired	107,175.09
Deferred Charges	279,762.83
Cash	885,097.81
Special Cash Deposits	100,000.00
Accounts and Notes Receivable—Net	1,586,129.41
Inventories	3,537,985.18
Total	$ 50,410,279.52

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	1,350,974.78
Standard Gas and Electric Company	688,040.30
Notes Payable	1,075,128.89
Accounts Payable	1,085,301.16
Accrued for Interest	202,629.14
Accrued for Taxes	230,103.77
Accrued for Dividends	957,500.00
Retirement (Depreciation) and Depletion Reserves	3,438,458.23
Special Reserve	5,040,000.00
Other Reserves	141,961.02
Capital Stock without Par Value:	
50,000 Shares Convertible Preferred Stock, $7.00 Cumulative 580,080 Shares Common Stock	24,100,971.40
Surplus	2,099,210.83
Total	$ 50,410,279.52

Part Containing Deep Rock

1928 Balance Sheet

Report for the Year Ended December 31, 1928

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1928

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 40,036,442.05
Unamortized Debt Discount and Expense	2,923,719.65
Investments in and Advances to Allied Interests	688,206.29
Other Investments	232,830.73
Sinking Funds and Other Deposits	32,930.48
Prepaid Accounts and Insurance Unexpired	107,175.09
Deferred Charges	279,762.83
Cash	885,097.81
Special Cash Deposits	100,000.00
Accounts and Notes Receivable—Net	1,586,129.41
Inventories	3,537,985.18
Total	$ 50,410,279.52

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	1,350,974.78
Standard Gas and Electric Company	688,040.30
Notes Payable	1,075,128.89
Accounts Payable	1,085,301.16
Accrued for Interest	202,629.14
Accrued for Taxes	230,103.77
Accrued for Dividends	957,500.00
Retirement (Depreciation) and Depletion Reserves	3,438,458.23
Special Reserve	5,040,000.00
Other Reserves	141,961.02
Capital Stock without Par Value:	
50,000 Shares Convertible Preferred Stock, $7.00 Cumulative 580,080 Shares Common Stock	24,100,971.40
Surplus	2,099,210.83
Total	$ 50,410,279.52

Shaffer Oil and Refining Company was contingently liable at December 31, 1928, on account of notes receivable discounted in amount of $300,000.00.

Trustee's Exhibit "I"

Part Containing Deep Rock

1928 Balance Sheet

Report for the Year Ended December 31, 1928

SHAFFER OIL AND REFINING COMPANY and subsidiaries operating results during 1928 were in harmony with conditions existing generally in the oil business. Higher market prices for refined products resulted in increased earnings as compared with 1927.

Crude oil production was 5 per cent less than for the previous year, due to a very conservative drilling policy. An average price of $1.43 a barrel was obtained for the crude oil produced, as compared with $1.45 in 1927.

The Company continued its progressive policy in a physical way by acquiring much attractive acreage. At the end of 1927 the Company had 114,488 acres and at the end of 1928 it had over 178,524 acres of potential oil properties. Of thirty wells drilled, owned entirely by the Company, nineteen were oil wells and two were gas wells. Of seventeen wells in which the Company had part ownership, one was an oil well and five were gas wells.

Improvements and additions to production and refining departments, pipe line and distributing systems were made involving a net investment of $1,708,303.

The refinery was operated at capacity throughout the year. Operating costs of the refining and pipe line departments were the lowest in the history of the Company. Continued progress has been made in the development of the specialty premium products. Crude oil storage was maintained at about 750,000 barrels.

The capital structure of the Company was materially improved during the year. The authorized capital stock was changed to 450,000 shares, without par value, of preferred stock, and 1,000,000 shares, without par value, of common stock. $1,843,700 face value first mortgage convertible 6% sinking fund gold bonds, $7,500,000 face value two-year 6% gold notes, $4,250,000 face value five-year gold notes, and other debt of the Company were retired as the result of the issuance and sale of $10,000,000 face value 6% convertible gold notes, due March 1, 1933, and the issuance of 222,448 shares of common stock. In addition, 180,000 shares of common stock were issued in exchange for $9,000,000 par value of the outstanding preferred stock, and the common stocks formerly outstanding were changed to shares of the present common stock. The terms and conditions of the preferred stock were also changed to allow for its conversion at any time into common stock of the Company.

COMPARATIVE EARNINGS were as follows:

Twelve months ended December 31	1928	1927
Gross Earnings	$ 17,813,404.94	$ 16,950,719.98
Operating Expenses, Maintenance and Taxes	13,775,795.55	13,943,935.66
Net Operating Earnings	$ 4,037,609.39	$ 3,006,784.32
Interest Charges	933,486.48	1,185,596.30
Balance	$ 3,104,122.91	$ 1,821,188.02
Preferred Dividends	928,500.00	980,000.00

Part Containing Deep Rock

1928 Balance Sheet

Report for the Year Ended December 31, 1928

Shaffer Oil and Refining Company and subsidiaries operating results during 1928 were in harmony with conditions existing generally in the oil business. Higher market prices for refined products resulted in increased earnings as compared with 1927.

Crude oil production was 5 per cent less than for the previous year, due to a very conservative drilling policy. An average price of $1.43 a barrel was obtained for the crude oil produced, as compared with $1.45 in 1927.

The Company continued its progressive policy in a physical way by acquiring much attractive acreage. At the end of 1927 the Company had 114,488 acres and at the end of 1928 it had over 178,524 acres of potential oil properties. Of thirty wells drilled, owned entirely by the Company, nineteen were oil wells and two were gas wells. Of seventeen wells in which the Company had part ownership, one was an oil well and five were gas wells.

Improvements and additions to production and refining departments, pipe line and distributing systems were made involving a net investment of $1,708,303.

The refinery was operated at capacity throughout the year. Operating costs of the refining and pipe line departments were the lowest in the history of the Company. Continued progress has been made in the development of the specialty premium products. Crude oil storage was maintained at about 750,000 barrels.

The capital structure of the Company was materially improved during the year. The authorized capital stock was changed to 450,000 shares, without par value, of preferred stock, and 1,000,000 shares, without par value, of common stock. $1,843,700 face value first mortgage convertible 6% sinking fund gold bonds, $7,500,000 face value two-year 6% gold notes, $4,250,000 face value five-year gold notes, and other debt of the Company were retired as the result of the issuance and sale of $10,000,000 face value 6% convertible gold notes, due March 1, 1933, and the issuance of 222,448 shares of common stock. In addition, 180,000 shares of common stock were issued in exchange for $9,000,000 par value of the outstanding preferred stock, and the common stocks formerly outstanding were changed to shares of the present common stock. The terms and conditions of the preferred stock were also changed to allow for its conversion at any time into common stock of the Company.

Comparative Earnings were as follows:

Twelve months ended December 31	1928	1927
Gross Earnings	$ 17,813,404.94	$ 16,950,719.98
Operating Expenses, Maintenance and Taxes	13,775,795.55	13,943,935.66
Net Operating Earnings	$ 4,037,609.39	$ 3,006,784.32
Interest Charges	933,486.48	1,185,596.30
Balance	$ 3,104,122.91	$ 1,821,188.02
Preferred Dividends	528,500.00	980,000.00
Balance for Retirement (Depreciation) and Depletion Reserves, Amortization, Common Dividends and Surplus	$ 2,575,622.91	$ 841,188.02

Trustee's Exhibit "J"

Part Containing Deep Rock

1929 Balance Sheet

Report for the Year Ended December 31, 1929

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1929

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 42,530,759.68
Unamortized Debt Discount and Expense	2,618,855.85
Investments in and Advances to Allied Interests	703,571.91
Other Investments	305,638.45
Sinking Funds and Other Deposits	9,749.19
Prepaid Accounts and Insurance Unexpired	203,802.82
Deferred Charges	363,301.25
Cash	1,081,828.91
Special Cash Deposits	140,000.00
Accounts and Notes Receivable—Net	1,996,041.18
Inventories	3,307,194.78
Total	$ 53,260,744.02

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	457,108.19
Standard Gas and Electric Company	3,943,919.05
Notes Payable	1,050,524.00
Accounts Payable	1,398,871.79
Accrued for Interest	200,915.53
Accrued for Taxes	279,505.74
Accrued for Dividends	1,102,937.50

1929 Balance Sheet

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1929

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 42,530,759.68
Unamortized Debt Discount and Expense	2,618,855.85
Investments in and Advances to Allied Interests	703,571.91
Other Investments	305,638.45
Sinking Funds and Other Deposits	9,749.19
Prepaid Accounts and Insurance Unexpired	203,802.82
Deferred Charges	363,301.25
Cash	1,081,828.91
Special Cash Deposits	140,000.00
Accounts and Notes Receivable—Net	1,996,041.18
Inventories	3,307,194.78
Total	$ 53,260,744.02

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Distributing Companies' Bonds, Notes, etc.	457,108.19
Standard Gas and Electric Company	3,943,919.05
Notes Payable	1,050,524.00
Accounts Payable	1,398,871.79
Accrued for Interest	200,915.53
Accrued for Taxes	279,505.74
Accrued for Dividends	1,102,937.50
Miscellaneous Unadjusted Credits	199,614.85
Retirement (Depreciation) and Depletion Reserves	3,442,549.89
Special Reserve	5,040,000.00
Other Reserves	62,147.09
Capital Stocks, without par value:	
50,000 shares Convertible Preferred Stock, $7.00 Cumulative 580,250 shares Common Stock	24,101,221.40
Surplus	1,981,428.99
Total	$ 53,260,744.02

NOTES:

Shaffer Oil and Refining Company was contingently liable at December 31, 1929, on account of notes receivable discounted in amount of $180,000.

This Balance Sheet does not include Deep Rock Oil and Refining Company, the entire property of which is leased to Shaffer Oil and Refining Company. The rentals received from such lease accrue to Standard Gas and Electric Company through its ownership of the entire capital stock of Deep Rock Oil and Refining Company.

Trustee's Exhibit "J"

Part Containing Deep Rock

1929 Balance Sheet

Report for the Year Ended DECEMBER 31, 1929

SHAFFER OIL AND REFINING COMPANY and subsidiaries maintained net earnings at practically the same level as last year, despite the adverse conditions existing in the petroleum industry.

Crude oil production increased 18.08 per cent over 1928 to a daily average of 7,371 barrels. The price of this crude oil averaged $1.49 per barrel as compared with $1.43 per barrel for the production of 1928.

By the purchase of additional acreage the total at the end of 1929 advanced to 202,544 acres from 178,524 acres at the end of 1928. The drilling of twenty-seven wells, owned entirely by the Company, produced fourteen oil wells and two gas wells. Forty-five other wells drilled, in which the Company has part ownership, resulted in twenty-two oil wells and four gas wells.

The lower prices prevailing on tank car sales offset to some extent the slightly higher prices obtained for station sales.

During the year the Company consummated license agreements with the Ethyl Corporation, under which the Company is distributing Ethyl Kant-Nock Gasoline, a nationally advertised motor fuel. This should result in increased earnings of its distributing departments.

The refinery maintained its operations at capacity, increased maintenance expenditures slightly increasing the operating costs.

The construction work on the equipment for the new low cold test lubricating oils has reached a stage where production of these premium products can be expected early in 1930.

Effective April 1, 1930, the name of Shaffer Oil and Refining Company was changed to Deep Rock Oil Corporation.

COMPARATIVE EARNINGS were as follows:

Year ended December 31	1929	1928
Gross Earnings	$ 18,564,660.56	$ 17,813,404.94
Operating Expenses, Maintenance and Taxes	14,519,348.68	13,775,795.55

Shaffer Oil and Refining Company and subsidiaries maintained net earnings at practically the same level as last year, despite the adverse conditions existing in the petroleum industry.

Crude oil production increased 18.08 per cent over 1928 to a daily average of 7,371 barrels. The price of this crude oil averaged $1.49 per barrel as compared with $1.43 per barrel for the production of 1928.

By the purchase of additional acreage the total at the end of 1929 advanced to 202,544 acres from 178,524 acres at the end of 1928. The drilling of twenty-seven wells, owned entirely by the Company, produced fourteen oil wells and two gas wells. Forty-five other wells drilled, in which the Company has part ownership, resulted in twenty-two oil wells and four gas wells.

The lower prices prevailing on tank car sales offset to some extent the slightly higher prices obtained for station sales.

During the year the Company consummated license agreements with the Ethyl Corporation, under which the Company is distributing Ethyl Kant-Nock Gasoline, a nationally advertised motor fuel. This should result in increased earnings of its distributing departments.

The refinery maintained its operations at capacity, increased maintenance expenditures slightly increasing the operating costs.

The construction work on the equipment for the new low cold test lubricating oils has reached a stage where production of these premium products can be expected early in 1930.

Effective April 1, 1930, the name of Shafer Oil and Refining Company was changed to Deep Rock Oil Corporation.

Comparative Earnings were as follows:

Year ended December 31	1929	1928
Gross Earnings	$ 18,564,660.56	$ 17,813,404.94
Operating Expenses, Maintenance and Taxes	14,519,348.68	13,775,795.55
Net Operating Earnings	$ 4,045,311.88	$ 4,037,609.39
Interest Charges	851,322.48	933,486.48
Balance	$ 3,193,989.40	$ 3,104,122.91
Preferred Dividends	350,000.00	528,500.00
Balance for Retirement (Depreciation) and Depletion Reserves, Amortization, Common Dividends and Surplus	$ 2,843,989.40	$ 2,575,622.91

Trustee's Exhibit "K"

Part Containing Deep Rock

1930 Balance Sheet

Report for the Year Ended December 31, 1930

DEEP ROCK OIL CORPORATION AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1930

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 44,143,040.23
Unamortized Debt Discount and Expense	2,595,120.55
Advances to Allied Interests	377,912.65
Investments	426,885.29
Sinking Funds and Other Deposits	2,994.56
Prepaid Accounts and Insurance Unexpired	142,621.76
Deferred Charges	6,308.89
Cash	966,519.73
Special Cash Deposits	45,000.00
Accounts and Notes Receivable—Net	1,937,536.64
Inventories	2,290,676.97
Total	$ 52,934,617.27

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Companies' Bonds, Notes, and Capital Stock Held by Public	207,201.90
Standard Gas and Electric Company	6,453,694.46
Notes Payable	1,021,248.00
Accounts Payable	880,093.75
Accrued for Interest	200,166.66
Accrued for Taxes	421,615.49
Accrued for Dividends	87,500.00
Miscellaneous Unadjusted Credits	146,364.26
Retirement (Depreciation) and Depletion Reserves	6,398,452.20

DEEP ROCK OIL CORPORATION
AND SUBSIDIARIES

Condensed Balance Sheet, December 31, 1930

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 44,143,040.23
Unamortized Debt Discount and Expense	2,595,120.55
Advances to Allied Interests	377,912.65
Investments	426,885.29
Sinking Funds and Other Deposits	2,994.56
Prepaid Accounts and Insurance Unexpired	142,621.76
Deferred Charges	6,308.89
Cash	966,519.73
Special Cash Deposits	45,000.00
Accounts and Notes Receivable—Net	1,937,536.64
Inventories	2,290,676.97
Total	$ 52,934,617.27

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Companies' Bonds, Notes, and Capital Stock Held by Public	207,201.90
Standard Gas and Electric Company	6,453,694.46
Notes Payable	1,021,248.00
Accounts Payable	880,093.75
Accrued for Interest	200,166.66
Accrued for Taxes	421,615.49
Accrued for Dividends	87,500.00
Miscellaneous Unadjusted Credits	146,364.26
Retirement (Depreciation) and Depletion Reserves	6,398,452.20
Other Reserves	82,193.64
Capital Stocks, without par value:	
50,000 shares Convertible Preferred Stock, $7.00 Cumulative 599,475 shares Common Stock	25,110,533.50
Surplus	1,925,553.01
Total	$ 52,934,617.27

Note: This Balance Sheet does not include Deep Rock Oil and Refining Company, the entire property of which is leased to Deep Rock Oil Corporation. The rentals received from such lease accrue to Standard Gas and Electric Company through its ownership of the entire capital stock of Deep Rock Oil and Refining Company.

Trustee's Exhibit "K"

Part Containing Deep Rock

1930 Balance Sheet

Report for the Year Ended December 31, 1930

Deep Rock Oil Corporation and subsidiaries decreased net earnings $1,952,326.92, or 48.23 per cent, during 1930. Factors which had an adverse effect on earnings included overproduction of crude oil, proration of production by the state of Oklahoma, and the lowering of prices both for crude oil and refined products. The average price of crude oil during 1930 was $1.30 a barrel, compared with $1.49 a barrel in 1929. All of these factors contributed to the general chaotic marketing situation which prevailed in the industry throughout the year.

Proration was responsible for a reduction of slightly more than nine per cent in the production of crude oil from the Company's own wells. Potential daily production, which was approximately 27,500 barrels at December 31, 1930, has shown consistent improvement since the first of the year, and on March 1, 1931, totaled approximately 41,200 barrels. This potential production is greater than any the Company has ever had.

Additional acreage was purchased during the year and holdings as of December 31, 1930, show a small increase. Twenty-four wells were drilled in 1930 by the Company, which resulted in sixteen producing oil wells and three gas wells. In addition, thirty-nine wells were drilled in which the Company owned a part interest and which resulted in seventeen oil wells and two gas wells.

The refining department operated at capacity throughout the year and is now equipped for making high grade anti-knock gasoline and specialty naphthas and solvents, as well as the highest grade of lubricating oils, and its general operation is on a much improved plane. The equipment for the refining of the new cold test lubricating oils was completed during the year and these premium products are now being marketed. A large part of the production of refined products is marketed through company owned or controlled bulk or service stations located in thirteen Mid-Western States and the sales through these stations showed an increase for the year 1930 of over five per cent.

During the year the amount of common stock outstanding was increased from 580,250 shares to 599,475 shares and funded debt of subsidiary companies was decreased $250,406.29.

Comparative Earnings were as follows:

Year ended December 31	1930	1929

DEEP ROCK OIL CORPORATION and subsidiaries decreased net earnings $1,952,326.92, or 48.23 per cent, during 1930. Factors which had an adverse effect on earnings included overproduction of crude oil, proration of production by the state of Oklahoma, and the lowering of prices both for crude oil and refined products. The average price of crude oil during 1930 was $1.30 a barrel, compared with $1.49 a barrel in 1929. All of these factors contributed to the general chaotic marketing situation which prevailed in the industry throughout the year.

Proration was responsible for a reduction of slightly more than nine per cent in the production of crude oil from the Company's own wells. Potential daily production, which was approximately 27,500 barrels at December 31, 1930, has shown consistent improvement since the first of the year, and on March 1, 1931, totaled approximately 41,200 barrels. This potential production is greater than any the Company has ever had.

Additional acreage was purchased during the year and holdings as of December 31, 1930, show a small increase. Twenty-four wells were drilled in 1930 by the Company, which resulted in sixteen producing oil wells and three gas wells. In addition, thirty-nine wells were drilled in which the Company owned a part interest and which resulted in seventeen oil wells and two gas wells.

The refining department operated at capacity throughout the year and is now equipped for making high grade anti-knock gasoline and specialty naphthas and solvents, as well as the highest grade of lubricating oils, and its general operation is on a much improved plane. The equipment for the refining of the new cold test lubricating oils was completed during the year and these premium products are now being marketed. A large part of the production of refined products is marketed through company owned or controlled bulk or service stations located in thirteen Mid-Western States and the sales through these stations showed an increase for the year 1930 of over five per cent.

During the year the amount of common stock outstanding was increased from 580,250 shares to 599,475 shares and funded debt of subsidiary companies was decreased $250,406.29.

COMPARATIVE EARNINGS were as follows:

Year ended December 31	1930	1929
Gross Earnings	$ 18,728,391.45	$ 18,604,300.15
Operating Expenses, Maintenance and Taxes	16,633,164.28	14,556,746.06
Net Operating Earnings	$ 2,095,227.17	$ 4,047,554.09
Interest Charges	1,018,284.47	852,772.99
Balance	$ 1,076,942.70	$ 3,194,781.10
Preferred Dividends	350,000.00	350,000.00
Balance for Retirement (Depreciation) and Depletion Reserves, Amortization, Common Dividends and Surplus	$ 726,942.70	$ 2,844,781.10

Trustee's Exhibit "L"

Part Containing Deep Rock

1931 Balance Sheet

Report for the Year Ended December 31, 1931

DEEP ROCK OIL CORPORATION AND SUBSIDIARIES

Condensed Consolidated Balance Sheet, *December 31, 1931*

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 44,184,698.43
Unamortized Debt Discount and Expense	2,587,362.94
Advances to Allied Interests	536,007.78
Investments	426,537.32
Sinking Funds and Other Deposits	4,309.56
Prepaid Accounts and Insurance Unexpired	140,024.30
Deferred Charges	6,308.89
Cash	688,141.39
Special Cash Deposits	59,000.00
Accounts and Notes Receivable — Net	1,955,620.76
Inventories	2,192,233.69
Total	$ 52,780,245.06

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Companies' Bonds, Notes and Minority Interest	372,734.38
Standard Gas and Electric Company	8,276,920.42
Notes Payable	558,748.00
Accounts Payable	758,765.60
Accrued for Interest	200,743.73
Accrued for Taxes	509,101.05
Unadjusted Credits	225,015.56
	4,568,648.07

DEEP ROCK OIL CORPORATION AND SUBSIDIARIES

Condensed Consolidated Balance Sheet, *December 31, 1931*

ASSETS

Real Estate, Oil and Gas Leases, Oil Wells and Equipment, Pipe Lines, Tank Cars, Refineries, Distributing Stations and Facilities, etc.	$ 44,184,698.43
Unamortized Debt Discount and Expense	2,587,362.94
Advances to Allied Interests	536,007.78
Investments	426,537.32
Sinking Funds and Other Deposits	4,309.56
Prepaid Accounts and Insurance Unexpired	140,024.30
Deferred Charges	6,308.89
Cash	688,141.39
Special Cash Deposits	59,000.00
Accounts and Notes Receivable — Net	1,955,620.76
Inventories	2,192,233.69
Total	$ 52,780,245.06

LIABILITIES

6% Convertible Gold Notes, due 1933	$ 10,000,000.00
Subsidiary Companies' Bonds, Notes and Minority Interest	372,734.38
Standard Gas and Electric Company	8,276,920.42
Notes Payable	558,748.00
Accounts Payable	758,765.60
Accrued for Interest	200,743.73
Accrued for Taxes	509,101.05
Unadjusted Credits	225,015.56
Retirement (Depreciation) and Depletion Reserves	4,568,648.07
Other Reserves	168,289.81
Capital Stocks, without par value:	
50,000 shares Convertible Preferred Stock, $7.00 Cumulative 599,475 shares Common Stock	25,110,533.90
Surplus	2,030,744.54
Total	$ 52,780,245.06

Note: This Balance Sheet does not include Deep Rock Oil and Refining Company, the entire property of which is leased to Deep Rock Oil Corporation. The rentals received from such lease accrue to Standard Gas and Electric Company through its ownership of the entire capital stock of Deep Rock Oil and Refining Company.

Trustee's Exhibit "L"

Part Containing Deep Rock

1931 Balance Sheet

Report for the Year Ended DECEMBER 31, 1931

DEEP ROCK OIL CORPORATION and subsidiaries decreased net operating earnings $1,087,471.54, or 51.90 per cent, during 1931. Continued over-production and proration of crude oil resulted in the lowering of prices of both crude and refined products, and were the main factors having an adverse effect on earnings. The average price of crude oil during 1931 was $0.67 a barrel compared with $1.30 a barrel in 1930.

During 1931 the Company drilled seventeen wells, which resulted in twelve oil wells and two gas wells. In addition, thirteen other wells were drilled in which the Company owned a part interest, which resulted in five oil wells and three gas wells. While these new wells substantially increased the Company's potential production, on account of rigid enforcement of proration in Oklahoma and Texas during 1931 the Company was able to increase its crude production approximately only 8 per cent.

The Company had acreage holdings as of December 31, 1931, totaling 168,869 acres, a decrease of approximately 19 per cent.

A large part of the production of refined products is marketed through Company-owned or controlled bulk or service stations located in twelve midwestern states, and sales through these stations showed a decrease for the year 1931 of approximately 4 per cent. Refinery crude runs decreased 9 per cent.

COMPARATIVE EARNINGS were as follows:

Year ended December 31	1931	1930
Gross Earnings	$ 13,541,489.80	$ 18,728,391.45
Operating Expenses, Maintenance and Taxes	12,533,734.17	16,633,164.28
Net Operating Earnings	$ 1,007,755.63	$ 2,095,227.17
Interest Charges	1,153,874.78	1,018,284.47
Balance	$ 146,119.15*	$ 1,076,942.70
Preferred Dividends	....	350,000.00

Deep Rock Oil Corporation and subsidiaries decreased net operating earnings $1,087,471.54, or 51.90 per cent, during 1931. Continued over-production and proration of crude oil resulted in the lowering of prices of both crude and refined products, and were the main factors having an adverse effect on earnings. The average price of crude oil during 1931 was $0.67 a barrel compared with $1.30 a barrel in 1930.

During 1931 the Company drilled seventeen wells, which resulted in twelve oil wells and two gas wells. In addition, thirteen other wells were drilled in which the Company owned a part interest, which resulted in five oil wells and three gas wells. While these new wells substantially increased the Company's potential production, on account of rigid enforcement of proration in Oklahoma and Texas during 1931 the Company was able to increase its crude production approximately only 8 per cent.

The Company had acreage holdings as of December 31, 1931, totaling 168,869 acres, a decrease of approximately 19 per cent.

A large part of the production of refined products is marketed through Company-owned or controlled bulk or service stations located in twelve midwestern states, and sales through these stations showed a decrease for the year 1931 of approximately 4 per cent. Refinery crude runs decreased 9 per cent.

Comparative Earnings were as follows:

Year ended December 31	1931	1930
Gross Earnings	$ 13,541,489.80	$ 18,728,391.45
Operating Expenses, Maintenance and Taxes	12,533,734.17	16,633,164.28
Net Operating Earnings	$ 1,007,755.63	$ 2,095,227.17
Interest Charges	1,153,874.78	1,018,284.47
Balance	$ 146,119.15*	$ 1,076,942.70
Preferred Dividends	....	350,000.00
Balance for Retirement (Depreciation) and Depletion Reserves, Dividends, Amortization of Debt Discount and Expense, Minority Interest and Surplus	$ 146,119.15*	$ 726,942.70

*Deficit.

TRUSTEES EXHIBIT U

SHAFFER OIL AND REFINING COMPANY

COMPARATIVE CONDENSED EARNINGS STATEMENT

FOR THE

TWELVE MONTHS ENDED DECEMBER 31

	1920	1919
Gross Earnings	$12,194,242.24	$9,234,585.40
Operating Expenses, including Current Maintenance and Provision for Federal Taxes	8,586,399.05	5,824,701.79
Net Earnings	$ 3,607,843.19	$3,409,883.61
Interest Charges	727,928.84	841,488.69
Balance after Interest Charges	$ 2,879,914.35	$2,568,394.92
Dividend of 7% on $11,000,000 Preferred Stock	770,000.00	385,000.00*
Balance for Depreciation, Depletion, Amortization, etc.	$ 2,109,914.35	$2,183,394.92

*Dividends for six months only as stock was issued July 1st 1919

Upon completion of changes in capital stock to be voted upon at meeting of stockholders called for May 27, 1921, the annual dividend on Preferred stock will be 7% on $6,000,000 to be outstanding, amounting to $420,000 instead of the $770,000 deducted above.

TRUSTEES EXHIBIT U

SHAFFER OIL AND REFINING COMPANY
CONDENSED GENERAL BALANCE SHEET
MARCH 31, 1921

ASSETS

Real Estate, Oil and Gas Leases, Equipment, Pipe Lines, Refinery, Tank Cars, Distributing Stations, etc.			$22,807,204.88
Debt Discount and Expense and Organization Expenses (in Process of Amortization)			1,057,864.20
Investment in Allied Distributing Companies			442,200.00
Prepaid Accounts; Insurance, etc.			122,152.35
Current Assets:			
Cash		$ 652,834.64	
Notes and Accounts Receivable		795,669.92	
Advances to Agents and Miscellaneous Deposits		61,563.94	
Inventories		3,092,963.46	4,603,031.96
TOTALS			$29,032,453.39

LIABILITIES

Preferred Stock			$6,000,000.00
First Mortgage 6% Sinking Fund Gold Bonds 1929:			
Issued		$15,000,000.00	
Redeemed through Sinking Fund	$1,893,300.00		
Pledged to secure 7% Convertible Sinking Fund Gold Notes 1923	2,403,900.00		
In Treasury unpledged	100,500.00	4,397,700.00	10,602,300.00
Secured 7% Convertible Sinking Fund Gold Notes 1923:			
Issued		$2,000,000.00	
Less redeemed through Sinking Fund and converted into First Mortgage 6% Sinking Fund Gold Bonds 1929		397,400.00	1,602,600.00
Notes Payable (which will be funded)			660,000.00
Current Liabilities:			
Notes Payable		$804,571.61	
Accounts Payable		652,662.64	
Accrued for unmatured interest on Bonds and Notes and for Dividends on Preferred Stock, including Provision for estimated State and Federal taxes, etc.		467,219.06	1,924,453.31
Common Stock:			
40,000 shares with nominal value of $1.00 per share and 120,000 shares without par value			160,000.00
Surplus and Reserves from earnings for Depletion, Depreciation, etc.		$3,274,061.43	
Special Reserve for Reduction of Property Purchased for Stock		4,809,038.65	8,083,100.08
TOTALS			$29,032,453.39

NOTE: Above Balance Sheet is after giving effect to changes in Capital Stock to be voted upon at meeting of Stockholders called for May 27th, 1921.

NOTE: Standard Gas and Electric Company owns over 95% of the common stock of Shaffer Oil and Refining Company and guarantees principal and interest on the outstanding and pledged First Mortgage Convertible 6% Sinking Fund Gold Bonds.

TRUSTEE'S EXHIBIT V

SHAFFER OIL AND REFINING COMPANY

COMPARATIVE CONDENSED EARNINGS STATEMENT

FOR THE TWELVE MONTHS ENDED DECEMBER 31

	1921	1920
Gross Earnings	$8,040,751.09	$12,194,242.24
Operating Expenses, including Current Maintenance and Provision for Federal Taxes	6,010,828.31	8,586,399.05
Net Earnings	2,029,922.78	3,607,843.19
Interest Charges	850,616.85	727,928.84
Balance after Interest Charges	1,179,305.93	2,879,914.35
Dividends on Preferred Stock	420,000.00*	770,000.00
Balance for Depreciation, Depletion, Amortization, etc.	$ 759,305.93	$ 2,109,914.35

*During 1921 the outstanding Preferred Stock was reduced $5,000,000. The figures given above are the annual dividends on the Preferred Stock outstanding at the close of the respective periods.

TRUSTEE'S EXHIBIT V

SHAFFER OIL AND REFINING COMPANY

CONDENSED GENERAL BALANCE SHEET

DECEMBER 31, 1921

ASSETS

Real Estate, Oil and Gas Leases, Equipment, Pipe Lines, Tank Cars, Distributing Stations, etc.		$23,123,847.49
Debt Discount and Expense and Organization Expenses (In process of Amortization)		1,217,166.73
Investment in Allied Distributing Companies, etc		446,590.78
Prepaid Accounts; Insurance, etc.		113,308.92
Sinking Fund (Contra):		
Cash due from Securities sold	$ 552,074.00	
Cash on hand	44,847.12	596,921.12
Cash Deposited for Collateral to purchase Secured 7% Convertible Sinking Fund Gold Notes 1923		106,750.00
Current Assets:		
Cash	442,137.20	
Notes and Accounts Receivable	588,761.77	
Advances to Agents and Miscellaneous Deposits	32,069.82	
Inventories	3,066,062.06	4,129,030.85
TOTAL		$29,733,615.89

LIABILITIES

Preferred Stock			$ 6,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds 1929			
Issued		$15,000,000.00	
Less Redeemed through Sinking Fund	$3,572,400.00		
Pledged to secure 7% Convertible Sinking Fund Gold Notes 1923	1,248,700.00	4,821,100.00	10,178,900.00
Secured 7% Convertible Sinking Fund Gold Notes 1923:			
Issued		2,000,000.00	
Less—Redemptions and Conversions		1,065,900.00	934,100.00
Convertible 8% Serial Gold Notes 1922-1924:			
Issued		3,500,000.00	
Less—Redeemed through Sinking Fund	50,200.00		
In treasury	2,245,500.00	2,295,700.00	1,204,300.00
8% Convertible Gold Notes 1941:			
Issued		320,000.00	
Less—In Treasury		292,800.00	27,200.00
Due Proprietary Company			684,413.42
Sinking Fund (Contra)			596,921.12
Current Liabilities:			
Notes Payable		1,380,918.55	
Accounts Payable		447,108.86	
Accrued for unmatured interest on Bonds and Notes and for dividends on Preferred Stock, including provision for estimated State and Federal taxes, etc.		275,245.95	2,103,273.36
Common Stock:			
40,000 Shares with nominal par value of $1.00 per share and 120,000 shares without par value			160,000.00
Surplus and Reserves from earnings for Depletion, Depreciation, etc.		2,804,507.99	
Special Reserve for Reduction of Property Purchased for Stock		5,040,000.00	7,844,507.99
TOTAL			$29,733,615.89

NOTE: Standard Gas and Electric Company owns over 98% of the Common Stock of Shaffer Oil and Refining Company and guarantees principal and interest of the First Mortgage Convertible 6% Sinking Fund Gold Bonds due 1929

CONDENSED GENERAL BALANCE SHEET DECEMBER 31, 1921

ASSETS

Real Estate, Oil and Gas Leases, Equipment, Pipe Lines, Tank Cars, Distributing Stations, etc.		$23,123,847.49
Debt Discount and Expense and Organization Expenses (In process of Amortization)		1,217,166.73
Investment in Allied Distributing Companies, etc.		446,590.78
Prepaid Accounts; Insurance, etc.		113,308.92
Sinking Fund (Contra):		
Cash due from Securities sold	$ 552,074.00	
Cash on hand	44,847.12	596,921.12
Cash Deposited for Collateral to purchase Secured 7% Convertible Sinking Fund Gold Notes 1923		106,750.00
Current Assets:		
Cash	442,137.20	
Notes and Accounts Receivable	588,761.77	
Advances to Agents and Miscellaneous Deposits	32,069.82	
Inventories	3,066,062.06	4,129,030.85
TOTAL		$29,733,615.89

LIABILITIES

Preferred Stock			$ 6,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds 1929			
Issued		$15,000,000.00	
Less Redeemed through Sinking Fund	$3,572,400.00		
Pledged to secure 7% Convertible Sinking Fund Gold Notes 1923	1,248,700.00	4,821,100.00	10,178,900.00
Secured 7% Convertible Sinking Fund Gold Notes 1923:			
Issued		2,000,000.00	
Less—Redemptions and Conversions		1,065,900.00	934,100.00
Convertible 8% Serial Gold Notes 1922-1924:			
Issued		3,500,000.00	
Less—Redeemed through Sinking Fund	50,200.00		
In treasury	2,245,500.00	2,295,700.00	1,204,300.00
8% Convertible Gold Notes 1941:			
Issued		320,000.00	
Less—In Treasury		292,800.00	27,200.00
Due Proprietary Company			684,413.42
Sinking Fund (Contra)			596,921.12
Current Liabilities:			
Notes Payable		1,380,918.55	
Accounts Payable		447,108.86	
Accrued for unmatured interest on Bonds and Notes and for dividends on Preferred Stock, including provision for estimated State and Federal taxes, etc.		275,245.95	2,103,273.36
Common Stock:			
40,000 Shares with nominal par value of $1.00 per share and 120,000 shares without par value			160,000.00
Surplus and Reserves from earnings for Depletion, Depreciation, etc.		2,804,507.99	
Special Reserve for Reduction of Property Purchased for Stock		5,040,000.00	7,844,507.99
TOTAL			$29,733,615.89

NOTE: Standard Gas and Electric Company owns over 98% of the Common Stock of Shaffer Oil and Refining Company and guarantees principal and interest of the First Mortgage Convertible 6% Sinking Fund Gold Bonds due 1929.

Trustee's Exhibit W

SHAFFER OIL AND REFINING COMPANY

COMPARATIVE CONDENSED EARNINGS STATEMENT

	FOR THE TWELVE MONTHS ENDED DECEMBER 31	
	1922	1921
Gross Earnings	$8,163,463.92	$ 8,040,751.09
Operating Expenses, including Current Maintenance and Provision for Federal Taxes	6,158,416.03	6,010,828.31
Net Earnings	2,005,047.89	2,029,922.78
Interest Charges	920,569.85	850,616.85
Balance after Interest Charges	1,084,478.04	1,179,305.93
Annual Dividends on $6,000,000 Preferred Stock	420,000.00	420,000.00
Balance for Depreciation, Depletion, Amortization, etc.	$ 664,478.04	$ 759,305.93

TRUSTEE'S EXHIBIT W

SHAFFER OIL AND REFINING COMPANY

CONDENSED GENERAL BALANCE SHEET

DECEMBER 31, 1922

ASSETS

Real Estate, Oil & Gas Leases, Equipment, Pipe Lines, Tank Cars, Distribution Stations, etc.		$24,247,097.37
Debt Discount & Expense and Organization Expenses (in process of Amortization)		1,524,860.38
Investment in Allied Interests, etc.		885,383.85
Prepaid Accounts, Insurance, etc.		78,427.66
Cash Deposited for Serial Note Sinking Fund		42,103.53
Current Assets:		
Cash	$ 434,985.18	
Notes & Accounts Receivable, less Reserves	670.869.99	
Advances to Agents & Miscellaneous Deposits	22,520.67	
Inventories	2,712,665.71	3,841,041.55
TOTAL		$30,618,914.34

LIABILITIES

Preferred Stock			$ 6,000,000.00
First Mortgage Convertible 6% Sinking Fund Gold Bonds 1929:			
Issued		$15,000,000.00	
Less-Redeemed through Sinking Fund		5,115,400.00	9,884,600.00
Convertible 8% Serial Gold Notes, 1922-24:			
Issued		3,500,000.00	
Less-Sinking Fund & Maturity Redemptions	$1,312,500.00		
In Treasury	616,200.00	1,928,700.00	1,571,300.00
8% Convertible Gold Notes, 1941:			
Issued		320,000.00	
In Treasury		288,100.00	31,900.00
Due Proprietary Company			2,525,705.44
Current Liabilities:			
Notes Payable		1,065,036.58	
Accounts Payable		628,643.35	
Accrued for unmatured Interest on Bonds & Notes and for dividends on Preferred Stock, including provision for estimated State & Federal Taxes, etc.		241,945.44	1,935,625.37
Common Stock:			
40,000 Shares with Nominal Par Value of $1.00 per Share and 120,000 Shares without Par Value			160,000.00
Surplus & Reserves from Earnings for Depletion, Depreciation, etc.		3,469,783.53	
Special Reserve for Reduction of Property Purchased for Stock		5,040,000.00	8,509,783.53
TOTAL			$30,618,914.34

NOTE: Standard Gas and Electric Company owns over 98% of the Common Stock of Shaffer Oil and Refining Company and guarantees principal and interest of the First Mortgage Convertible 6% Sinking Fund Gold Bonds due 1929.

RECEIVER'S EXHIBIT K

DIVIDENDS ON DEEP ROCK OIL CORPORATION PREFERRED STOCK, CLEARING THROUGH OPEN ACCOUNT WITH STANDARD

uarter nded	Shares Out-standing	Amount	Cash Deposited to Dividend Account by Standard	Charged to D. R. O.Corp. Open Account by Standard	Cash Received from D.R.O.Corp. and credited to Open Account by Standard
une 30, 1926	140 000	$245 000	$ 84 054 25	$ 160 945 75	$ 245 000 00
ept 30, 1926	140 000	245 000	84 054 25	160 945 75	245 000 00
ec 31, 1926	140 000	245 000	84 054 25	160 945 75	245 000 00
ccumulated back div. 7/1/23 to 3/31/26 - 19[illegible]	60 000	1 155 000	924 596 75	230 403 25	-
ar 31, 1927	140 000	245 000	84 054 25	160 945 75	245 000 00
une 30, 1927	140 000	245 000	87 500 00	157 500 00	-
ept 30, 1927	140 000	245 000	87 500 00	157 500 00	-
ec 31, 1927	140 000	245 000	84 054 25	160 945 75	-
ar 31, 1928	140 000	245 000	84 054 25	160 945 75	-
/1/28 to 4/12/28	90 000	21 000	-	21 000 00	-
une 30, 1928	50 000	87 500	87 500 00	-	87 500 00
ept 30, 1928	50 000	87 500	87 500 00	-	87 500 00
ec 31, 1928	50 000	87 500	87 500 00	-	-
ar 31, 1929	50 000	87 500	87 500 00	-	-
une 30, 1929	50 000	87 500	87 500 00	-	87 500 00
ept 30, 1929	50 000	87 500	87 500 00	-	-
ec 31, 1929	50 000	87 500	87 500 00	-	-
ar 31, 1930	50 000	87 500	87 500 00	-	87 500 00
une 30, 1930	50 000	87 500	87 500 00	-	-
ept 30, 1930	50 000	87 500	87 500 00	-	87 500 00
ec 31, 1930	50 000	87 500	87 500 00	-	-
			$2 566 422 25	$1 532 077.75	$1 417 500 00

DIVIDENDS ON COMMON STOCK OF SHAFFER OIL AND REFINING COMPANY

Cash

ec 31, 1926	140 000	245 000	84 054 25	160 945 75	245 000 00
ccumulated back div. 7/1/23 to 3/31/26 - 19[illegible]	60 000	1 155 000	924 596 75	230 403 25	-
ar 31, 1927	140 000	245 000	84 054 25	160 945 75	245 000 00
une 30, 1927	140 000	245 000	87 500 00	157 500 00	-
ept 30, 1927	140 000	245 000	87 500 00	157 500 00	-
ec 31, 1927	140 000	245 000	84 054 25	160 945 75	-
ar 31, 1928	140 000	245 000	84 054 25	160 945 75	-
/1/28 to 4/12/28	90 000	21 000	-	21 000 00	-
une 30, 1928	50 000	87 500	87 500 00	-	87 500 00
ept 30, 1928	50 000	87 500	87 500 00	-	87 500 00
ec 31, 1928	50 000	87 500	87 500 00	-	-
ar 31, 1929	50 000	87 500	87 500 00	-	-
une 30, 1929	50 000	87 500	87 500 00	-	87 500 00
ept 30, 1929	50 000	87 500	87 500 00	-	-
ec 31, 1929	50 000	87 500	87 500 00	-	-
ar 31, 1930	50 000	87 500	87 500 00	-	87 500 00
une 30, 1930	50 000	87 500	87 500 00	-	-
ept 30, 1930	50 000	87 500	87 500 00	-	87 500 00
ec 31, 1930	50 000	87 500	87 500 00	-	-
			$2 566 422 25	$1 532 077 75	$1 417 500 00

DIVIDENDS ON COMMON STOCK
OF
SHAFFER OIL AND REFINING COMPANY

Year ended	Shares	Amount	Cash Deposited to Shaffer Account by Standard	Charged to Open Account by Standard	Cash Received from Deep Rock Oil Corp. by Standard
Dec. 31, 1926	40 000(a) 128 464	$ 200 000 00(a) 899 248 00	$ 73 248 00	$1 106 000 00	-
Dec. 31, 1928	560 000	870 000 00	29 328 00	840 672 00	-
Dec. 31, 1929	580 250	1 015 437 50(b)	-	-	-
			$102 576 00	$1 946 672 00	-

(a) Class "A" Stock

(b) Standard received check for its portion ($980,784.00) and immediately issued check in favor of Deep Rock in payment for 18,684 shares at $52.50 a share or $980,910.00

RECEIVER'S EXHIBIT M

Debit #
No. 17780

Copy of Bill dated Aug. 22, 1922 to Shaffer Oil & Refining Company by H. M. Byllesby & Company.

Expenditures made by H. M. Byllesby & Co. for your account covering the period from July 1, 1919 to April 30, 1921:

Salary of D. W. Dennis	4,481.08	
" A. L. Dade	4,373.50	
" R. K. Huey	5,300.00	
" H. C. Cummins	12,165.50	
" Katherine Callahan	2,024.41	
" A. H. Sayce	750.00	
" Olney Flynn	3,479.50	
" Helen Thomas	1,417.40	33,991.39
Traveling expenses of Messrs. Cummins, Dennis, Dade & Huey		4,375.47
Oklahoma Office Expense - Auto	1,169.01	
" General Office Supplies	616.36	
" Rent	990.00	2,775.37
Chicago Office Expense - General Office Supplies	58.10	
" " " - Rent	1,800.00	
" Tel. & Tel.	336.17	
" Exp. of C. W. Lemon	450.36	
" Exp. of H. M. Byllesby	195.00	
Private Wire	360.00	3,199.63
Exp. of J. A. Guen - Traveling	1,070.12	
" " " Salary	7,050.00	
R. H. Brownlee - Laboratory	2,773.64	
Dyrenforth, Lee, Critten & Wiles	1,035.00	
Williams Bradbury, Lee & McCallee	1,069.00	
Fish, Richardson & Neave	21.50	13,019.26
Legal Services for preparation of Trust Indenture Trust Agreements for Bonds of Shaffer O. & R. Co. (1919)	35,000.00	
Salary of W. R. Thompson 4/1/20 to 9/30/20	7,500.00	
Salary of W. R. Thompson Oct, Nov. & Dec. 1920	4,500.00	
Acquirement of additional office space	38,489.37	85,489.37

Total

1919 to April 30, 1921:

Salary of D. W. Dennis		
" A. L. Dade	4,481.08	
" R. K. Huey	4,373.50	
" H. C. Cummins	5,300.00	
" Katherine Callahan	12,165.50	
" A. H. Sayce	2,024.41	
" Olney Flynn	750.00	
" Helen Thomas	3,479.50	
	1,417.40	33,991.39
Traveling Expenses of Messrs. Cummins, Dennis, Dade & Huey		
Oklahoma Office Expense - Auto		4,375.47
"	1,169.01	
" General Office Supplies	616.36	
Rent	990.00	2,775.37
Chicago Office Expense - General Office Supplies		
" " " - Rent	58.10	
" "	1,800.00	
" Tel. & Tel.	336.17	
" Exp. of C. W. Lemon	450.36	
" Exp. of H. M. Byllesby	195.00	
Private Wire	360.00	3,199.63
Exp. of J. A. Guen - Traveling		
" " " Salary	1,070.12	
	7,050.00	
R. H. Brownlee - Laboratory		
Dyrenforth, Lee, Critten & Wiles	2,773.64	
Williams Bradbury, Lee & McCallee	1,035.00	
Fish, Richardson & Neave	1,069.00	
	21.50	13,019.26
Legal Services for preparation of Trust Indenture Trust Agreements for Bonds of Shaffer O. & R. Co. (1919)	35,000.00	
Salary of W. R. Thompson 4/1/20 to 9/30/20	7,500.00	
Salary of W. R. Thompson Oct., Nov. & Dec. 1920	4,500.00	
Acquirement of additional office space	38,489.37	85,489.37
Total		$142,850.49

142,850.49
35,000.00
107,850.49

CLAIMANT'S EXHIBIT 12

BASIS FOR APPRAISAL

January 1,1919.

Producing Department			
3910 Barrels Daily Production @ $1500.00 per Barrel		$5,865,000.00	
Gas Properties		1,000,000.00	
160,000 Acres Undeveloped Acerage		1,000,000.00	
			$ 7,865,000.00
Pipe Line Department			
At cost to Mr. C. B. Shaffer			600,000.00
Gasoline Department			
5500 Gallons Daily Production per gallon	$100.00		550,000.00
Refinery Department			
At cost to Consumers Refining Company			1,764,000.00
Distributing Department			
30,000,000 Gallons Annual Station Sales @ .12¢ Gallon		3,600,000.00	
35,000,000 Gallons Annual Tank Car Sales		1,500,000.00	5,100,000.00
Total			$15,879,000.00

Claimant's Exhibit 12

BASIS FOR APPRAISAL

December 31, 1924.

Producing Department		
4,675 Barrels Daily Production @ $1500.00 per barrel	$7,000,000.00	
Gas Properties	1,000,000.00	
41,620 Acres Undeveloped Acreage	500,000.00	
		$ 8,500,000.00
Pipe Line Department		
Cost plus Additions, less Abandonments		1,100,000.00
Gasoline Department		
4,400 Gallons Daily Production @ $100.00 per gallon		440,000.00
Refinery Department		
5,000 Barrel Daily Capacity @ $700.00 per Barrel		3,500,000.00
Distributing Department		
57,000,000 Gallons Annual Station Sales @ .12¢ per Gallon	6,840,000.00	
25,000,000 Gallons Annual Tank Car Sales	1,050,000.00	7,890,000.00
Total		$21,430,000.00

CLAIMANT'S EXHIBIT 12

BASIS FOR APPRAISAL

December 31, 1929.

Producing Department		
6,450 Barrels Daily Production @ $1500.00 per Barrel	$9,675,000.00	
Gas Properties	2,000,000.00	
190,400 Acres Undeveloped Acreage	3,000,000.00	
		$14,675,000.00
Pipe Line Department		
Cost plus Additions less Abandonments		2,250,000.00
Gasoline Department		
8,000 Gallons Daily Production @ $100.00 per gallon		800,000.00
Refinery Department		
10,000 Barrels Daily Capacity @ $700.00 per Barrel		7,000,000.00
Distributing Department		
83,000,000 Gallons Annual Station Sales @ 12¢ Gallon	9,960,000.00	
76,000,000 Gallons Annual Tank Car Sales	3,000,000.00	12,960,000.00
Total		$37,685,000.00

CLAIMANT'S EXHIBIT 20

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARY COMPANIES

CONDENSED BALANCE SHEET

FEBRUARY 28, 1930

ASSETS

Property Account			$ 42,832,867.34
Investment in and Advances to Allied Interests			410,899.71
Investment in Other Companies			300,071.59
Advances to Deep Rock Oil and Refining Company			355,944.31
Cash in Banks and in Transit		$ 885,600.37	
Cash Deposited for Payment of 6% 1933 Note Interest		300,000.00	
Notes Receivable		184,303.44	
Accounts Receivable	$ 1,850,701,17		
Less Reserve for Bad and Doubtful Accounts	165,337.19	1,685,363.98	
Total		3,055,267.79	
Inventories		3,316,214.21	
Total			6,371,482.00
Notes Receivable Discounted (Contra)			160,000.00
Trust Fund for Reduction of Participating Certificates - Deep Rock Oil Company of Wisconsin		4,409.33	
Cash Deposited for Notes and Interest- Southern Illinois Service Stations Company		1,892.42	
Total			6,301.75
Advances to Agents		56,455.78	
Prepaid Accounts and Deferred Charges		202,972.02	
Miscellaneous Deposits		5,615.00	
Total			265,042.80
Unamortized Debt Discount and Expense		2,640,308.33	
Organization Account		16,380.06	
Other Deferred Charges		510,423.02	
Total			3,167,111.41
			$ 53,869,720.91

126

CLAIMANT'S EXHIBIT 20

SHAFFER OIL AND REFINING COMPANY AND SUBSIDIARY COMPANIES

CONDENSED BALANCE SHEET

FEBRUARY 28, 1930

LIABILITIES

Shaffer Oil and Refining Company:		
6% Conv. Gold Notes - 1933	$ 10,000,000.00	
Southern Illinois Service Stations Company:		
Second Mortgage 7% Serial Notes	12,500.00	
Certificates of Indebtedness	182,471.88	
Deep Rock Oil Company of Wisconsin:		
Profit Participating Certificates	181,098.30	
Base Oil Company:		
Debenture Bonds	9,842.12	
Total		$ 10,385,912.30
The Proprietary Company		4,282,357.03
Notes Payable	1,380,000.00	
Accounts Payable	1,095,052.96	
Preferred Dividends Accrued	58,333.33	
Common Stock Dividends Accrued	1,015,437.50	
Interest Accrued on Bonds and Notes	300,765.35	
Taxes Accrued - State and Federal	267,937.73	
Total		4,117,526.87
Unadjusted Credits		220,287.78
Notes Receivable Discounted (Contra)		160,000.00
Reserve for Depreciation and Depletion	3,400,310.21	
Special Reserve for Reduction of Property	5,040,000.00	
Other Reserves	147,874.47	
Total		8,588,184.68
Preferred Stock	5,000,000.00	
Common Stock - 580,250 Shares without par value	19,101,221.40	
Total		24,101,221.40

INTERVENOR'S EXHIBIT 2

H. M. BYLLESBY AND COMPANY
INVESTMENT SECURITIES
STOCK EXCHANGE BUILDING
PHILADELPHIA

TELEPHONE
RITTENHOUSE 3717

DECEMBER 31, 1930.

MONTHLY STATEMENT AS OFFICIALLY REPORTED BY
DEEP ROCK OIL CORPORATION & SUBSIDIARIES

	THIS YEAR		LAST YEAR	
	AMOUNT	%	AMOUNT	%
TOTAL GROSS EARNINGS	$18,629,627.80		$18,564,660.56	
OPERATING	15,724,374.63	84.40	13,610,307.24	73.31
MAINTENANCE	649,748.58	3.49	660,016.95	3.56
TAXES	204,396.71	1.10	249,024.49	1.34
TOTAL OPERATING EXPENSES (EXCLUDING DEPRECIATION)	16,578,519.92	88.99	14,519,348.68	78.21
TOTAL NET EARNINGS	2,051,107.88		4,045,311.88	
OTHER INCOME				
TOTAL GROSS INCOME	2,051,107.88		4,045,311.88	

CAPITALIZATION

	ACTUAL CHARGES FOR YEAR ENDING CURRENT MONTH THIS YEAR	CAPITALIZATION OUTSTANDING THIS DATE	ANNUAL REQUIREMENTS ON PRESENT OUTSTANDING
6% CONVERTIBLE GOLD NOTES 1933	$ 600,000.00	$10,000,000.00	$600,000.00
OBLIGATIONS OF SUBSIDIARY COMPANIES		206,701.90	
GENERAL INTEREST	417,370.11		
TOTAL INTEREST CHARGES	1,017,370.11		
BALANCE	1,033,737.77		
CONV. PFD. STOCK 7% CUM (NO PAR)	350,000.00	50,000 SHS.	350,000.00
APPROPRIATIONS.			
RET (DEP) AND DEPL RES	683,564.06		
AMORTIZATION	173.71		
[illegible]			

PHILADELPHIA

TELEPHONE
RITTENHOUSE 3717

DECEMBER 31, 1930.

MONTHLY STATEMENT AS OFFICIALLY REPORTED BY
DEEP ROCK OIL CORPORATION & SUBSIDIARIES

	THIS YEAR		LAST YEAR	
	AMOUNT	%	AMOUNT	%
TOTAL GROSS EARNINGS	$18,629,627.80		$18,564,660.56	
OPERATING	15,724,374.63	84.40	13,610,307.24	73.31
MAINTENANCE	649,748.58	3.49	660,016.95	3.56
TAXES	204,396.71	1.10	249,024.49	1.34
TOTAL OPERATING EXPENSES (EXCLUDING DEPRECIATION)	16,578,519.92	88.99	14,519,348.68	78.21
TOTAL NET EARNINGS	2,051,107.88		4,045,311.88	
OTHER INCOME				
TOTAL GROSS INCOME	2,051,107.88		4,045,311.88	

CAPITALIZATION

	ACTUAL CHARGES FOR YEAR ENDING CURRENT MONTH THIS YEAR	CAPITALIZATION OUTSTANDING THIS DATE	ANNUAL REQUIREMENTS ON PRESENT OUTSTANDING
6% CONVERTIBLE GOLD NOTES 1933	$ 600,000.00	$10,000,000.00	$600,000.00
OBLIGATIONS OF SUBSIDIARY COMPANIES		206,701.90	
GENERAL INTEREST	417,370.11		
TOTAL INTEREST CHARGES	1,017,370.11		
BALANCE	1,033,737.77		
CONV. PFD. STOCK 7% CUM (NO PAR)	350,000.00	50,000 SHS.	350,000.00
APPROPRIATIONS.			
RET (DEP) AND DEPL RES	683,564.06		
AMORTIZATION	173.71		
COMMON STOCK (NO PAR)	-	599,475 SHS.	
SURPLUS	-		

INTERVENOR'S EXHIBIT 3

BYLLESBY ENGINEERING AND MANAGEMENT CORPORATION
231 SOUTH LA SALLE STREET
CHICAGO

NEWS ITEM

FOR RELEASE: MAY 5

THE ANNUAL REPORT OF DEEP ROCK OIL CORPORATION AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 1930, SHOWS A DECREASE IN NET EARNINGS OF $1,952,327 DURING 1930. FACTORS WHICH HAD AN ADVERSE EFFECT ON EARNINGS INCLUDED OVER-PRODUCTION OF CRUDE OIL, PRORATION OF PRODUCTION BY THE STATE OF OKLAHOMA AND THE LOWERING OF PRICES BOTH FOR CRUDE OIL AND REFINED PRODUCTS, ACCORDING TO JOHN J. O'BRIEN, PRESIDENT OF THE COMPANY. PRORATION WAS RESPONSIBLE FOR A REDUCTION OF SLIGHTLY MORE THAN NINE PER CENT IN THE PRODUCTION OF CRUDE OIL FROM THE COMPANY'S OWN WELLS. POTENTIAL DAILY PRODUCTION, WHICH WAS APPROXIMATELY 27,500 BARRELS ON DECEMBER 31, 1930, HAS SHOWN CONSISTENT IMPROVEMENT SINCE THE FIRST OF THE YEAR, AND ON MARCH 1, 1931, TOTALED APPROXIMATELY 41,200 BARRELS. THIS POTENTIAL PRODUCTION IS GREATER THAN ANY THE COMPANY HAS EVER HAD. COMPARATIVE EARNINGS WERE AS FOLLOWS:

YEAR ENDED DECEMBER 31--	1930	1929
GROSS EARNINGS..............................	$18,728,391	$18,604,300
OPERATING EXPENSES, MAINTENANCE AND TAXES...	16,633,164	14,556,746
NET OPERATING EARNINGS......................	$ 2,095,227	$ 4,047,554
INTEREST CHARGES............................	1,018,284	852,773
BALANCE.....................................	$ 1,076,943	$ 3,194,781
PREFERRED DIVIDENDS.........................	350,000	350,000
BALANCE.....................................	$ 726,943	$ 2,844,781

THE REFINING DEPARTMENT OPERATED AT CAPACITY THROUGHOUT THE YEAR AND [illegible]

THE ANNUAL REPORT OF DEEP ROCK OIL CORPORATION AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 1930, SHOWS A DECREASE IN NET EARNINGS OF $1,952,327 DURING 1930. FACTORS WHICH HAD AN ADVERSE EFFECT ON EARNINGS INCLUDED OVER-PRODUCTION OF CRUDE OIL, PRORATION OF PRODUCTION BY THE STATE OF OKLAHOMA AND THE LOWERING OF PRICES BOTH FOR CRUDE OIL AND REFINED PRODUCTS, ACCORDING TO JOHN J. O'BRIEN, PRESIDENT OF THE COMPANY. PRORATION WAS RESPONSIBLE FOR A REDUCTION OF SLIGHTLY MORE THAN NINE PER CENT IN THE PRODUCTION OF CRUDE OIL FROM THE COMPANY'S OWN WELLS. POTENTIAL DAILY PRODUCTION, WHICH WAS APPROXIMATELY 27,500 BARRELS ON DECEMBER 31, 1930, HAS SHOWN CONSISTENT IMPROVEMENT SINCE THE FIRST OF THE YEAR, AND ON MARCH 1, 1931, TOTALED APPROXIMATELY 41,200 BARRELS. THIS POTENTIAL PRODUCTION IS GREATER THAN ANY THE COMPANY HAS EVER HAD. COMPARATIVE EARNINGS WERE AS FOLLOWS:

YEAR ENDED DECEMBER 31--	1930	1929
GROSS EARNINGS..............................	$18,728,391	$18,604,300
OPERATING EXPENSES, MAINTENANCE AND TAXES...	16,633,164	14,556,746
NET OPERATING EARNINGS......................	$ 2,095,227	$ 4,047,554
INTEREST CHARGES............................	1,018,284	852,773
BALANCE.....................................	$ 1,076,943	$ 3,194,781
PREFERRED DIVIDENDS.........................	350,000	350,000
BALANCE.....................................	$ 726,943	$ 2,844,781

THE REFINING DEPARTMENT OPERATED AT CAPACITY THROUGHOUT THE YEAR AND IS NOW EQUIPPED FOR MAKING HIGH GRADE ANTI-KNOCK GASOLINE AND SPECIALTY NAPHTHAS AND SOLVENTS, AS WELL AS THE HIGHEST GRADE OF LUBRICATING OILS, AND ITS GENERAL OPERATION IS ON A MUCH IMPROVED PLANE. A LARGE PART OF THE PRODUCTION OF REFINED PRODUCTS IS MARKETED THROUGH COMPANY OWNED OR CONTROLLED BULK OR SERVICE STATIONS LOCATED IN THIRTEEN MID-WESTERN STATES AND THE SALES THROUGH THESE STATIONS SHOWED AN INCREASE FOR THE YEAR 1930 OF OVER FIVE PER CENT.

INTERVENOR'S EXHIBIT 7

DEEP ROCK OIL CORPORATION
PRELIMINARY ESTIMATE OF VALUES OF PLANTS & PROPERTIES OF DEEP ROCK OIL CORPORATION AND SUBSIDIARIES

September 1, 1936

	Estimated Reproduction Cost	Estimated Value at Sept. 1, 1936
Producing Department		
Undeveloped Leases	$ 364,044.83	$ 364,044.83
Underground Reserves, Producing Properties and Equipment	4,184,511.04	4,184,511.04
Warehouse, Shops and Camps	120,757.64	66,782.63
Autos, Trucks and Tractors	55,884.59	22,984.89
Cleaning Out and Fishing Tools	27,000.89	27,000.89
Core Drilling Equipment	11,347.91	2,873.95
Telephone System	58,475.00	30,216.96
Fee Lands	17,450.00	17,450.00
Norfolk Gas System	87,892.58	45,960.00
	$4,927,364.48	$4,761,825.19
Pipe Line Department		
Buildings, Equipment and Pipe Line	$1,720,315.08	$ 694,922.18
Autos and Trucks	15,116.29	4,150.00
	$1,735,431.37	$ 699,072.18
Casinghead Gasoline Department		
Buildings and Equipment	$ 786,138.00	$ 114,949.00
Autos and Trucks	8,732.34	2,807.29
	$ 794,870.34	$ 117,756.29
Cushing Refinery		
Buildings and Equipment	$3,663,694.00	$1,456,454.80
Real Estate	12,410.00	12,410.00
Cracking Plant	892,573.67	241,112.95
Real Estate	367.00	367.00
Tank Cars	1,146,882.89	291,447.75
	$5,715,927.56	$2,001,792.50
Distribution Department - Bulk & Service Stations		
Buildings and Equipment	$1,771,423.77	$ 605,795.39
Real Estate	491,910.00	491,910.00
Available Equipment	6,555.00	6,555.00
Loaned Equipment	34,854.05	33,854.05
Autos and Trucks	210,000.00	73,329.75
Truck Tanks	80,000.00	35,000.00
	$2,594,742.82	$1,246,444.19

Deep Rock Oil Corporation of Nebraska

Undeveloped Leases		
Underground Reserves, Producing Properties and Equipment	4,184,511.04	4,184,511.04
Warehouse, Shops and Camps	120,757.64	66,782.63
Autos, Trucks and Tractors	55,884.59	22,984.89
Cleaning Out and Fishing Tools	27,000.89	27,000.89
Core Drilling Equipment	11,347.91	2,873.95
Telephone System	58,475.00	30,216.96
Fee Lands	17,450.00	17,450.00
Norfolk Gas System	87,892.58	45,960.00
	$4,927,364.48	$4,761,825.19
Pipe Line Department		
Buildings, Equipment and Pipe Line	$1,720,315.08	$ 694,922.18
Autos and Trucks	15,116.29	4,150.00
	$1,735,431.37	$ 699,072.18
Casinghead Gasoline Department		
Buildings and Equipment	$ 786,138.00	$ 114,949.00
Autos and Trucks	8,732.34	2,807.29
	$ 794,870.34	$ 117,756.29
Cushing Refinery		
Buildings and Equipment	$3,663,694.00	$1,456,454.80
Real Estate	12,410.00	12,410.00
Cracking Plant	892,573.67	241,112.95
Real Estate	367.00	367.00
Tank Cars	1,146,882.89	291,447.75
	$5,715,927.56	$2,001,792.50
Distribution Department - Bulk & Service Stations		
Buildings and Equipment	$1,771,423.77	$ 605,795.39
Real Estate	491,910.00	491,910.00
Available Equipment	6,555.00	6,555.00
Loaned Equipment	34,854.05	33,854.05
Autos and Trucks	210,000.00	73,329.75
Truck Tanks	80,000.00	35,000.00
	$2,594,742.82	$1,246,444.19
Deep Rock Oil Corporation of Nebraska		
Buildings and Equipment	$ 391,820.48	$ 178,297.88
Real Estate	69,600.00	69,600.00
Loaned Equipment	6,000.00	6,000.00
Autos and Trucks	33,211.63	5,211.63
	$ 500,632.11	$ 259,109.51
Tulsa Office		
Furniture and Fixtures	$ 56,625.63	$ 15,613.91
TOTALS	$16,327,594.31	$ 9,101,613.77

Compiled September 24, 1936.

INTERVENOR'S EXHIBIT 10

DEEP ROCK OIL CORPORATION
231 SOUTH LA SALLE STREET
CHICAGO, ILL.

MARCH 31, 1931.

TO THE SHAREHOLDERS:

IN ADVANCE OF THE PUBLICATION OF YOUR COMPANY'S ANNUAL REPORT, WE ARE GIVING YOU PRELIMINARY EARNINGS FOR THE YEAR ENDED DECEMBER 31, 1930:

YEAR ENDED DECEMBER 31ST	1930	1929
GROSS EARNINGS..................	$18,728,391.45	$18,604,300.15
OPERATING EXPENSES, MAINTENACE & TAXES..........................	16,633,164.28	14,556.746.06
NET OPERATING EARNINGS..........	$ 2,095,227.17	$ 4,047,554.09
INTEREST CHARGES................	1,018,284.47	852,772.99
BALANCE.........................	$ 1,076,942.70	$ 3,194,781.10
PREFERRED DIVIDENDS.............	350,000.00	350,000.00
BALANCE.........................	$ 726,942.70	$ 2,844.781.10
APPROPRIATION FOR RETIREMENT (DEPRECIATION) AND DEPLETION RESERVES AND AMORTIZATION OF DEBT DISCOUNT AND EXPENSE.....	726,942.70	1,829,343.60
BALANCE FOR COMMON DIVIDENDS AND SURPLUS......................	$ 0	$ 1,015,437.50

THE ABOVE NET OPERATING EARNINGS, SHOWING A SUBSTANTIAL DECLINE FROM THE EARNINGS FOR THE YEAR 1929, REFLECT THE PRESENT UNSETTLED CONDITION OF THE OIL INDUSTRY. THE OIL PRODUCTION OF YOUR COMPANY HAS BEEN LARGELY INCREASED DURING THE PAST YEAR, BUT TREMENDOUS OVER-PRODUCTION IN THE INDUSTRY, TOGETHER WITH THE SEVERE BUSINESS DEPRESSION, HAS FORCED PRICE OF BOTH CRUDE AND REFINED OIL PRODUCTS TO THE LOWEST LEVEL IN YEARS. WHILE IT IS EXPECTED THAT PRORATION AGREEMENTS WILL ASSIST IN THE REGULATIONS OF PRODUCTION, THERE IS NOTHING IN THE GENERAL OIL SITUATION WHICH WOULD INDICATE THAT ANY MARKED RECOVERY IN EARNINGS CAN BE EXPECTED IN THE NEAR FUTURE.

IN VIEW OF THESE CONDITIONS, IT IS BELIEVED TO BE ESSENTIAL AND TO THE BEST INTERESTS OF STOCKHOLDERS THAT THE COMPANY'S CASH BE CONSERVED, TO THE SHAREHOLDERS:

IN . VANCE OF THE PUBLICATION OF YOUR COMPANY'S ANNUAL REPORT, WE ARE GIVING YOU PRELIMINARY EARNINGS FOR THE YEAR ENDED DECEMBER 31, 1930:

YEAR ENDED DECEMBER 31ST	1930	1929
GROSS EARNINGS..................	$18,728,391.45	$18,604,300.15
OPERATING EXPENSES, MAINTENACE & TAXES..........................	16,633,164.28	14,556,746.06
NET OPERATING EARNINGS..........	$ 2,095,227.17	$ 4,047,554.09
INTEREST CHARGES................	1,018,284.47	852,772.99
BALANCE.........................	$ 1,076,942.70	$ 3,194,781.10
PREFERRED DIVIDENDS.............	350,000.00	350,000.00
BALANCE.........................	$ 726,942.70	$ 2,844,781.10
APPROPRIATION FOR RETIREMENT (DEPRECIATION) AND DEPLETION RESERVES AND AMORTIZATION OF DEBT DISCOUNT AND EXPENSE.....	726,942.70	1,829,343.60
BALANCE FOR COMMON DIVIDENDS AND SURPLUS......................	$ 0	$ 1,015,437.50

THE ABOVE NET OPERATING EARNINGS, SHOWING A SUBSTANTIAL DECLINE FROM THE EARNINGS FOR THE YEAR 1929, REFLECT THE PRESENT UNSETTLED CONDITION OF THE OIL INDUSTRY. THE OIL PRODUCTION OF YOUR COMPANY HAS BEEN LARGELY INCREASED DURING THE PAST YEAR, BUT TREMENDOUS OVER-PRODUCTION IN THE INDUSTRY, TOGETHER WITH THE SEVERE BUSINESS DEPRESSION, HAS FORCED PRICE OF BOTH CRUDE AND REFINED OIL PRODUCTS TO THE LOWEST LEVEL IN YEARS. WHILE IT IS EXPECTED THAT PRORATION AGREEMENTS WILL ASSIST IN THE REGULATIONS OF PRODUCTION, THERE IS NOTHING IN THE GENERAL OIL SITUATION WHICH WOULD INDICATE THAT ANY MARKED RECOVERY IN EARNINGS CAN BE EXPECTED IN THE NEAR FUTURE.

IN VIEW OF THESE CONDITIONS, IT IS BELIEVED TO BE ESSENTIAL AND TO THE BEST INTERESTS OF STOCKHOLDERS THAT THE COMPANY'S CASH BE CONSERVED, AND YOUR DIRECTORS THEREFORE HAVE DECIDED TO OMIT THE REGULAR DIVIDEND ON THE 7% CUMULATIVE PREFERRED STOCK FOR THE FIRST QUARTER OF 1931.

ALL DEPARTMENTS OF YOUR COMPANY'S BUSINESS HAVE BEEN MAINTAINED IN A HIGH STATE OF EFFICIENCY, AND WITH INCREASES IN PRICES FOR OIL PRODUCTS, WHICH CAN BE EXPECTED ON A RETURN OF NORMAL BUSINESS CONDITIONS, THE EARNINGS OF YOUR COMPANY SHOULD AGAIN BE INCREASED TO A POINT WHERE RESUMPTION OF PREFERRED DIVIDENDS WOULD BE ADVISABLE.

J. J. O'BRIEN,
PRESIDENT.

Interveners Exhibit 14

H. M. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
COMPARATIVE BALANCE SHEET

	MARCH 1, 1933			OCTOBER 31, 1936			INCREASE OR DECREASE (RED)
SETS:							
DDITIONS TO PLANT AND PROPERTY ACCT .		$			$2 543 770 37		$2 543 770 37
SPENSING EQUIPMENT IN HANDS OF CUSTOMERS - LESS RESERVE		90 079 07			94 884 37		4 805 30
TOTAL			$ 90 079 07			$2 638 654 74	2 548 575 67
SECURITIES OWNED						30 613 96	30 613 96
CASH		394 181 09			4 443 134 32		4 048 953 23
NOTES RECEIVABLE	$ 79 477 57			$ 69 924 14			
ACCOUNTS RECEIVABLE	1 275 177 10			1 612 636 25			
RESERVE FOR BAD AND DOUBTFUL ACCOUNTS	(RED) 380 675 54	974 979 13		(RED) 546 496 07	1 136 064 32		161 085 19
INVENTORIES		1 529 240 78			2 504 049 01		974 808 23
TOTAL			2 898 401 00			8 083 247 65	5 184 846 65
CASH DEPOSITED IN ESCROW					257 500 00		257 500 00
OTHER SPECIAL FUNDS					6 853 97		6 853 97
TOTAL						264 353 97	264 353 97
FEDERAL INCOME TAX REFUNDS RECEIVABLE						76 484 26	76 484 26
DUE FROM SUBSIDIARY COMPANIES							
DEEP ROCK PETROLEUM COMPANY		110 488 52					110 488 52(RED)
DEEP ROCK OIL CORPORATION OF NEBR.		33 376 95			97 394 64		64 017 69
DEEP ROCK OIL COMPANY OF WISCONSIN					9 244 49		9 244 49
HIGH TEST OIL COMPANY					58 551 46		58 551 46
SOUTHERN ILLINOIS S. S. COMPANY					544 08		544 08
TOTAL			143 865 47			165 734 67	21 869 20
DVANCES TO AGENTS		22 196 60			20 923 99		1 272 61(RED)
PREPAID ACCOUNTS AND DEFERRED CHARGES		62 717 72			71 886 40		9 168 68
MISCELLANEOUS DEPOSITS		3 649 59			1 996 50		1 653 09(RED)
TOTAL			88 563 91			94 806 89	6 242 98
			$3 220 909 45			$11 353 896 14	$8 132 986 69
ILITIES:							
ACCOUNTS PAYABLE	$	2 013 58			$1 037 437 40		$1 035 423 82
TAXES ACCRUED					82 182 60		82 182 60
TOTAL			$ 2 013 58			$ 1 119 620 00	1 117 606 42
DEEP ROCK OIL AND REFINING COMPANY						52 517 18	52 517 18
OTHER RESERVES						101 729 61	101 729 61
EQUITY			3 218 895 87			10 080 029 35	6 861 133 48

[illegible] ACCT . $				$2 543 770 37		$2 543 770 37
DISPENSING EQUIPMENT IN HANDS OF CUSTOMERS - LESS RESERVE	90 079 07			94 884 37		4 805 30
TOTAL		$ 90 079 07			$2 638 654 74	2 548 575 67
SECURITIES OWNED					30 613 96	30 613 96
CASH		394 181 09		4 445 134 32		4 048 953 23
NOTES RECEIVABLE	$ 79 477 57		$ 69 924 14			
ACCOUNTS RECEIVABLE	1 276 177 10		1 612 636 25			
RESERVE FOR BAD AND DOUBTFUL ACCOUNTS	(RED) 380 675 54	974 979 13	(RED) 546 496 07	1 136 064 32		161 085 19
INVENTORIES		1 529 240 78		2 502 049 01		974 808 23
TOTAL		2 898 401 00			8 083 247 65	5 184 846 65
CASH DEPOSITED IN ESCROW				257 500 00		257 500 00
OTHER SPECIAL FUNDS				6 853 97		6 853 97
TOTAL					264 353 97	264 353 97
FEDERAL INCOME TAX REFUNDS RECEIVABLE					76 484 26	76 484 26
DUE FROM SUBSIDIARY COMPANIES						
DEEP ROCK PETROLEUM COMPANY	110 488 52					110 488 52(RED)
DEEP ROCK OIL CORPORATION OF NEBR.	33 376 95			97 394 64		64 017 69
DEEP ROCK OIL COMPANY OF WISCONSIN				9 244 49		9 244 49
HIGH TEST OIL COMPANY				58 551 46		58 551 46
SOUTHERN ILLINOIS S. S. COMPANY				544 08		544 08
TOTAL		143 865 47			165 734 67	21 869 20
ADVANCES TO AGENTS	22 196 60			20 923 99		1 272 61(RED)
PREPAID ACCOUNTS AND DEFERRED CHARGES	62 717 72			71 886 40		9 168 68
MISCELLANEOUS DEPOSITS	3 649 59			1 996 50		1 653 09(RED)
TOTAL		88 563 91			94 806 89	6 242 98
		$3 220 909 45			$11 353 896 14	$8 132 986 69
LIABILITIES:						
ACCOUNTS PAYABLE	$ 2 013 58			$1 037 437 40		$1 035 423 82
TAXES ACCRUED				82 182 60		82 182 60
TOTAL		$ 2 013 58			$ 1 119 620 00	1 117 606 42
DEEP ROCK OIL AND REFINING COMPANY					52 517 18	52 517 18
OTHER RESERVES					101 729 61	101 729 61
EQUITY		3 218 895 87			10 080 029 35	6 [illegible] 133 48
		$3 220 909 45			$11 353 896 14	$8 132 986 69

THE ABOVE BALANCE SHEET DOES NOT GIVE EFFECT TO VALUE OF PROPERTY ACCOUNT AND MISCELLANEOUS INVESTMENTS, INCLUDING OWNERSHIP OF SUBSIDIARY COMPANIES, AS OF MARCH 1 1933, WHICH HAVE NOT BEEN TAKEN UP ON TRUSTEE'S BOOKS, NOR LIABILITIES AND CONTINGENT LIABILITIES OF THE CORPORATION PRIOR TO RECEIVERSHIP AND UNDISCHARGED AS OF OCTOBER 31, 1936.

Intervenors Exhibit 14

E. H. GREKIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
INCOME STATEMENT
FOR FORTY-FOUR MONTHS' PERIOD ENDING OCTOBER 31, 1936

	GROSS EARNINGS	OPERATING EXPENSES			NET EARNINGS	GENERAL INTEREST	DRY HOLE AND ABANDONED WELL EXPENSE	CANCELLED AND SURRENDERED LEASES	LOSS ON SALE OR ABANDONMENT OF CAPITAL ASSETS	PROVISION FOR BAD DEBTS	TOTAL NET
		COST OF SALES	OPERATING	TOTAL							
EARNINGS DURING RECEIVERSHIP - MARCH 1, 1933, TO MAY 31, 1934	$ 13 020 584 96	$ 5 644 528 59	$ 5 041 180 67	$10 685 709 26	$ 2 334 875 70	$ 1 159 30	$ 13 952 55	$ 539 85	$ -	$ 15 000 00	$ 2 304 184 02
JUNE 1934	968 975 12	524 446 52	357 262 17	881 708 69	81 266 43	35 00	-	-	-	1 000 00	80 231 43
JULY	923 856 55	478 009 92	401 026 56	879 335 48	47 923 97	32 00	-	-	-	6 000 00	43 588 97
AUGUST	1 026 528 25	586 576 [illegible]	363 426 62	949 996 54	76 551 41	12 00	-	-	-	5 000 00	71 528 41
SEPTEMBER	981 670 46	577 [illegible]	403 797 66	981 693 74	19 977 12	85 48	-	-	-	5 000 00	18 [illegible]
OCTOBER	1 051 976 69	616 508 [illegible]	387 947 29	[illegible] 456 15	45 522 54	115 17	-	-	-	5 000 00	20 407 37
NOVEMBER	1 019 127 86	565 [illegible]	354 614 62	918 147 69	81 559 57	30 00	-	-	-	5 000 00	76 529 57
DECEMBER	1 028 577 85	542 908 [illegible]	[illegible] 649 39	934 618 71	95 [illegible] 36	2 368 98	5 731 41	4 478 44	-	5 000 00	75 896 53
JANUARY 1935	1 056 271 21	606 281 [illegible]	364 [illegible] 92	970 573 64	87 697 57	26 00	100 00([illegible])	-	-	5 000 00	82 769 [illegible]
FEBRUARY	969 877 77	524 933 [illegible]	331 066 59	855 099 92	114 177 85	27 00	-	-	-	5 000 00	109 158 85
MARCH	1 064 589 08	585 [illegible]	329 790 76	915 196 92	149 392 48	26 00	-	-	598 93	5 000 00	143 777 55
APRIL	1 [illegible] 680 98	626 114 70	370 816 77	997 633 47	206 967 71	25 00	-	-	228 86	5 000 00	201 113 61
MAY	1 [illegible] 737 67	644 736 19	398 241 45	1 042 977 64	165 739 63	24 00	-	-	257 07	5 000 00	180 458 76
JUNE	1 032 158 62	524 506 18	384 860 87	909 369 35	122 788 47	37 65	-	-	1 000 50	5 000 00	115 751 32
JULY	1 [illegible] 34	587 839 72	378 [illegible]	965 659 [illegible]	158 823 86	-	-	-	473 24	5 000 00	153 196 62
AUGUST	1 185 166 22	619 127 16	413 [illegible]	1 032 489 88	152 736 34	-	-	-	886 41	5 000 00	144 989 93
SEPTEMBER	1 146 057 41	586 712 13	380 420 76	966 232 [illegible]	179 664 42	-	-	-	10 00	5 000 00	174 701 [illegible]
OCTOBER	1 215 [illegible] 64	658 703 [illegible]	409 615 10	1 068 319 [illegible]	146 882 59	-	-	-	1 119 73	5 000 00	140 762 [illegible]
NOVEMBER	1 102 951 11	587 766 [illegible]	385 [illegible] 11	954 073 [illegible]	148 297 [illegible]	-	-	-	39 40	5 000 00	143 248 31
DECEMBER	1 031 473 80	495 147 [illegible]	389 [illegible] 49	885 023 80	145 650 90	-	38 777 84	10 764 86	651 70	5 000 00	90 365 60
JANUARY 1936	1 155 [illegible] 55	[illegible]	409 476 11	872 512 11	282 [illegible] 44	-	-	-	27 11	5 000 00	277 579 33
FEBRUARY	1 020 [illegible] 78	[illegible]	395 641 54	932 125 12	[illegible] 870 28	42 27	-	-	7 90	5 000 00	91 521 [illegible]
MARCH	1 131 [illegible] 18	[illegible]	[illegible] 736 66	952 931 80	178 [illegible] 68	-	-	-	627 85	5 000 00	173 546 [illegible]
APRIL	1 342 617 30	720 [illegible]	394 865 97	1 114 [illegible]	[illegible]	-	-	-	274 27	5 000 00	225 004 22
MAY	1 [illegible] 26	721 676 54	409 495 62	1 131 168 [illegible]	[illegible]	-	-	-	82 49	5 000 00	257 627 43
JUNE	1 351 [illegible] 17	745 966 50	416 679 23	1 162 645 73	188 396 44	-	-	-	186 00([illegible])	5 000 00	183 576 90
JULY	1 [illegible] 456 96	808 644 15	395 691 73	1 204 [illegible]	161 121 10	-	-	-	1 320 67	5 000 00	154 792 45
AUGUST	1 [illegible] 540 49	780 005 24	418 165 68	1 190 [illegible]	194 541 97	-	-	-	75 90	5 000 00	189 265 17
SEPTEMBER	1 340 845 26	725 719 50	396 985 38	1 180 [illegible]	159 [illegible] 38	-	-	-	887 93	5 000 00	153 601 45
OCTOBER	1 304 309 94	754 [illegible] 88	397 164 67	1 151 [illegible] 55	152 318 39	5 78	-	-	69 35	5 000 00	147 245 26
	$ 46 097 297 51	$25 469 672 87	$16 164 533 02	$39 634 205 89	$ 6 463 091 62	$ 4 086 63	$ 58 441 80	$ 15 783 13	$ 8 513 89	$ 157 000 00	$ 6 219 460 17

The above earnings are before provision for rentals of properties of Deep Rock Oil and Refining Company, Federal and State income taxes, interest charges (excepting interest paid by the Receivers and Trustee), depreciation and depletion, amortization of debt discount and expense, oil and gas lease rentals, and are before charges for amortization of non-productive leaseholds and property abandonments (other than non-productive leaseholds and property acquired since March 1, 1933, and subsequently surrendered, sold, or abandoned).

Intervenors Exhibit 14

H. H. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
STATEMENT OF DEPARTMENTAL NET EARNINGS

DEPARTMENT	FORTY-THREE MONTHS ENDING SEPTEMBER 30, 1936	OCTOBER 1936	TOTAL FORTY-FOUR MONTHS
PRODUCING	$ 4 033 978 64	$ 119 842 33	$ 4 153 820 97
LAND AND GEOLOGICAL	68 929 59 (RED)	4 357 84 (RED)	73 287 43 (RED)
BRADSTREET PROPERTIES	38 442 56 (RED)	915 72 (RED)	39 358 28 (RED)
PIPE LINE	744 424 28	15 419 84	759 844 12
GASOLINE	4 548 27 (RED)	302 88	4 245 39 (RED)
TRAFFIC	513 539 06	19 245 77	532 784 83
REFINERY	1 749 250 57	7 184 50	1 756 435 07
PRESSURE STILLS	87 899 78	11 888 61	99 788 39
DISTRIBUTING	535 766 08 (RED)	3 600 63 (RED)	539 366 71 (RED)
GENERAL OFFICE	170 632 60 (RED)	12 691 35 (RED)	183 323 95 (RED)
TOTAL	$ 6 310 773.23	$ 152 318 39	$ 6 463 091 62

Above earnings are before provision for rentals of properties of Deep Rock Oil and Refining Company, Federal and State income taxes, interest charges, depreciation and depletion, amortization of non-productive leaseholds, and amortization of debt discount and expense, cost of dry holes drilled, property abandonments, oil and gas lease rentals, and bad debts.

INTERVENORS EXHIBIT 14

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
RECONCILIATION OF EARNINGS AND CASH
FOR FORTY-FOUR MONTHS' PERIOD ENDING OCTOBER 31, 1936

INCOME FROM OPERATIONS	$ 46 097 297 51	
MERCHANDISE PURCHASED, TAXES, OPERATING EXPENSES, ETC.	39 634 205 89	
NET OPERATING EARNINGS		$ 6 463 091 62
LESS:		
GENERAL INTEREST	4 086 57	
DRY HOLE AND ABANDONED WELL EXPENSE	58 441 86	
CANCELLED AND SURRENDERED LEASES	15 783 13	
LOSS ON SALE OR ABANDONMENT OF CAPITAL ASSETS	8 319 89	
PROVISION FOR BAD DEBTS	157 000 00	243 631 45
		$ 6 219 460 17
ADD:		
INCREASE IN TRUSTEE'S OBLIGATIONS:		
ACCOUNTS PAYABLE	1 035 423 82	
TAXES ACCRUED	82 182 60	
DUE DEEP ROCK OIL AND REFINING COMPANY	52 517 18	
INCREASE IN OTHER RESERVES	101 729 61	
NET INCREASE IN EQUITY BY REASON OF LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (DIFFERENCE BETWEEN OPEN ACCOUNT DUE AND APPRAISAL VALUE OF ASSETS ACQUIRED OR VALUE OF STOCK OWNERSHIP NOT TAKEN UP IN ASSETS OF MARCH 1, 1933)	17 917 76	
ASSETS ACQUIRED AS RESULT OF LIQUIDATION OF DEEP ROCK OIL COMPANY	69 021 77	
CASH RECEIVED FROM SALE OF ARKANSAS PROPERTIES	25 000 00	
PROCEEDS FROM SALES OF PROPERTY, RECEIPTS FROM INVESTMENTS AND ACCOUNTS NOT TAKEN UP ON BOOKS MARCH 1, 1933, AND MISCELLANEOUS ADJUSTMENTS AFFECTING BUSINESS PRIOR TO MARCH 1, 1933	1 255 033 99	2 638 826 73
		$ 8 858 286 90
LESS:		
[illegible] PROPERTY ACCOUNT	2 543 770 37	

INCOME FROM OPERATIONS		$ 46 097 297 51	
MERCHANDISE PURCHASED, TAXES, OPERATING EXPENSES, ETC		39 634 205 89	
NET OPERATING EARNINGS			$ 6 463 091 62
LESS:			
GENERAL INTEREST		4 086 63	
DRY HOLE AND ABANDONED WELL EXPENSE		58 441 86	
CANCELLED AND SURRENDERED LEASES		15 783 13	
LOSS ON SALE OR ABANDONMENT OF CAPITAL ASSETS		8 319 89	
PROVISION FOR BAD DEBTS		157 000 00	243 631 45
			$ 6 219 460 17
ADD:			
INCREASE IN TRUSTEE'S OBLIGATIONS:			
ACCOUNTS PAYABLE		1 035 423 82	
TAXES ACCRUED		82 182 60	
DUE DEEP ROCK OIL AND REFINING COMPANY		52 517 18	
INCREASE IN OTHER RESERVES		101 729 61	
NET INCREASE IN EQUITY BY REASON OF LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (DIFFERENCE BETWEEN OPEN ACCOUNT DUE AND APPRAISAL VALUE OF ASSETS ACQUIRED OR VALUE OF STOCK OWNERSHIP NOT TAKEN UP IN ASSETS OF MARCH 1, 1933)		17 917 76	
ASSETS ACQUIRED AS RESULT OF LIQUIDATION OF DEEP ROCK OIL COMPANY		69 021 77	
CASH RECEIVED FROM SALE OF ARKANSAS PROPERTIES		25 000 00	
PROCEEDS FROM SALES OF PROPERTY, RECEIPTS FROM INVESTMENTS AND ACCOUNTS NOT TAKEN UP ON BOOKS MARCH 1, 1933, AND MISCELLANEOUS ADJUSTMENTS AFFECTING BUSINESS PRIOR TO MARCH 1, 1933		1 255 033 99	2 638 826 73
			$ 8 858 286 90
LESS:			
ADDITIONS TO PLANT AND PROPERTY ACCOUNT		2 543 770 37	
DISPENSING EQUIPMENT PURCHASED		4 805 30	
PURCHASE OF SECURITIES		30 613 96	
INCREASE IN NOTES AND ACCOUNTS RECEIVABLE		161 085 19	
INCREASE IN INVENTORIES		974 808 23	
FEDERAL INCOME TAX REFUNDS RECEIVABLE		76 484 26	
CASH DEPOSITED IN ESCROW		257 500 00	
OTHER SPECIAL FUNDS		6 853 97	
INCREASE IN AMOUNT DUE FROM SUBSIDIARY COMPANIES		21 869 20	
INCREASE IN ADVANCES, PREPAID ACCOUNTS, MISCELLANEOUS DEPOSITS AND UNADJUSTED ITEMS		6 242 98	
CLAIMS PAID FOR CORPORATION	724 584 63		
HOME OIL COMPANY - DEBENTURE BONDS REDEEMED	715 58	725 300 21	4 809 333 67
			$ 4 048 953 23

Intervenors Exhibit 14

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
ANALYSIS OF PLANT AND PROPERTY ACCOUNT
FOR FORTY-FOUR MONTHS' PERIOD ENDING OCTOBER 31, 1936

PRODUCING DEPARTMENT:		
FEE LANDS AND REAL ESTATE	$ 24 55	
RESIDENCES	1 095 69	
BONUS RENTALS AND OIL LEASES	780 248 83	
EQUIPMENT ON LEASES	289 460 04	
AUTOS AND TRUCKS	36 386 45	
GENERAL CONSTRUCTION	118 808 92	
TELEPHONE SYSTEM	624 06 (RED)	
DRILLING	559 411 41	
WAREHOUSES	849 86	
PROPERTY ACQUIRED THROUGH THE LIQUIDATION OF DEEP ROCK OIL COMPANY (SUBSIDIARY) ..	70 769 36	$ 1 856 430 45
PIPE LINE DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS		87 981 60
GENERAL OFFICE:		
FURNITURE AND FIXTURES		4 673 92
GASOLINE DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS		8 855 63
REFINERY DEPARTMENT.		
MISCELLANEOUS IMPROVEMENTS		146 351 09
DISTRIBUTING DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS	$ 371 606 18	
PROPERTY ACQUIRED THROUGH LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (SUBSIDIARY)	67 871 50	439 477 68
		$ 2 543 770 37

Intervenors Exhibit 14

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
ANALYSIS OF SECURITIES OWNED
AS OF OCTOBER 31, 1936

	PAR VALUE	COST
SHAFFER OIL AND REFINING COMPANY: 6% CONVERTIBLE GOLD NOTES, 1933	$ 23 500 00	$ 20 575 75
FIRST TRUST COMPANY, LINCOLN, NEBRASKA: MORTGAGE PARTICIPATING CERTIFICATES	500 00	353 58
DEEP ROCK OIL COMPANY OF WISCONSIN: PROFIT PARTICIPATING CERTIFICATES	15 034 44	7 650 61
HIGH TEST OIL COMPANY: 1,000 SHARES COMMON STOCK	NO PAR	1 000 00
SOUTHERN ILLINOIS SERVICE STATIONS COMPANY: CERTIFICATES OF INDEBTEDNESS		1 033 02
PENNSYLVANIA CONSUMERS OIL COMPANY: 1.747 SHARES PREFERRED STOCK		1 00
		$ 30 613 96

INTERVENORS EXHIBIT 14

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
ANALYSIS OF EQUITY ACCOUNT
FOR FORTY-FOUR MONTHS' PERIOD ENDING OCTOBER 31, 1936

ACCOUNTS TRANSFERRED FROM CORPORATION BOOKS - MARCH 1, 1933 ..		$3 218 895 87
ADD:		
OPERATING EARNINGS FOR FORTY-FOUR MONTHS ENDING OCTOBER 31, 1936	$6 219 460 17	
NET INCREASE IN EQUITY BY REASON OF LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (DIFFERENCE BETWEEN OPEN ACCOUNT DUE AND APPRAISAL VALUE OF ASSETS ACQUIRED OR VALUE OF STOCK OWNERSHIP NOT TAKEN UP IN ASSETS MARCH 1, 1933)	17 917 76	
ASSETS ACQUIRED AS RESULT OF LIQUIDATION OF DEEP ROCK OIL COMPANY	69 021 77	
CASH RECEIVED FROM SALE OF ARKANSAS PROPERTIES	25 000 00	
PROCEEDS FROM SALES OF PROPERTY, RECEIPTS FROM INVESTMENTS AND ACCOUNTS NOT TAKEN UP ON BOOKS MARCH 1, 1933, AND MISCELLANEOUS ADJUSTMENTS AFFECTING BUSINESS PRIOR TO MARCH 1, 1933	1 255 033 99	7 586 433 69
		10 805 329 56
LESS:		
CLAIMS PAID FOR CORPORATION	724 584 63	
HOME OIL COMPANY - DEBENTURE BONDS REDEEMED	715 58	725 300 21
EQUITY OCTOBER 31, 1936		$10 080 029 35

INTERVENOR'S EXHIBIT 15

E. H. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
COMPARATIVE CONSOLIDATED BALANCE SHEET

ASSETS:	MARCH 1, 1933			DECEMBER 31, 1935			INCREASE OR DECREASE (red)
ADDITIONS TO PLANT AND PROPERTY ACCT..		$			$1 730 466 34		$1 730 466 34
DISPENSING EQUIPMENT IN HANDS OF CUSTOMERS - LESS RESERVE		90 079 07			86 945 47		3 133 60 (red)
TOTAL			$ 90 079 07			$1 817 411 81	1 727 332 74
SECURITIES OWNED						24 483 51	24 483 51
CASH		394 181 09			3 289 826 11		2 895 645 02
NOTES RECEIVABLE	$ 73 477 57			$ 72 172 03			
ACCOUNTS RECEIVABLE ...	1 276 177 10			1 470 604 84			
RESERVE FOR BAD AND DOUBTFUL ACCOUNTS ...	(red) 380 675 54	974 979 13		(red) 501 307 99	1 041 468 88		66 489 75
INVENTORIES		1 529 240 78			2 393 531 35		864 290 57
TOTAL			2 898 401 00			6 724 826 34	3 826 425 34
CASH DEPOSITED IN ESCROW			-		257 500 00		257 500 00
OTHER SPECIAL FUNDS			-		4 507 15		4 507 15
TOTAL			-			262 007 15	262 007 15
FEDERAL INCOME TAX REFUNDS RECEIVABLE.			-			76 484 26	76 484 26
DUE FROM SUBSIDIARY COMPANIES:							
DEEP ROCK PETROLEUM COMPANY		110 488 52			-		110 488 52 (red)
DEEP ROCK OIL CORPORATION OF NEBR....		33 376 95			82 615 32		49 238 37
DEEP ROCK OIL COMPANY OF WISCONSIN .		-			5 716 65		5 716 65
HIGH TEST OIL COMPANY		-			49 714 19		49 714 19
SOUTHERN ILLINOIS B. S. COMPANY		-			562 95		562 95
TOTAL			143 865 47			138 609 11	5 256 36 (red)
ADVANCES TO AGENTS		22 196 60			27 862 84		5 666 24
PREPAID ACCOUNTS AND DEFERRED CHARGES.		62 717 72			114 997 65		52 279 93
MISCELLANEOUS DEPOSITS		3 649 59			4 660 20		1 010 61
TOTAL			88 563 91			147 520 69	58 956 78
			$3 220 909 45			$9 191 342 87	$5 970 433 42
LIABILITIES:							
ACCOUNTS PAYABLE		$ 2 013 58			$ 864 566 44		$ 862 552 86
TAXES ACCRUED					88 008 88		88 008 88
TOTAL			$ 2 013 58			$ 952 575 32	950 561 74
DEEP ROCK OIL AND REFINING COMPANY ...						39 418 76	39 418 76

ADDITIONS TO PLANT AND PROPERTY ACCT..		$			$1 730 466 34		$1 730 466 34
DISPENSING EQUIPMENT IN HANDS OF CUSTOMERS - LESS RESERVE		90 079 07			86 945 47		3 133 60 (RED)
TOTAL			$ 90 079 07			$1 817 411 81	1 727 332 74
SECURITIES OWNED						24 483 51	24 483 51
CASH		394 181 09			3 289 826 11		2 895 645 02
NOTES RECEIVABLE	$ 73 477 57			$ 72 172 03			
ACCOUNTS RECEIVABLE	1 276 177 10			1 470 604 84			
RESERVE FOR BAD AND DOUBTFUL ACCOUNTS	(RED) 380 675 54	974 979 13		(RED) 501 307 99	1 041 468 88		66 489 75
INVENTORIES		1 529 240 78			2 393 531 35		864 290 57
TOTAL			2 898 401 00			6 724 826 34	3 826 425 34
CASH DEPOSITED IN ESCROW			-		257 500 00		257 500 00
OTHER SPECIAL FUNDS			-		4 507 15		4 507 15
TOTAL			-			262 007 15	262 007 15
FEDERAL INCOME TAX REFUNDS RECEIVABLE.			-			76 484 26	76 484 26
DUE FROM SUBSIDIARY COMPANIES:							
DEEP ROCK PETROLEUM COMPANY		110 488 52			-		110 488 52 (RED)
DEEP ROCK OIL CORPORATION OF NEBR.		35 376 95			82 615 32		47 238 37
DEEP ROCK OIL COMPANY OF WISCONSIN		-			5 716 65		5 716 65
[illegible] [illegible] OIL COMPANY		-			49 714 19		49 714 19
SOUTHERN ILLINOIS S. S. COMPANY		-			562 95		562 95
TOTAL			145 865 47			138 609 11	5 256 36 (RED)
ADVANCES TO AGENTS		22 196 60			27 862 84		5 666 24
PREPAID ACCOUNTS AND DEFERRED CHARGES.		62 717 72			114 997 65		52 279 93
MISCELLANEOUS DEPOSITS		3 649 59			4 660 20		1 010 61
TOTAL			88 563 91			147 520 69	58 956 78
			$3 220 909 45			$9 191 342 87	$5 970 433 42
LIABILITIES:							
ACCOUNTS PAYABLE		$ 2 013 58			$ 864 566 44		$ 862 552 86
TAXES ACCRUED					88 008 88		88 008 88
TOTAL			$ 2 013 58			$ 952 575 32	950 561 74
DEEP ROCK OIL AND REFINING COMPANY						39 418 76	39 418 76
OTHER RESERVES			-			61 666 91	61 666 91
EQUITY			3 218 895 87			8 137 681 88	4 918 786 01
			$3 220 909 45			$9 191 342 87	$5 970 433 42

THE ABOVE BALANCE SHEET DOES NOT GIVE EFFECT TO VALUE OF PROPERTY ACCOUNT AND MISCELLANEOUS INVESTMENTS, INCLUDING OWNERSHIP OF SUBSIDIARY COMPANIES AS OF MARCH 1, 1933, WHICH HAVE NOT BEEN TAKEN UP ON TRUSTEE'S BOOKS, NOR LIABILITIES AND CONTINGENT LIABILITIES OF THE CORPORATION PRIOR TO RECEIVERSHIP AND UNDISCHARGED AS OF DECEMBER 31, 1935.

Intervenors Exhibit 15

E. H. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
CONSOLIDATED INCOME STATEMENT
FOR THIRTY-FOUR MONTHS' PERIOD ENDING DECEMBER 31, 1935

	GROSS EARNINGS	OPERATING EXPENSES			NET EARNINGS	GENERAL INTEREST	DRY HOLE AND ABANDONED WELL EXPENSE	CANCELLED AND SURRENDERED LEASES	LOSS ON SALE OR ABANDONMENT OF CAPITAL ASSETS	PROVISION FOR BAD DEBTS	TOTAL NET
		COST OF SALES	OPERATION	TOTAL							
EARNINGS DURING RECEIVERSHIP - MARCH 1, 1933, TO MAY 31, 1934	$ 13 060 524 96	$ 5 644 528 59	$ 5 041 180 67	$ 10 685 709 26	$ 2 374 815 70	$ 1 159 30	$ 13 932 55	$ 539 83	$ -	$ 15 000 00	$ 2 [illegible] 184 02
JUNE 1934	[illegible]	514 146 52	367 862 17	881 708 69	61 266 43	55 00	-	-	-	1 000 00	[illegible]
JULY	[illegible]	[illegible]	401 035 96	[illegible]	49 825 97	54 00	-	-	-	6 000 00	[illegible]
AUGUST	[illegible]	[illegible]	[illegible]	[illegible]	76 551 41	53 00	-	-	-	5 000 00	[illegible]
SEPTEMBER	[illegible]	[illegible]	[illegible]	[illegible]	19 777 32	65 48	-	-	-	5 000 00	[illegible]
OCTOBER	[illegible]	[illegible]	[illegible]	[illegible]	85 522 54	115 17	-	-	-	5 000 00	[illegible]
NOVEMBER	[illegible]	[illegible]	[illegible]	[illegible]	81 557 57	36 00	-	-	-	5 000 00	[illegible]
DECEMBER	[illegible]	[illegible]	[illegible]	[illegible]	95 456 46	2 358 98	5 731 41	4 478 44	-	5 000 00	[illegible]
JANUARY 1935	[illegible]	[illegible]	[illegible]	[illegible]	97 697 57	28 00	100 00	-	-	5 000 00	[illegible]
FEBRUARY	[illegible]	606 261 72	[illegible]	[illegible]	114 177 85	27 00	-	-	-	5 000 00	100 150 86
MARCH	[illegible]	[illegible]	[illegible]	[illegible]	149 402 48	26 00	-	-	598 95	5 000 00	143 [illegible]
APRIL	[illegible]	[illegible]	[illegible]	[illegible]	208 367 71	25 00	-	-	228 00	5 000 00	201 [illegible]
MAY	[illegible]	[illegible]	[illegible]	[illegible]	185 770 83	24 00	-	-	857 07	5 000 00	180 458 76
JUNE	[illegible]	[illegible]	[illegible]	[illegible]	122 786 41	37 65	-	-	1 000 50	5 000 00	116 751 32
JULY	[illegible]	[illegible]	[illegible]	[illegible]	158 825 26	-	-	-	473 24	5 000 00	[illegible]
AUGUST	[illegible]	[illegible]	[illegible]	[illegible]	150 736 34	-	-	-	806 41	5 000 00	[illegible]
SEPTEMBER	[illegible]	624 127 16	[illegible]	[illegible]	149 [illegible]	-	-	-	10 00	5 000 00	174 [illegible]
OCTOBER	[illegible]	598 712 13	[illegible]	[illegible]	146 [illegible]	-	-	-	1 119 73	5 000 00	146 762 86
NOVEMBER	[illegible]	658 703 95	[illegible]	[illegible]	148 257 51	-	-	-	30 00	5 000 00	143 248 31
DECEMBER	[illegible]	657 762 59	[illegible]	[illegible]	345 660 00	-	38 877 84	10 764 86	651 70	5 000 00	[illegible] 365 60
	$ [illegible]	$ [illegible]	$ 12 [illegible]	$ [illegible]	$ 4 558 351 13	$ 4 [illegible] 58	$ 58 481 80	$ 15 783 13	$ 5 185 38	$ 107 000 00	$ 4 367 [illegible]

Above earnings are before provision for rentals of properties of Deep Rock Oil and Refining Company, interest charges (excepting interest paid by the Receivers and Trustee) depreciation and depletion, amortization of non-productive leaseholds, and amortization of debt discount and expense, property abandonments, oil and gas lease rentals, and after adjustment of inventory value of crude oil and refined oils at refinery, due to crude market fluctuations. Inventory of crude oil carried at market plus transportation, and refined oil at refinery at lower of cost or market based on current crude market.

THE INVENTORY ADJUSTMENTS WERE:

DECREASE IN INVENTORY VALUE - MAY 1933		$ 172 546 23
INCREASE " " " - JUNE	$ 187 257 32	
" " " " - JULY	114 316 68	
" " " " - AUGUST	108 547 80	
" " " " - SEPTEMBER	401 419 09	811 536 89
NET		$ 638 990 66

Intervenors Exhibit 15

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
CONSOLIDATED STATEMENT OF DEPARTMENTAL EARNINGS

DEPARTMENT	THIRTY-THREE MONTHS ENDING NOVEMBER 30, 1935	DECEMBER 1935	TOTAL THIRTY-FOUR MONTHS
PRODUCING	$ 2 896 628 85	$ 89 220 14	$ 2 985 848 99
LAND AND GEOLOGICAL ..	23 627 60 (RED)	3 920 33 (RED)	27 547 93 (RED)
BRADSTREET PROPERTIES.	27 515 43 (RED)	1 693 13 (RED)	29 208 56 (RED)
PIPE LINE	541 235 15	14 419 69	555 654 84
GASOLINE	366 78 (RED)	24 54 (RED)	391 32 (RED)
TRAFFIC	386 603 68	6 206 79	392 810 47
REFINERY	1 270 406 61	37 448 35	1 307 854 96
PRESSURE STILLS	77 434 61 (RED)	21 251 40	56 183 21 (RED)
DISTRIBUTING	387 470 94 (RED)	17 313 12 (RED)	404 784 06 (RED)
GENERAL OFFICE	165 767 80 (RED)	64 75 (RED)	165 703 05 (RED)
TOTAL	$ 4 412 691 13	$ 145 660 00	$ 4 558 351 13

Above earnings are before provision for rentals of properties of Deep Rock Oil and Refining Company, interest charges (excepting interest paid by the Receivers and Trustee), depreciation and depletion, amortization of non-productive leaseholds, and amortization of debt discount and expense, property abandonments, oil and gas lease rentals, and after adjustment of inventory value of crude oil and refined oils at refinery due to crude market fluctuations. Inventory of crude oil carried at market plus transportation, and refined oil at refinery at lower of cost or market based on current crude market.

Such inventory adjustments were:

Decreases in inventory value - May 1933		$ 172 546 23
Increases " " " - June	$ 187 253 32	
" " " " - July	114 316 68	
" " " " - August	108 547 80	
" " " " - September	401 419 09	811 536 89
NET		$ 638 990 66

Intervenors Exhibit 15

E. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
RECONCILIATION OF EARNINGS AND CASH
FOR THIRTY-FOUR MONTHS' PERIOD ENDING DECEMBER 31, 1935

INCOME FROM OPERATIONS	$ 33 359 306 09	
MERCHANDISE PURCHASED, TAXES, OPERATING EXPENSES, ETC.	28 800 954 96	
NET OPERATING EARNINGS		$ 4 558 351 13
LESS:		
GENERAL INTEREST	4 040 58	
DRY HOLE AND ABANDONED WELL EXPENSE	58 441 80	
CANCELLED AND SURRENDERED LEASES	15 783 13	
LOSS ON SALE OR ABANDONMENT OF CAPITAL ASSETS	5 185 38	
PROVISION FOR BAD DEBTS	107 000 00	190 450 89
		$ 4 367 900 24
ADD INCREASE IN TRUSTEE'S OBLIGATIONS:		
ACCOUNTS PAYABLE	862 552 86	
TAXES ACCRUED	88 008 88	
DUE DEEP ROCK OIL AND REFINING COMPANY	39 418 76	
INCREASE IN OTHER RESERVES	61 666 91	
NET INCREASE IN EQUITY BY REASON OF LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (DIFFERENCE BETWEEN OPEN ACCOUNT DUE AND APPRAISAL VALUE OF ASSETS ACQUIRED OR VALUE OF STOCK OWNERSHIP NOT TAKEN UP IN ASSETS MARCH 1, 1933)	17 917 76	
ASSETS ACQUIRED AS RESULT OF LIQUIDATION OF DEEP ROCK OIL COMPANY	69 021 77	
CASH RECEIVED FROM SALE OF ARKANSAS PROPERTIES	25 000 00	
PROCEEDS FROM SALES OF PROPERTY, RECEIPTS FROM INVESTMENTS AND ACCOUNTS NOT TAKEN UP ON BOOKS MARCH 1, 1933, AND MISCELLANEOUS ADJUSTMENTS AFFECTING BUSINESS PRIOR TO MARCH 1, 1933	1 091 602 99	2 255 189 93
		$ 5 623 090 17
LESS:		
ADDITIONS TO PLANT AND PROPERTY ACCOUNT	1 730 466 34	
DISPENSING EQUIPMENT PURCHASED	3 133 60(RED)	
PURCHASE OF SECURITIES	24 483 51	
INCREASE IN NOTES AND ACCOUNTS RECEIVABLE	66 489 75	
INCREASE IN INVENTORIES	864 290 57	
FEDERAL INCOME TAX REFUNDS RECEIVABLE	76 484 26	
CASH DEPOSITED IN ESCROW	257 500 00	
OTHER SPECIAL FUNDS	4 507 15	

INCOME FROM OPERATIONS	$ 33 359 306 09	
MERCHANDISE PURCHASED, TAXES, OPERATING EXPENSES, ETC.	28 800 954 96	
NET OPERATING EARNINGS		$ 4 558 351 13
LESS:		
GENERAL INTEREST	4 040 58	
DRY HOLE AND ABANDONED WELL EXPENSE	58 441 80	
CANCELLED AND SURRENDERED LEASES	15 783 13	
LOSS ON SALE OR ABANDONMENT OF CAPITAL ASSETS	5 185 38	
PROVISION FOR BAD DEBTS	107 000 00	190 450 89
		$ 4 367 900 24
ADD INCREASE IN TRUSTEE'S OBLIGATIONS:		
ACCOUNTS PAYABLE	862 552 86	
TAXES ACCRUED	88 008 88	
DUE DEEP ROCK OIL AND REFINING COMPANY	39 418 76	
INCREASE IN OTHER RESERVES	61 666 91	
NET INCREASE IN EQUITY BY REASON OF LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (DIFFERENCE BETWEEN OPEN ACCOUNT DUE AND APPRAISAL VALUE OF ASSETS ACQUIRED OR VALUE OF STOCK OWNERSHIP NOT TAKEN UP IN ASSETS MARCH 1, 1933)	17 917 76	
ASSETS ACQUIRED AS RESULT OF LIQUIDATION OF DEEP ROCK OIL COMPANY	69 021 77	
CASH RECEIVED FROM SALE OF ARKANSAS PROPERTIES	25 000 00	
PROCEEDS FROM SALES OF PROPERTY, RECEIPTS FROM INVESTMENTS AND ACCOUNTS NOT TAKEN UP ON BOOKS MARCH 1, 1933, AND MISCELLANEOUS ADJUSTMENTS AFFECTING BUSINESS PRIOR TO MARCH 1, 1933	1 091 602 99	2 255 189 93
		$ 6 623 090 17
LESS:		
ADDITIONS TO PLANT AND PROPERTY ACCOUNT	1 730 466 34	
DISPENSING EQUIPMENT PURCHASED	3 133 60(RED)	
PURCHASE OF SECURITIES	24 483 51	
INCREASE IN NOTES AND ACCOUNTS RECEIVABLE	66 489 75	
INCREASE IN INVENTORIES	864 290 57	
FEDERAL INCOME TAX REFUNDS RECEIVABLE	76 484 26	
CASH DEPOSITED IN ESCROW	257 500 00	
OTHER SPECIAL FUNDS	4 507 15	
DECREASE IN AMOUNT DUE FROM SUBSIDIARY COMPANIES	5 256 36(RED)	
INCREASE IN ADVANCES, PREPAID ACCOUNTS, MISCELLANEOUS DEPOSITS AND UNADJUSTED ITEMS	58 956 78	
CLAIMS PAID FOR CORPORATION BY RECEIVERS	652 656 75	3 727 445 15
		$ 2 895 645 02

INTERVENORS EXHIBIT 15

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
ANALYSIS OF PLANT AND PROPERTY ACCOUNT
FOR THIRTY-FOUR MONTHS' PERIOD ENDING DECEMBER 31, 1935

PRODUCING DEPARTMENT:		
FEE LANDS AND REAL ESTATE	$ 24 55	
BONUS RENTALS AND OIL LEASES	532 015 45	
EQUIPMENT ON LEASES	197 991 35	
AUTOS AND TRUCKS	28 857 83	
GENERAL CONSTRUCTION	58 329 44	
TELEPHONE SYSTEM	704 06 (RED)	
DRILLING	284 158 32	
WAREHOUSES	849 86	
PROPERTY ACQUIRED THROUGH THE LIQUIDATION OF DEEP ROCK OIL COMPANY (SUBSIDIARY)	70 769 36	$ 1 172 292 10
PIPE LINE DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS		79 405 28
GENERAL OFFICE:		
FURNITURE AND FIXTURES		1 929 29
GASOLINE DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS		7 737 93
REFINERY DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS		112 632 15
DISTRIBUTING DEPARTMENT:		
MISCELLANEOUS IMPROVEMENTS	$ 288 598 09	
PROPERTY ACQUIRED THROUGH LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (SUBSIDIARY)	67 871 50	356 469 59
		$ 1 730 466 34

INTERVENORS EXHIBIT 15

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
ANALYSIS OF SECURITIES OWNED
AS OF DECEMBER 31, 1935

	PAR VALUE	COST
SHAFFER OIL AND REFINING COMPANY: 6% CONVERTIBLE GOLD NOTES, 1933	$ 23 500 00	$ 20 575 75
FIRST TRUST COMPANY, LINCOLN, NEBRASKA: MORTGAGE PARTICIPATING CERTIFICATES NOS. 3 AND 8 - SERIES FP 332 AND 558	1 000 00	707 15
DEEP ROCK OIL COMPANY OF WISCONSIN: PROFIT PARTICIPATING CERTIFICATES	5 694 57	2 150 61
HIGH TEST OIL COMPANY: 1,000 SHARES COMMON STOCK	NO PAR	1 000 00
SOUTHERN ILLINOIS SERVICE STATIONS COMPANY: CERTIFICATES OF INDEBTEDNESS		50 00
		24 483 51

INTERVENERS EXHIBIT 15

H. N. GREIS AS TRUSTEE
FOR DEEP ROCK OIL CORPORATION
ANALYSIS OF EQUITY ACCOUNT
FOR THIRTY-FOUR MONTHS' PERIOD ENDING DECEMBER 31, 1935

ACCOUNTS TRANSFERRED FROM CORPORATION BOOKS - MARCH 1, 1933 ...		$ 3 218 895 87
ADD:		
OPERATING EARNINGS FOR THIRTY-FOUR MONTHS ENDING DECEMBER 31, 1935	$ 4 367 900 24	
NET INCREASE IN EQUITY BY REASON OF LIQUIDATION OF DEEP ROCK PETROLEUM COMPANY (DIFFERENCE BETWEEN OPEN ACCOUNT DUE AND APPRAISAL VALUE OF ASSETS ACQUIRED OR VALUE OF STOCK OWNERSHIP NOT TAKEN UP IN ASSETS MARCH 1, 1933)	17 917 76	
ASSETS ACQUIRED AS RESULT OF LIQUIDATION OF DEEP ROCK OIL COMPANY	69 021 77	
CASH RECEIVED FROM SALE OF ARKANSAS PROPERTIES	25 000 00	
PROCEEDS FROM SALES OF PROPERTY, RECEIPTS FROM INVESTMENTS AND ACCOUNTS NOT TAKEN UP ON BOOKS MARCH 1, 1933, AND MISCELLANEOUS ADJUSTMENTS AFFECTING BUSINESS PRIOR TO MARCH 1, 1933	1 091 602 99	5 571 442 76
		8 790 338 63
LESS:		
CLAIMS PAID FOR CORPORATION BY RECEIVERS		652 656 75
EQUITY DECEMBER 31, 1935		$ 8 137 681 88

INTERVENOR'S EXHIBIT 17

DEEP ROCK OIL CORPORATION - IN RECEIVERSHIP
AND WHOLLY OWNED SUBSIDIARIES *
CONSOLIDATED BALANCE SHEET
AS OF DECEMBER 31, 1933
(BASED ON PROPOSED VALUATION OF ASSETS AS OF AUGUST 1, 1933)

ASSETS:

PROPERTY ACCOUNT AS PER VALUATION OF AUG. 1, 1933..............................		$13,082,740.96	
ADDITIONS TO PROPERTY ACCOUNT, AUG. 1, 1933 TO DEC. 31, 1933..................		101,260.61	$13,184,001.57
INVESTMENT IN AND ADVANCES TO DEEP ROCK OIL CORP. OF NEB. 4750 SHARES PREFERRED AND 630 SHARES COMMON STOCK...........		311,425.65	
ADVANCES TO BE REPAID OUT OF EARNINGS....		192,328.84	503,754.49
OTHER SECURITIES OWNED..................			67,223.44
CASH....................................		759,508.69	
NOTES RECEIVABLE.........	$ 81,585.94		
ACCOUNTS RECEIVABLE......	1,416,742.08		
ACCOUNTS RECEIVABLE FROM DEEP ROCK OIL CORP. OF NEB. FOR CURRENT PURC.	10,915.65		
RESERVE FOR BAD DEBTS....	416,616.28	1,092,627.39	
INVENTORIES.............................		2,836,999.18	4,689,135.26
ADVANCES TO AGENTS......................		24,154.54	
PREPAID ACCOUNTS........................		53,923.85	
MISCELLANEOUS DEPOSITS..................		2,267.18	80,345.57
TOTAL...............................			$18,524,460.33

LIABILITIES:

HOME OIL COMPANY - DEBENTURE BONDS.......	$ 3,344.35	
SOUTHERN ILLINOIS SERVICE STATIONS CO. - CERTIFICATES OF INDEBTEDNESS..........	37,611.44	
DEEP ROCK OIL COMPANY OF WISCONSIN - PROFIT PARTICIPATING CERTIFICATES.....	98,391.15	$ 139,346.94

INVESTMENT IN AND ADVANCES TO DEEP ROCK OIL CORP. OF NEB. 4750 SHARES PREFERRED AND 630 SHARES COMMON STOCK...........		311,425.65	
ADVANCES TO BE REPAID OUT OF EARNINGS....		192,328.84	503,754.49
OTHER SECURITIES OWNED..................			67,223.44
CASH..................................		759,508.69	
NOTES RECEIVABLE.........	$ 81,585.94		
ACCOUNTS RECEIVABLE......	1,416,742.08		
ACCOUNTS RECEIVABLE FROM DEEP ROCK OIL CORP. OF NEB. FOR CURRENT PURC.	10,915.65		
RESERVE FOR BAD DEBTS....	416,616.28	1,092,627.39	
INVENTORIES...........................		2,836,999.18	4,689,135.26
ADVANCES TO AGENTS....................		24,154.54	
PREPAID ACCOUNTS......................		53,923.85	
MISCELLANEOUS DEPOSITS................		2,267.18	80,345.57
TOTAL.................................			$18,524,460.33

LIABILITIES:

HOME OIL COMPANY - DEBENTURE BONDS.......	$ 3,344.35	
SOUTHERN ILLINOIS SERVICE STATIONS CO. - CERTIFICATES OF INDEBTEDNESS..........	37,611.44	
DEEP ROCK OIL COMPANY OF WISCONSIN - PROFIT PARTICIPATING CERTIFICATES.....	98,391.15	$ 139,346.94
PURCHASE MONEY OBLIGATIONS...............		32,500.00
ACCOUNTS PAYABLE AND PROPERTY AND MISCELLANEOUS TAXES, ACCRUED PRIOR TO RECEIVERSHIP..............................	171,910.44	
ACCRUED SUBSEQUENT TO RECEIVERSHIP....	873,620.02	1,045,530.46
BALANCE AVAILABLE FOR 6% CONVERTIBLE GOLD NOTES, PROPRIETARY ACCOUNT, PREFERRED AND COMMON STOCKS AND CONTINGENT LIABILITIES............................		17,307,082.93
TOTAL................................		$18,524,460.33

* THE ABOVE BALANCE SHEET INCLUDES THE FOLLOWING WHOLLY OWNED SUBSIDIARY COMPANIES:

DEEP ROCK OIL COMPANY OF WIS. -	SHARES	STOCK	ISSUED	7,500 COMMON
DEEP ROCK OIL COMPANY	"	"	"	500 PRE. 2,000 COM.
SOUTHERN ILL. SERVICE STATIONS CO.	"	"	"	1,000 COM.
OZARK CAR CORPORATION	"	"	"	1,000 COM.

INTERVENOR'S EXHIBIT 18

HASKINS & SELLS
CERTIFIED PUBLIC ACCOUNTANTS

HARRIS TRUST BUILDING
CHICAGO

July 10, 1933.

Standard Gas and Electric Company,
231 South La Salle Street,
Chicago, Illinois.

Dear Sirs:

We have made an analysis of the open account in your general books with Deep Rock Oil Corporation (formerly Shaffer Oil and Refining Company) for the period from June 1, 1919, to February 28, 1933, inclusive, and submit herewith a summary of the transactions in total and also by periods, from June 1 to December 31, 1919, for the years 1920 to 1932, and for the period from January 1 to February 28, 1933. The composition of the account, as stated in the captions used in summarizing the transactions, and the balance due February 28, 1933, is as follows:

Charges to Deep Rock Oil Corporation:	
Cash advances,..................................	$31,452,287.53
Income to Standard Gas and Electric Company,....	8,837,463.00
Assumption of other companies' open accounts,..	6,788,721.48
Other,..	5,451,237.33
Total,......................	$52,529,709.34
Less credits to Deep Rock Oil Corporation:	
Cash received...................................	$ 9,305,157.47
Notes, bonds, and stock received,.............	31,941,451.84
Extensions and additions to properties of Deep Rock Oil and Refining Company,..............	1,894,592.11
made for account of	

Standard Gas and Electric Company,
231 South La Salle Street,
Chicago, Illinois.

Dear Sirs:

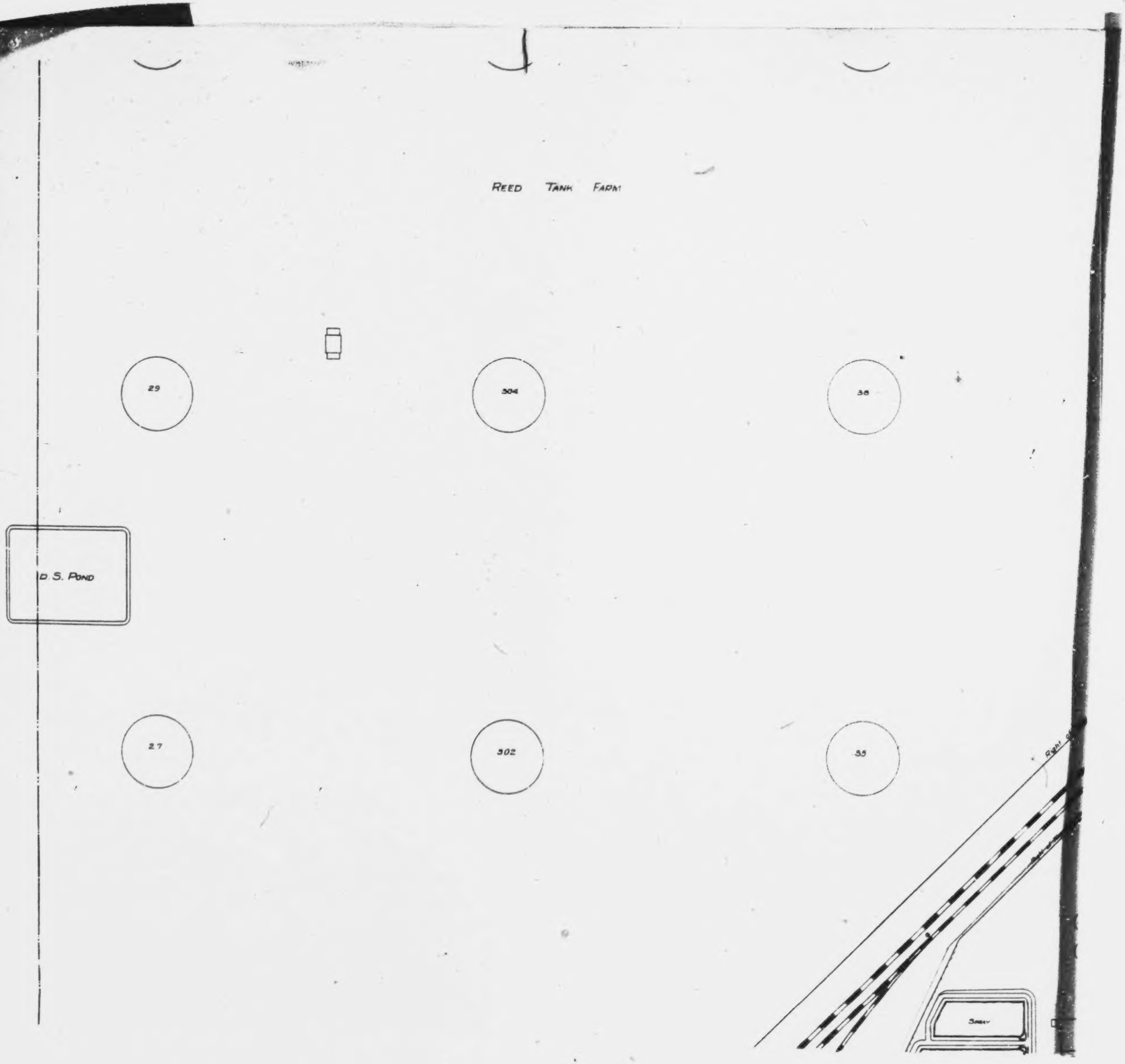
We have made an analysis of the open account in your general books with Deep Rock Oil Corporation (formerly Shaffer Oil and Refining Company) for the period from June 1, 1919, to February 28, 1933, inclusive, and submit herewith a summary of the transactions in total and also by periods, from June 1 to December 31, 1919, for the years 1920 to 1932, and for the period from January 1 to February 28, 1933. The composition of the account, as stated in the captions used in summarizing the transactions, and the balance due February 28, 1933, is as follows:

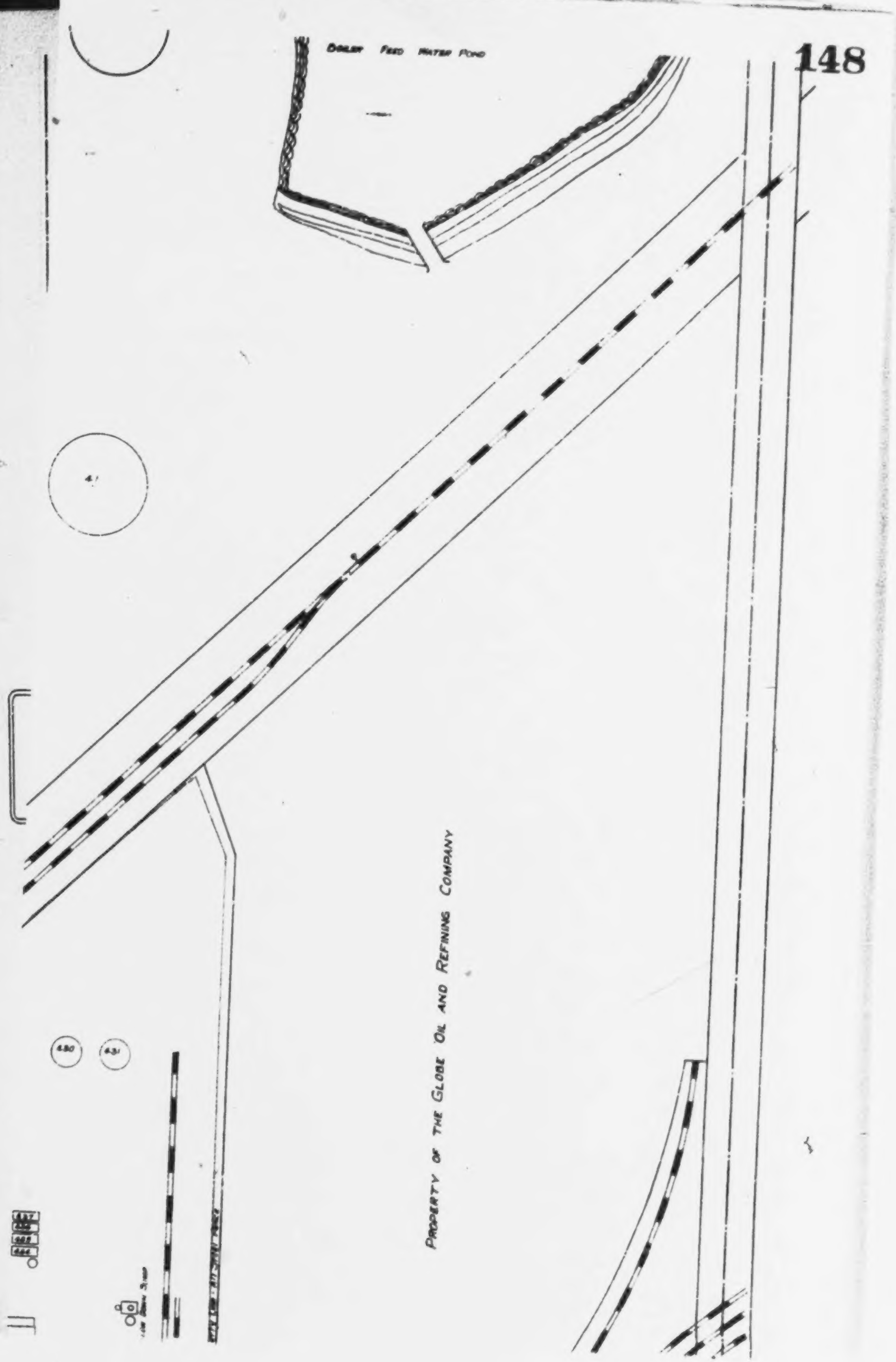
Charges to Deep Rock Oil Corporation:	
Cash advances,..	$31,452,287.53
Income to Standard Gas and Electric Company,....	8,837,463.00
Assumption of other companies' open accounts,..	6,788,721.48
Other,..	5,451,237.33
Total,........................	$52,529,709.34
Less credits to Deep Rock Oil Corporation:	
Cash received,..	$ 9,305,157.47
Notes, bonds, and stock received,..............	31,941,451.84
Extensions and additions to properties of Deep Rock Oil and Refining Company,..............	1,894,592.11
Miscellaneous expenditures made for account of Standard Gas and Electric Company,...........	45,865.55
Total,........................	$43,187,066.97
Balance due from Deep Rock Oil Corporation, February 28, 1933,..............................	$ 9,342,642.37

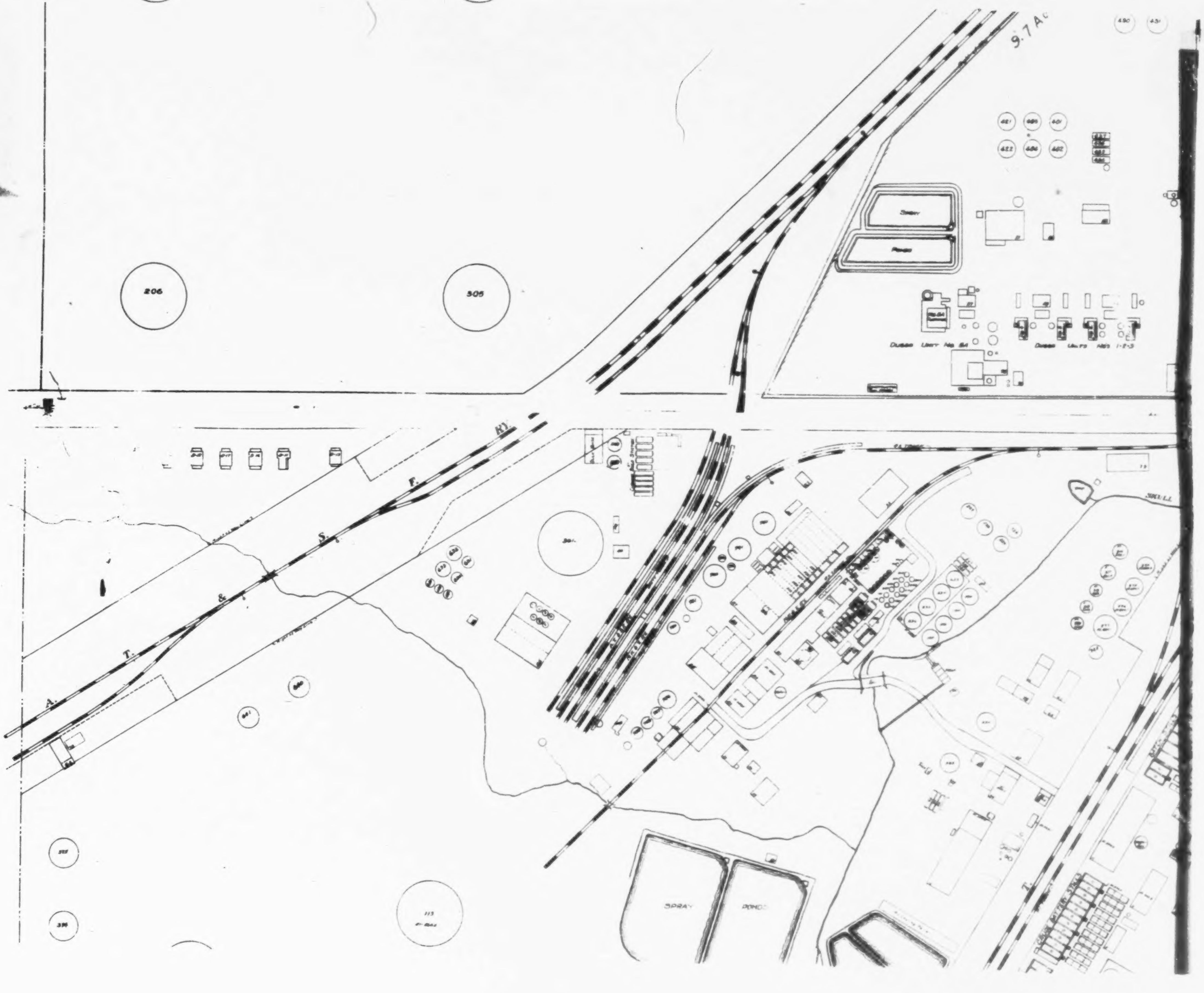
Yours truly,

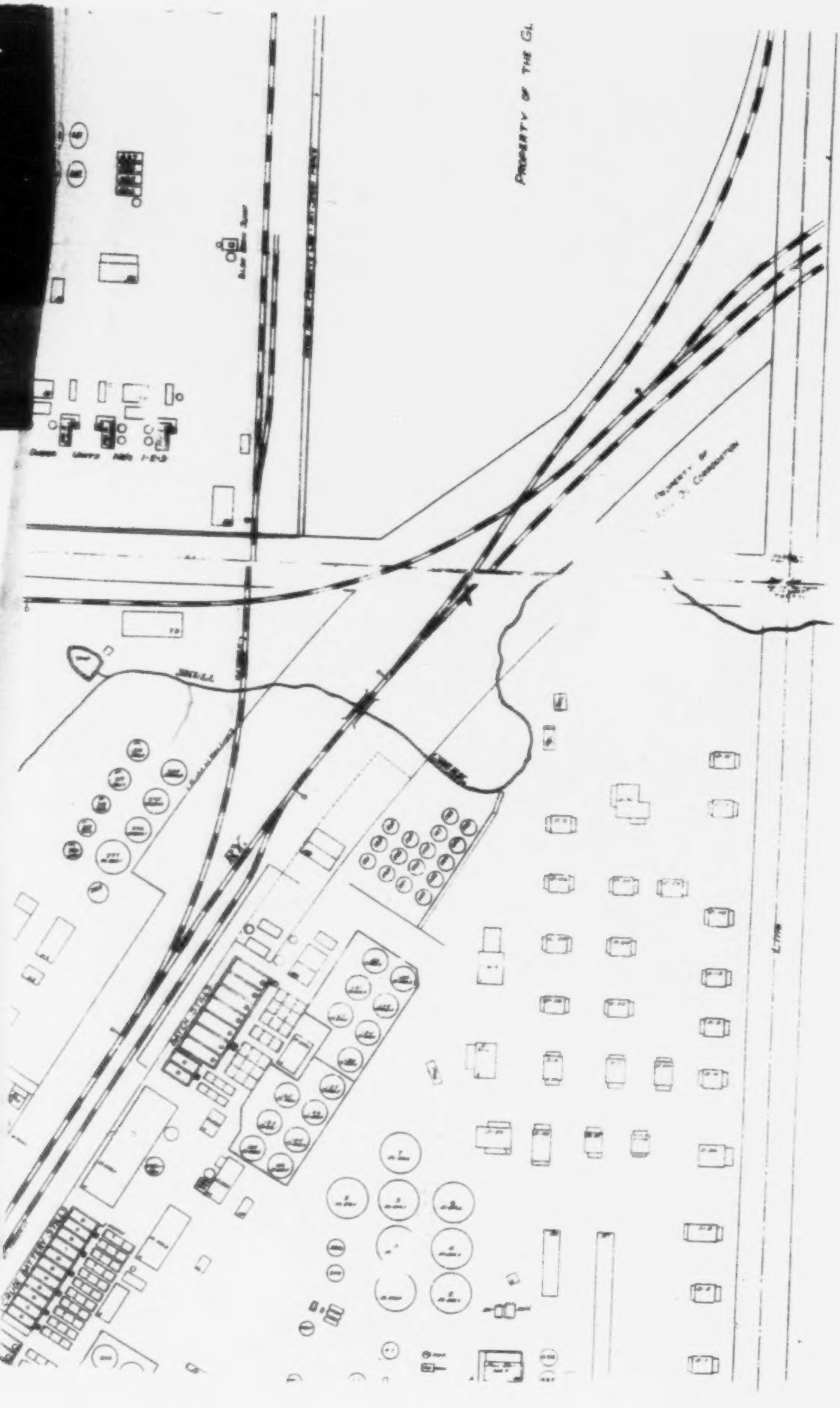
Haskins & Sells

(The remainder of this exhibit is the analysis of open account of Standard Gas and Electric Company with Deep Rock Oil Corporation for the period from June 1, 1919 to February 28, 1933 and appears in this record as "A" of the "proof of debt" of Standard Gas and Electric Company.)

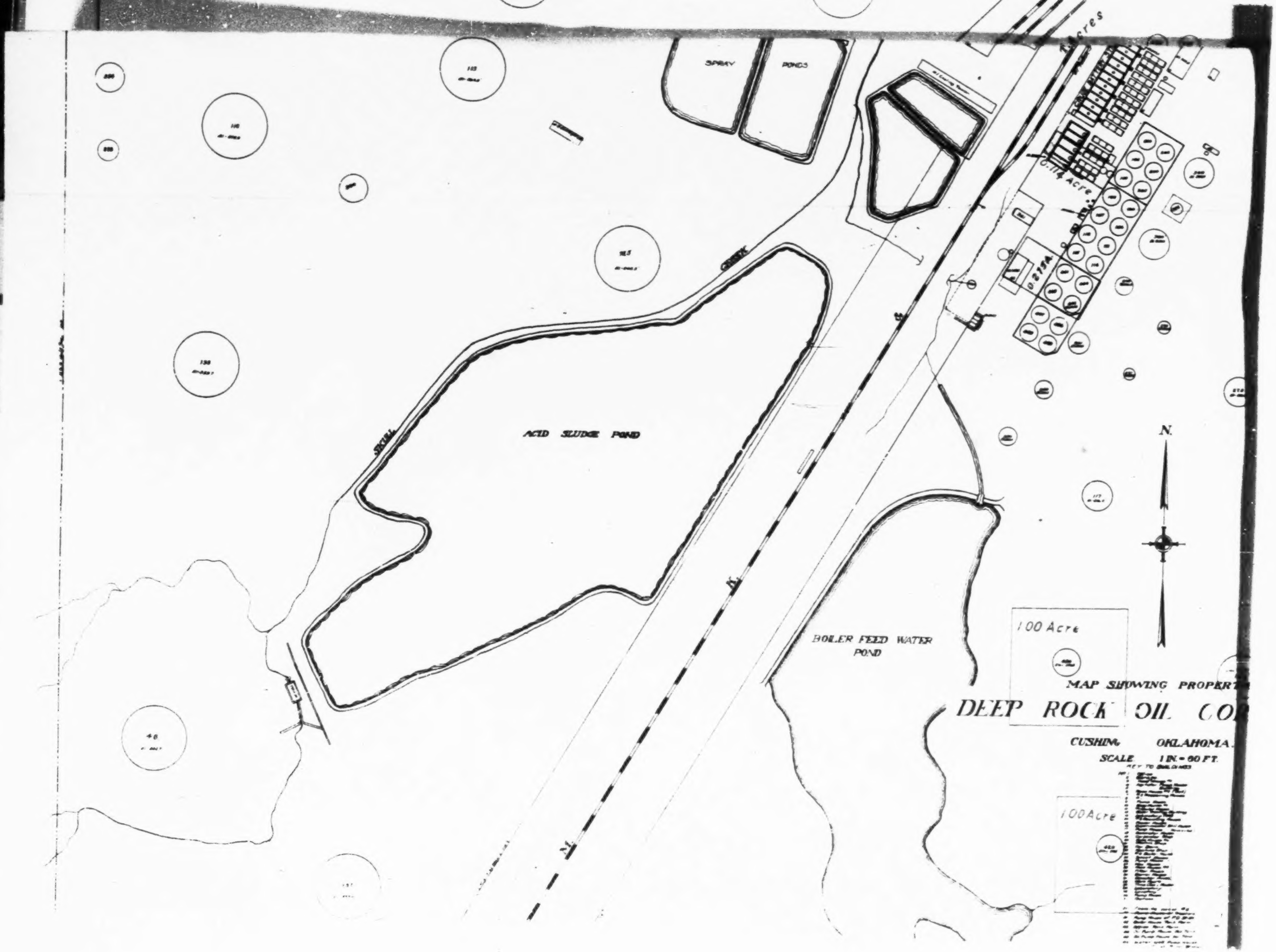

REED TANK FARM
29
304
38
D S. POND
27
302
35
Right of

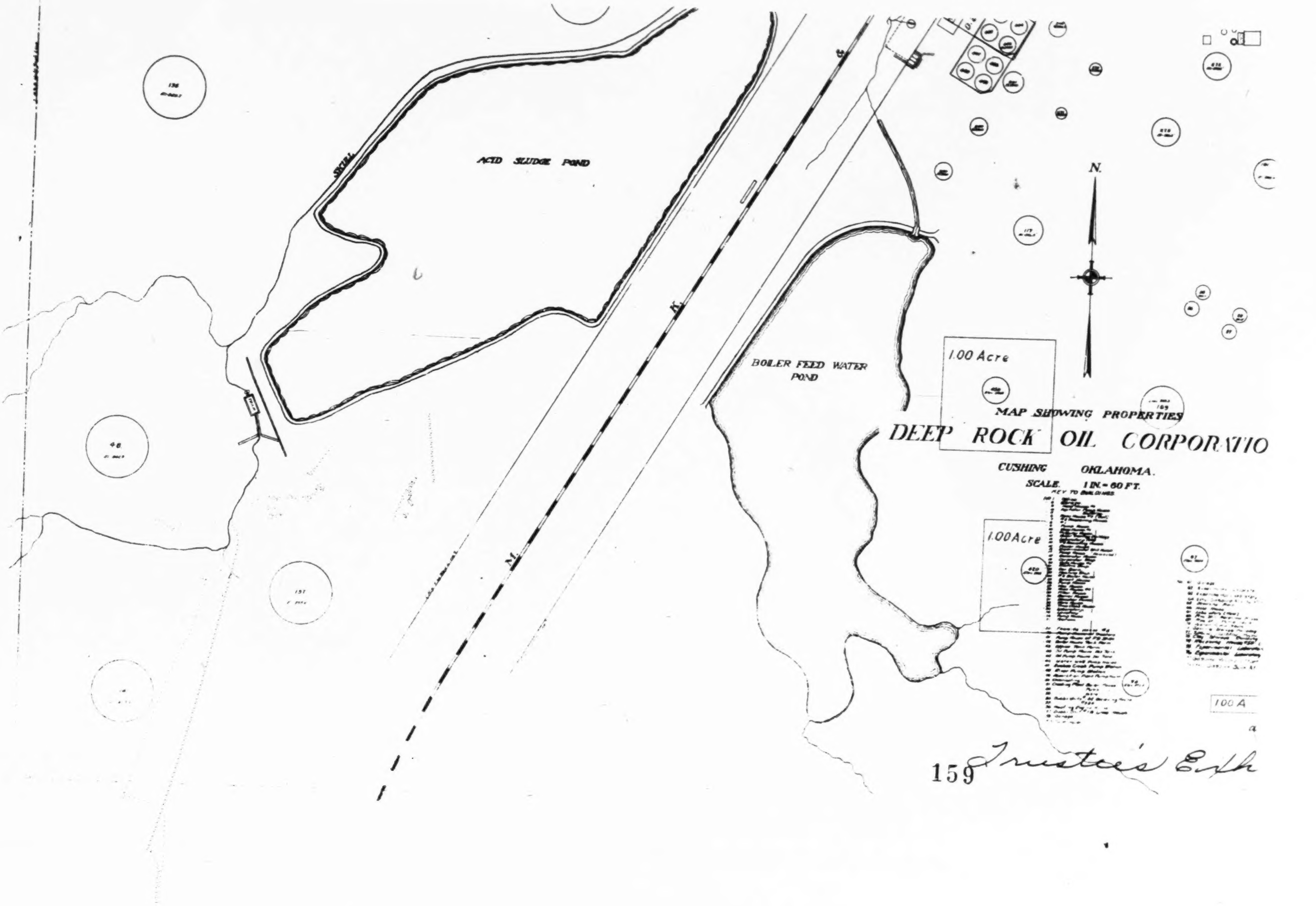

Boiler Feed Water Pond
41
430
431
Property of the Globe Oil and Refining Company


9.7 Ac
206
305
421
401
422
402
Spray
Pond
Dubbs Unit No 84
Dubbs Units Nos 1-2-3
A.
T.
&
S.
F.
RY.
301
113
395
396
SPRAY
POND

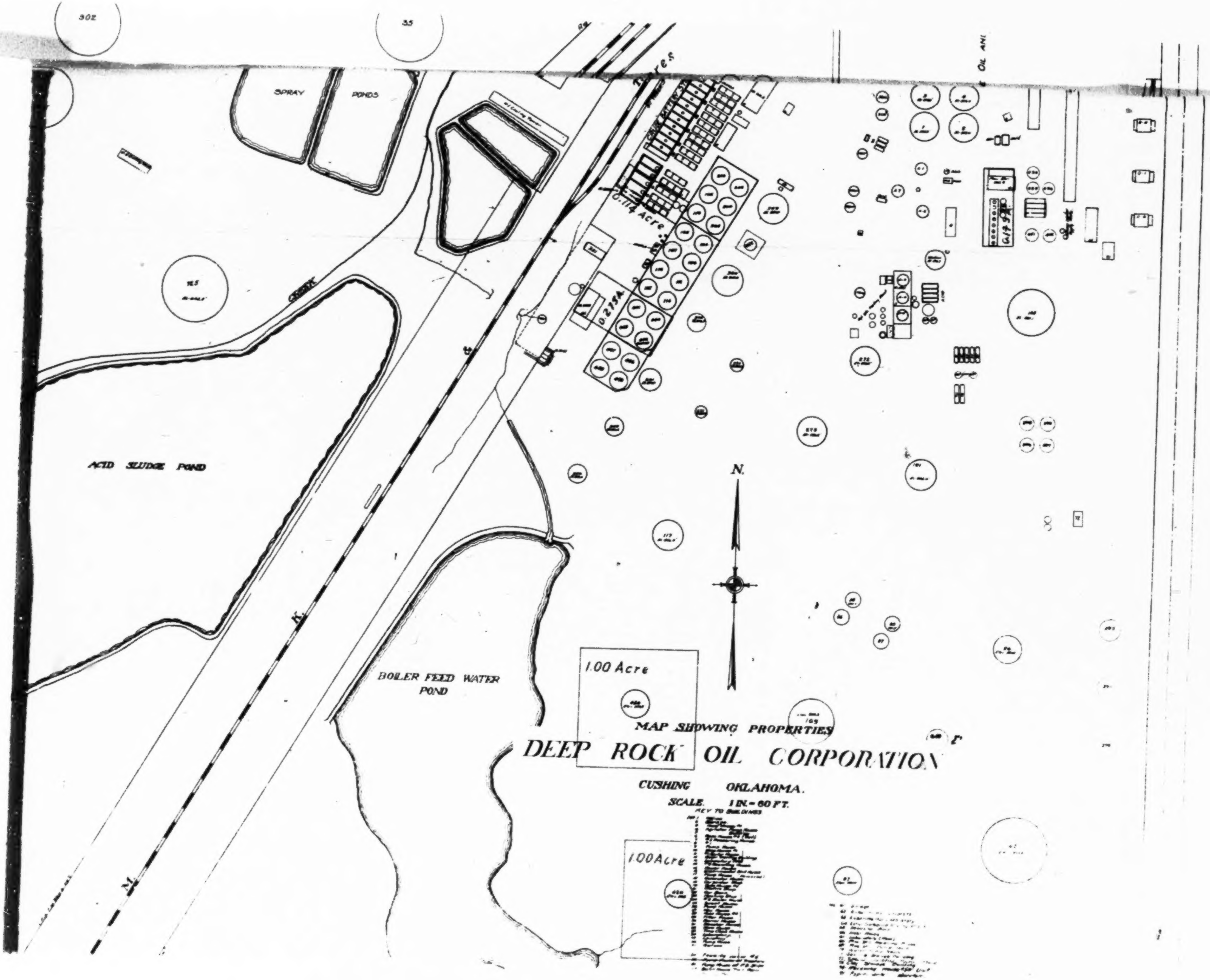


PROPERTY OF THE GL
PROPERTY OF
CORPORATION
BATCH STILLS
LINE


SPRAY
PONDS
CREEK
ACID SLUDGE POND
BOILER FEED WATER POND
Acres
0.114 Acre
0.275A.
100 Acre
100 Acre
N.
K
M
MAP SHOWING PROPERT
DEEP ROCK OIL CO
CUSHING OKLAHOMA.
SCALE 1 IN. = 60 FT.
KEY TO BUILDINGS



159 Trustee's Exh

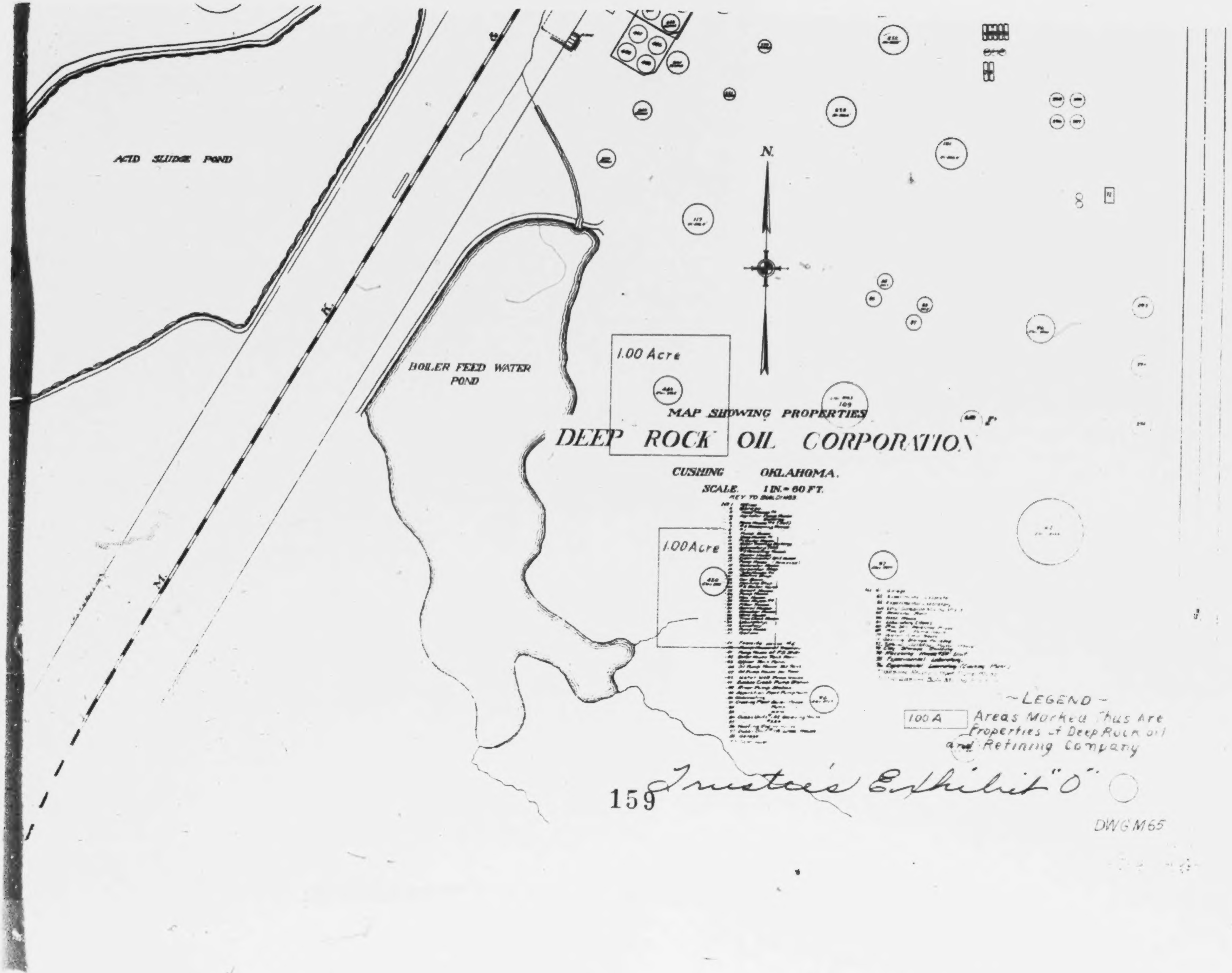


MAP SHOWING PROPERTIES

DEEP ROCK OIL CORPORATION

CUSHING OKLAHOMA.

SCALE 1 IN. = 60 FT.



Trustee's Exhibit "O"